

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
5/31/2022	6480

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	5/28/2022
Lease Information	
Gottlob V1-36 OWWO	
County	Cowley
Foreman	KM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C203	Pozmix Cement 60/40	135	15.75	2,126.25T
C206	Gel Bentonite	695	0.30	208.50T
C208	Pheno Seal	270	1.55	418.50T
C201	Thick Set Cement	100	24.25	2,425.00T
C207	KolSeal	500	0.56	280.00T
C208	Pheno Seal	200	1.55	310.00T
C108B	Ton Mileage-per mile (one way)	678.6	1.50	1,017.90
C421	5 1/2" Latch Down Plug	1	285.00	285.00T
C604	5 1/2" Cement Basket	1	278.00	278.00T
C504	5 1/2" Centralizer	5	59.00	295.00T
C691	5 1/2" Guide Shoe	1	207.00	207.00T
C674	5 1/2" AFU Float Collar	1	423.00	423.00T
C222	KCL	2.5	32.00	80.00T
D101	Discount on Services		-124.90	-124.90
D102	Discount on Materials		-366.80	-366.80T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$9,342.45
Sales Tax (6.5%)	\$453.01
Total	\$9,795.46
Payments/Credits	\$0.00
Balance Due	\$9,795.46

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



C#6
 DR19
 Rig 2

Cement or Acid Field Report

Ticket No. **6480**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-28-22	1217	Gottlob # V1-36 owwo	36	33S	5E	Cowley	Ks	
Customer <u>VAL Energy INC.</u>			Safety Meeting Km 5M AM 5F		Unit #	Driver	Unit #	Driver
Mailing Address <u>125 N. MARKET ST. Ste 1110</u>					104	ALAN M.		
City <u>Wichita</u>					110	Steve M.		
State <u>Ks</u>					114	SHANNON F.		
Zip Code <u>67202</u>								

Job Type Longstring Hole Depth 3344' K.B. Slurry Vol. 36 BBL LEAD 33 BBL TAIL Tubing _____
 Casing Depth 3321' G.L. Hole Size 7 7/8" Slurry Wt. 13.3-13.8" Drill Pipe _____
 Casing Size & Wt. 5 1/2 14" used Cement Left in Casing 13.67 SJ Water Gal/SK _____ Other _____
 Displacement 81 BBL Displacement PSI 950 Bump Plug to 1600 PSI BPM _____

Remarks: Safety Meeting: 5 1/2" 14" used CASING Set @ 3321' G.L. Rig up to 5 1/2 CASING. BREAK
Circulation w/ 10 BBL Fresh water. Mixed 135 SKS 60/40 Pozmix Cement w/ 6% GeL,
2# PhenoSeal /SK @ 13.3 #/gal, yield 1.50 = 36 BBL SLURRY, TAIL in w/ 100 SKS THICK Set
Cement w/ 5# Kol-Seal, 2# PhenoSeal /SK @ 13.8 #/gal, yield 1.85 = 33 BBL SLURRY. Wash out
Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 81 BBL fresh
water (KCL in first 40 BBL). FINAL Pumping Pressure 950 PSI. Bump Plug to 1600 PSI. WAIT
2 mins. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while
Cementing. Job Complete. Rig down.

Centralizers on # 2, 4, 6, 8, 10 BASKET on top of # 4

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1180.00	1180.00
C 107	60	Mileage	5.00	300.00
C 203	135 SKS	60/40 Pozmix Cement	15.75	2126.25
C 206	695 *	GeL 6%	.30 [#]	208.50
C 208	270 *	PhenoSeal 2#/SK	1.55 [#]	418.50
C 201	100 SKS	THICK Set Cement	24.25	2425.00
C 207	500 #	KOL-SEAL 5#/SK	.56 [#]	280.00
C 208	200 #	PhenoSeal 2#/SK	1.55 [#]	310.00
C 108B	11.31 TONS	Ton Mileage 60 miles	1.50	1017.90
C 421	1	5 1/2 Latch Down Plug	285.00	285.00
C 604	1	5 1/2 Cement BASKET	278.00	278.00
C 691	1	5 1/2 Guide shoe	207.00	207.00
C 674	1	5 1/2 float COLLAR AFU	423.00	423.00
C 504	5	5 1/2 x 7 7/8 CENTRALIZERS	59.00	295.00
C 222	2 1/2 gals	KCL	32.00	86.00
			Sub Total	9834.15
			Less 5%	515.55
			Sales Tax	476.86

Authorization By Rick Title _____ Total 9,795.46

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

LOCATION AND LEGALS DATA

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Gottlob V1-36 OWWO
API: 15-035-00021-0001
Location: SE SE NE S36-T33S-R5E
License Number: 5822
Spud Date: 5/23/2022
Surface Coordinates: 2970' FSL 330' FEL

Region: Cowley County, KS
Drilling Completed: 5/27/22

Bottom Hole
Coordinates:
Ground Elevation (ft): 1282' K.B. Elevation (ft): 1291'
Logged Interval (ft): Surface To: 3377' Total Depth (ft): 3344'
Formation: Mississippi
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Val Energy, Inc.
Address: 125 N Market St STE 1110
Wichita, KS 67202

GEOLOGIST

Name: Brandon Wolfe
Company:
Address: 1016 N Biddle St
Moline, KS 67353

CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100
Drilling FLuids: Mud Co
Open Hole Loge: Osage Wireline

COMMENTS

5 1/2" Casing was ran to bottom and cemented to surface to futher evaluate the Mississippi Formation








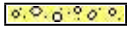




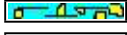

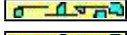
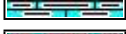



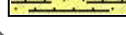
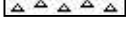

Formation

Sample Tops

Log Tops




















latan	N/A	1818' (-527)
Layton	N/A	2290' (-999)
Kansas City	2477' (-1186)	2470' (-1179)
Marmaton	2694' (-1403)	2692' (-1401)
Cherokee	2936' (-1545)	2828' (-1537)
Mississippi Chert	3085' (-1794)	3076' (-1785)
Mississippi Cherty Lime	3090' (-1799)	3084' (-1793)

ROCK TYPES

 Anhydrite	 Shaly_ss_ii	 Cherty_dolo	 Qtz_wash
 Arkose	 Sandstone	 Dolomite	 Qtz_wash_ii
 Ark_shale	 Shaly_limy_ss	 Limy_dolo	 Argil_qtz_wash
 Granite	 Washy_limy_ss	 Conglomerate	 Ark_qtz_wash
 Coal	 Limy_ss	 Carb_wash	 Sdy_gw
 Limy_sh	 Sdy_ls	 Sdy_carb_wash	 Shaly_gw
 Shale	 Limestone	 Shaly_sdy_carb	 Gw_a
 Hot_shale	 Dolo_ls	 Shaly_limy_qtz_w	 Gw_b
 Hot_shale_ii	 Shaly_ls	 Shaly_limy_qtz_w	 Gw_c
 Siltstone	 Carb_shaly_ls	 Limy_qtz_wash	 Gw_d
 Siltstone_ii	 Cherty_ls	 Limy_qtz_wash_ii	
 Shaly_ss	 Chert	 Limy_qtz_wash_iii	

ACCESSORIES



FOSSIL

 Algae
 Amph
 Belm
 Bioclst
 Brach
 Bryozoa
 Cephal
 Coral
 Crin
 Echin
 Fish
 Foram
 Fossil
 Gastro
 Oolite
 Ostra
 Pelec
 Pellet
 Pisolite
 Plant
 Strom

MINERAL

 Anhy
 Arggrn
 Arg
 Bent
 Bit
 Brecfrag
 Calc
 Carb
 Chtdk
 Chtlt
 Dol
 Feldspar
 Ferrpel
 Ferr
 Glau
 Gyp
 Hvymin
 Kaol
 Marl
 Minxl
 Nodule
 Phos
 Pyr

SALT












 Salt
 Sandy
 Silt
 Sil
 Sulphur
 Tuff

STRINGER

 Arkosic inclusion
 Chert inclusion
 Anhydrite
 Arkosic qtz str
 Arkosic qtz str ii
 Arkosic str
 Arkosic str ii
 Carb wash str
 Sandy carb wash str
 Coal/carb sh
 Dolomite
 Granite str
 Limestone
 Limy ss str
 Qtz wash str
 Limy qtz wash str

 Sandy ls str
 Shale
 Siltstone
 Sandstone

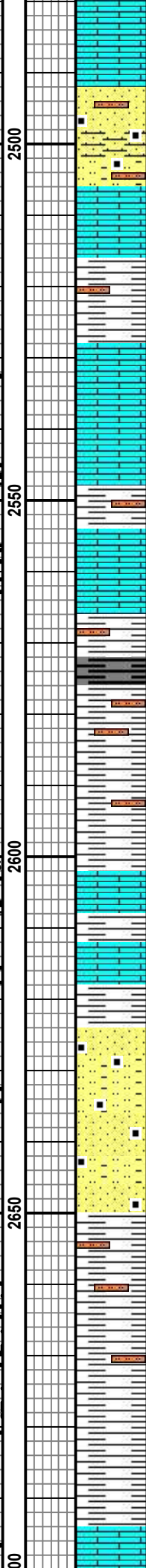
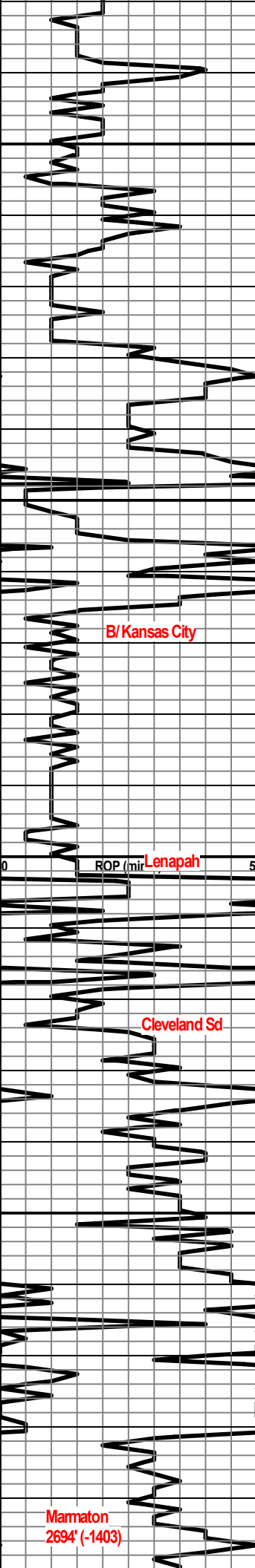
TEXTURE

 Boundst
 Chalky
 Cryxln
 Earthy
 Finexln
 Grainst
 Lithogr
 Microxln
 Mudst
 Packst
 Wackst

OIL SHOW

 Even
 Spotted
 Ques
 Gas show
 Dead

Penetration Rate ROP (min/ft)	TVD 24% Porosity 0%	Lithology	Geological Descriptions	Oil Shows	Remarks
			<p>Old Well Info: Spear#1, Drilled in 1955, 75' 8 5/8" Surface Set, TD in Layton Sand.</p> <p>Note: Mud was VERY gassy throughout the washdown. Dead oil was circ throughout pits.</p> <p>Tag Bottom@2316' @6:00PM & drilled 3' of new hole. Ran Sweep, Circ Hole Clean, Jet Pit, Drill ahead. Start 10' Wet & Dry Samples.</p> <p>SS: gry to lt gry, fn to med gm, prly srted, sub ang, wll cmntd, mica, carb incl, pyr, gd ig por, NS.</p> <p>SS: AA.</p> <p>SS: lt gry, fn gm to occ slty, prly srted, sub md, lam carb strks, gd ig por, NS.</p> <p>SS: lt gry to clr qrtz, mstly fn gm to occ med gm, sub md, lam carb strks & incl, sli calc, gd ig por, NS.</p> <p>SS: AA.</p> <p>SH: gry, slty, mica, phos nodules.</p> <p>SH: gry, pyr, lam carb strks, phos nodules.</p>		<p>Midnight Depth on 5/25/22: 2375'</p> <p>Wt 8.6 Vis 36</p> <p>Kansas City 2477' (-1186)</p>



LS: lt gry to lt bm, fn xln, dns, frac, foss frag, pyr, xln inxl, pr interxln por, NS.

SS: lt gry to clr qrtz, fn to med gm, sub ang, wll cmntd, carb incl, occ slty, fr ig pot, tight IP, NS.

LS: gry to bm, fn xln, dns, hrd, xln inxl, emb pyr, frac, pr vis por, NS.

SH: gry, slty.

LS: cm to lt bm, fn xln, dns, sil xl incl, foss frag, frac, occ wthrd w/ fr interxln por, NS.

SH: gry, slty, mica.

LS: mstly gry to lt bm, fn xln, dns, hrd, pyr, no vis por, NS.

SH: drk gry to blk, carb, pyr.

SH: gry, slty, mica, lam carb strks.

SH: gry, slty.

LS: lt gry to cm, lt bm to off wht mott, fn xln, dns, xln incl, hrd, sli chrty, pyr, pr to no vis por, NS.

LS: AA.

SS: lt gry, fn gm, sub md, prty strd, wll cmntd, occ slty, glac & carb incl, mstly pr ig pot, tght, NS.

SS: AA.

SH: gry, slty.

SH: gry, mica, lam carb strks.

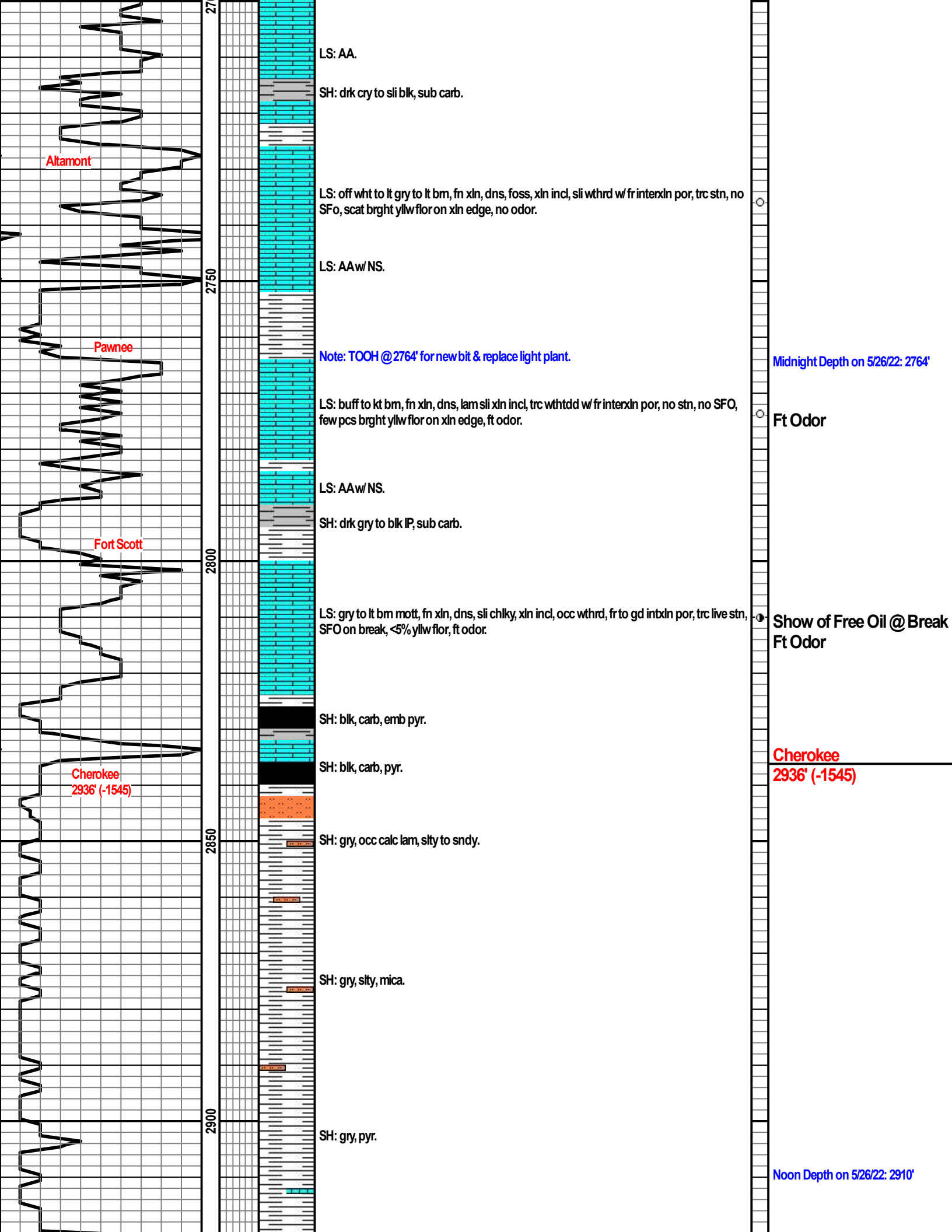
LS: cm to gry, fn xln, dns, sli wthrd, sil xln incl, mstly pr vis por, NS.

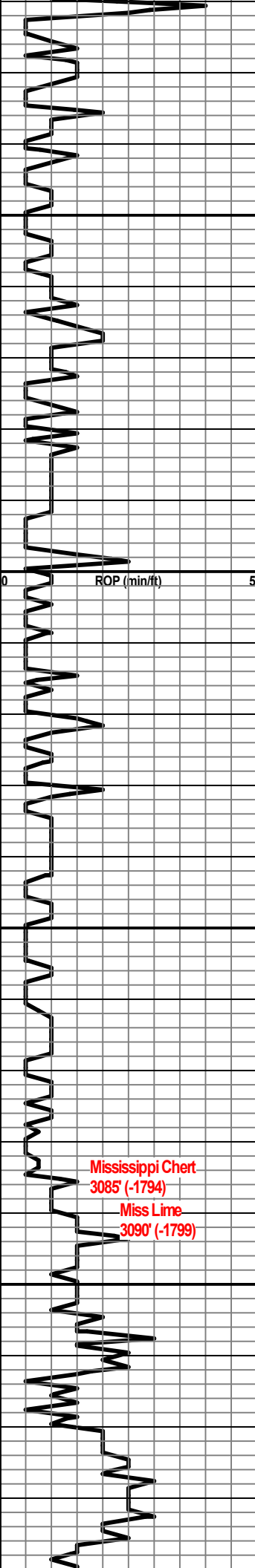


Noon Depth on 5/25/22: 2645'

Marmaton
2694' (-1403)

Marmaton
2694' (-1403)





SH: blk, carb, pyr. LS stmgrs.

2950

SH: gry, occ slty, pyr.

SH: gry, sft.

3000

SH: gry to drk gry sub carb, slty IP, LS stmgrs.

3050

SH: gry to drk gry, phos nodules, pyr.

Sh: drk gry to bm to blk, limy, sndy, scat pcs of cht.

Trc Slst: vry fn gm to slt, shly, pyr, mica, carb.

SS: bm to gry to black, fn gm, sub ang, mica, pyr, vry shly, vry hghly lam carb srtns & incl, occ fr but mstly pr ig por, NS.

CHT: off wht to cm, wthrd to sm frsh, chlky, calc, mstly fr PP & vug por, lt stn, sli SFO, 10% brght yllw/gm flor, vry ft odor.

3100

LS: cm to off wht to lt bm mott, fn xln, hghly wthrd, sil xln incl, sli chlky, chrty, gd interxln por, vug por, trc lt stn, SFO on break, wk crsh cut, 5% brght yllw flor, vry ft odor.

LS: AAw 5% brght flor, ft odor.

LS: bm to lt bm, fn xln, dns, sli dolo & wthrd, sndy txt, chrty, xln incl, occ fr interxln por, trc lt stn, sli SFO, <5% brght flor, ft odor.

Mississippi Chert
3085' (-1794)

Miss Lime
3090' (-1799)

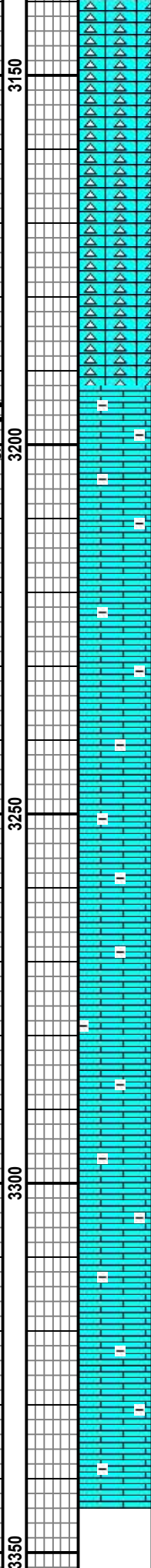
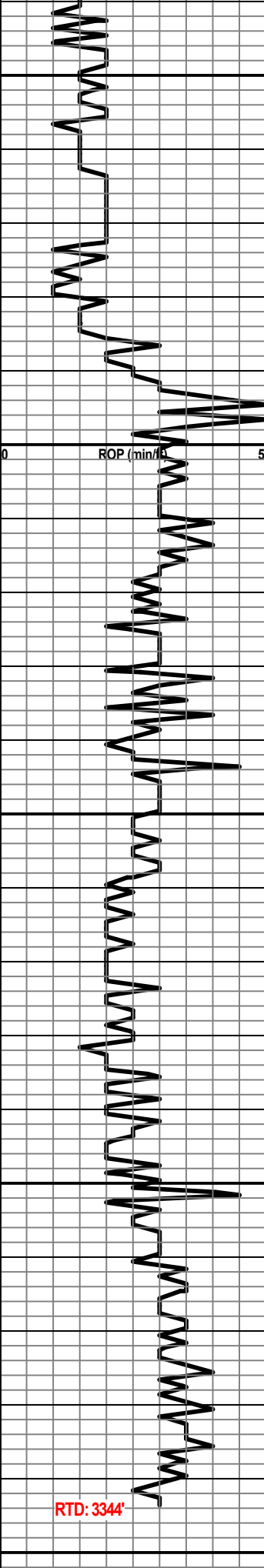
WT 9.6 Vis 44

Mississippi
3085' (-1794)

Sli Show of Free Oil
Very Ft Odor

Show of Free Oil @ Break
Ft Odor

Sli Show of Free Oil
Ft Odor



LS: msty bm, m xln, dns, sli shdy txt, chrt, iam xln incl, pyr cists, occ fr interxn por, few pcs brght flor, no odor.

LS: lt gry to off wht to cm mott, md xln, dns, lrg xln incl, chrt, frac, wthrd, gd interxn por, trc lt stn, SFO on Break, up to 5% brght yllw flor, ft odor.

LS: AAw/NS.

LS: lt gry to gry mott, fn to md xln, dns, sli chrt, xln incl, trc wthrd w/ fr interxn por, no flor, no odor, NS.

LS: lt bm to bm, fn xln, dns, arg, trc dolo, few pcs cht, pr vis por, NS.

LS: bm, vry fn xln, dns, hrd, sli dolo, arg, pr vis por, NS.

LS: AA.

LS: lt bm to bm, vry fn xln, dns, sli dolo, arg, pr vis por, NS. Scat CHT: off wht to buff, frsh, no vis por, scat brght flor on xln edge, no odor.

LS: bm to drk bm, micro xln, dns, hrd, sli dolo, arg, micro emb pyr, no vis por, NS.

LS: AA.

Show of Free Oil @ Break Ft Odor

Wt 9.3 Vis 45 LCM 3

Midnight Depth on 5/27/22: 3255'

Wt 9.5 Vis 53 LCM 5

RTD: 3344' @ 4:45AM on 5/27/22
 Circulated 1 hr before Short Trip. Short trip the bit to surface. Let stand for 30 min to see if any woods comes to surface. TIH & circ for 1.5 hr before TOOH for logs.

LTD: 3337' @ 4:00PM on 5/27/22

RTD 3344' (-2053)

RTD: 3344'

