

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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KIM B. SHOEMAKER

CONSULTING GEOLOGIST
316-BB-9702 & WIGHTMAN
GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY: Palomino Petroleum, Inc.
LEASE: #1 Ramble, Ok
FIELD: MARIAT
LOCATION: 1890 FHL & 2896 FHL
SEC: 15 T19N R16S R2E 23W
COUNTY: STATE KANSAS
CONTRACTOR: L. D. DRILLING, INC.
WELL NO.: 4595
TYPE WELL: CHEMICAL

MEASUREMENTS: 2154 KB
DEPTH: 2749
DATE: 8-11-22

DRILLING TIME: 3500 TO 4595
SAMPLES EXAMINED FROM: 3400 TO 4595
GEOLOGICAL SUPERVISOR FROM: 3700 TO 4595

ANHYDRITE 2150+604
B/ANN. 2180+574
STOTLER 3469-715
HEEBNER 3897-1093
TORONTO 3866-1112
LANSING 3884-1130
MUNCIE CREEK 4018-1294
HUSHUCKNEV 4168-1414
BIKE 4213-1459
MARMATON 4238-1494
PAWNEE 4390-1586
MYRICK STATION
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JOHNSON 4459-1705
MISSISSIPPI 4495-1741

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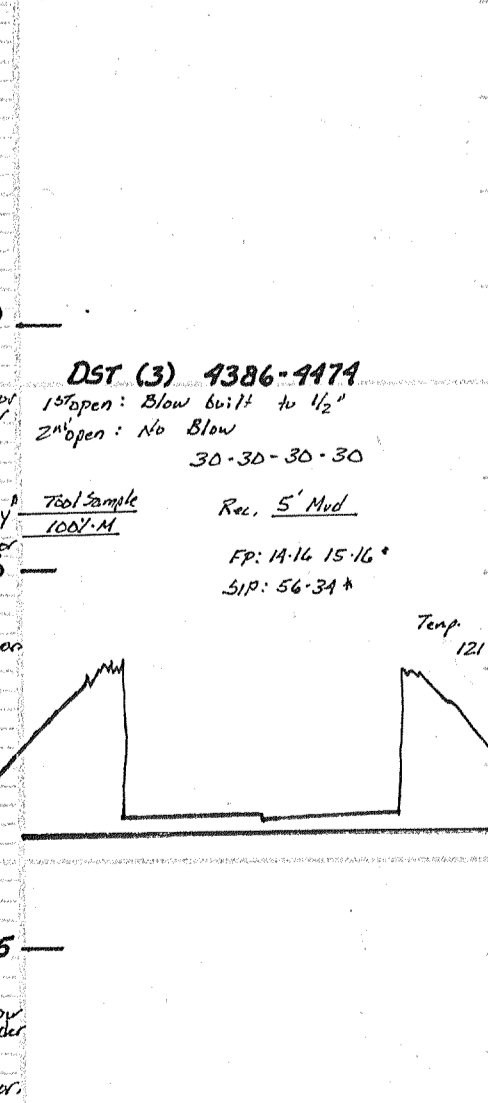
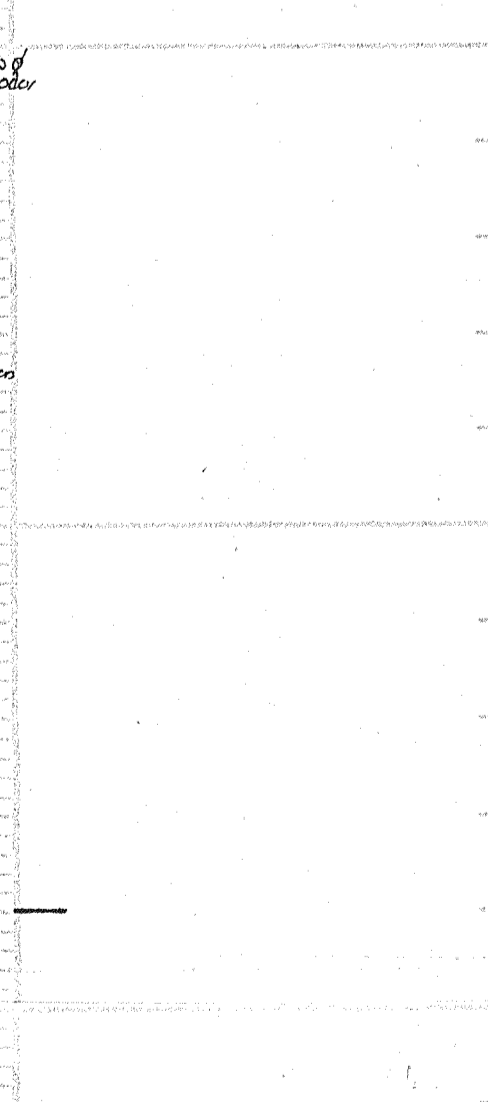
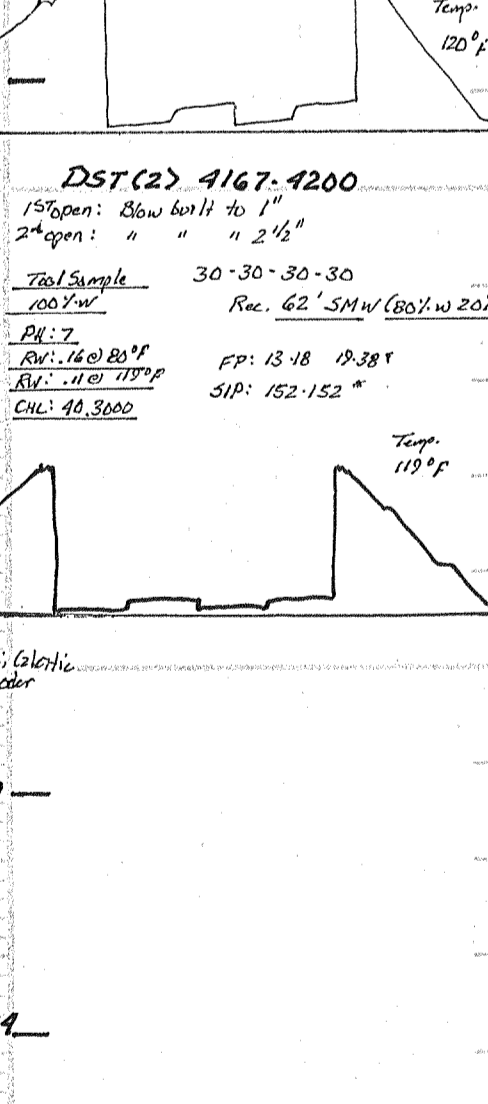
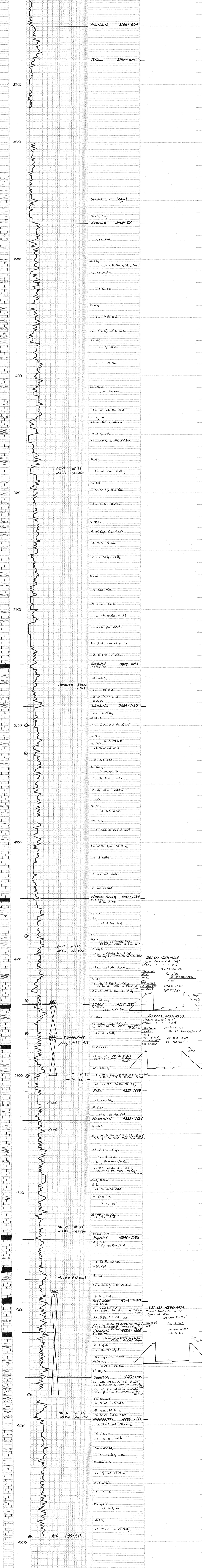
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DEPTH	SPUD
8-11 22	5900
8-12	220'
8-13	1545'
8-14	2510'
8-15	3150'
8-16	3615'
8-17	4080'
8-18	4195'
8-19	4300'
8-20	4494'
8-21	4595'

API: 15-101-22677

LEGEND



RTD 4595-1891



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 8/12/2022
 Invoice #: 0362651
 Lease Name: Ramble On
 Well #: 1 (New)
 County: Lane, Ks
 Job Number: WP3220
 District: Oakley

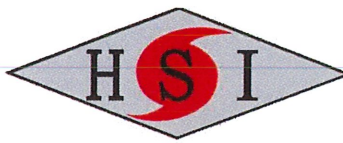
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	220.000	22.500	4,950.00
Light Eq Mileage	55.000	2.000	110.00
Heavy Eq Mileage	110.000	4.000	440.00
Ton Mileage	569.000	1.500	853.50
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	220.000	1.400	308.00
Service Supervisor	1.000	275.000	275.00

Total 7,936.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	Ramble On #1	Date	8/12/2022
Service District	Oakley KS	County & State	Lane, KS	Legals S/T/R	15-16S-29W
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
73	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
208	Jose V	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
205	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	220.00	\$4,950.00
M015	Light Equipment Mileage	mi	55.00	\$110.00
M010	Heavy Equipment Mileage	mi	110.00	\$440.00
M020	Ton Mileage	tm	569.00	\$853.50
D010	Cement Depth Charges	job	1.00	\$1,000.00
C060	Cement Blending & Mixing Service	sack	220.00	\$308.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$7,936.50
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Sale Tax:	\$ -
		Total:	\$ 7,936.50
		HSI Representative:	<i>John Polley</i>

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

**CEMENT TREATMENT REPORT**

Customer: Palomino Petroleum	Well: Ramble On #1	Ticket: WP 3220
City, State: Sheilds KS	County: Lane, KS	Date: 8/12/2022
Field Rep: Rick	S-T-R: 15-16S-29W	Service: Surface

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	223 ft
Casing Size:	8 5/8 in
Casing Depth:	220 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	12.7 bbls

Calculated Slurry - Lead	
Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	220 ft
Annular Volume:	16.2 bbls
Excess:	
Total Slurry:	55.2 bbls
Total Sacks:	220 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
10:45 PM			-	-	Arrived on location
10:55 PM				-	Safety meeting
11:05 PM				-	Rigged up
12:34 AM				-	Casing on bottom
12:45 AM				-	Circulated mud
1:01 AM	2.8	100.0	5.0	5.0	Water ahead
1:03 AM	5.0	200.0	55.2	60.2	Mixed 220 sacks H-325 cement @ 14.8 ppg
1:19 AM	3.9	150.0	12.7	72.9	Begin displacement
1:22 AM		100.0		72.9	Plug down and shut in with 5 bbls cement circulated to pit
1:24 AM				72.9	Wash up and rigged down
1:50 AM				72.9	Left location

CREW		UNIT	SUMMARY		
Cementer:	John	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jose V	208	3.9 bpm	138 psi	73 bbls
Bulk #1:	Kale	205			
Bulk #2:					



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 8/21/2022
 Invoice #: 0362745
 Lease Name: Ramble On
 Well #: 1
 County: Lane, Ks
 Job Number: WP3258
 District: Oakley

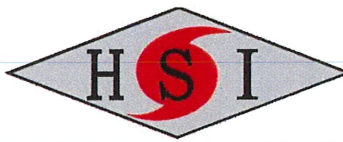
Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	280.000	14.000	3,920.00
Light Eq Mileage	55.000	2.000	110.00
Heavy Eq Mileage	110.000	4.000	440.00
Ton Mileage	778.000	1.500	1,167.00
Service Supervisor	1.000	275.000	275.00
Cement Blending & Mixing	280.000	1.400	392.00
Wooden plug 8 5/8"	1.000	150.000	150.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00

Net Invoice	8,454.00
Sales Tax:	493.64
Total	8,947.64

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WE APPRECIATE YOUR BUSINESS!



Customer Palomino Petroleum			Lease & Well # Ramble on # 1		Date 8/21/2022																						
Service District Oakley KS			County & State Lane KS		Job #																						
Job Type PTA			<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		Ticket # WP-3258																						
Legals S/T/R 15-16S-29W																											
<table border="0" style="width:100%;"> <tr> <td colspan="3">Job Safety Analysis - A Discussion of Hazards & Safety Procedures</td> </tr> <tr> <td><input checked="" type="checkbox"/> Hard hat</td> <td><input checked="" type="checkbox"/> Gloves</td> <td><input type="checkbox"/> Lockout/Tagout</td> </tr> <tr> <td><input checked="" type="checkbox"/> H2S Monitor</td> <td><input checked="" type="checkbox"/> Eye Protection</td> <td><input type="checkbox"/> Required Permits</td> </tr> <tr> <td><input checked="" type="checkbox"/> Safety Footwear</td> <td><input type="checkbox"/> Respiratory Protection</td> <td><input checked="" type="checkbox"/> Slip/Trip/Fall Hazards</td> </tr> <tr> <td><input checked="" type="checkbox"/> FRC/Protective Clothing</td> <td><input type="checkbox"/> Additional Chemical/Acid PPE</td> <td><input checked="" type="checkbox"/> Overhead Hazards</td> </tr> <tr> <td><input checked="" type="checkbox"/> Hearing Protection</td> <td><input type="checkbox"/> Fire Extinguisher</td> <td><input type="checkbox"/> Additional concerns or issues noted below</td> </tr> <tr> <td colspan="3" style="text-align: center;">Comments</td> </tr> </table>							Job Safety Analysis - A Discussion of Hazards & Safety Procedures			<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	Comments		
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<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout																									
<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits																									
<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards																									
<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards																									
<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below																									
Comments																											
Equipment #	Driver																										
78	Jesse																										
230	Michael																										
157-235	Tyler																										

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP055	H-Plug	sack	280.00	\$3,920.00
M015	Light Equipment Mileage	mi	55.00	\$110.00
M010	Heavy Equipment Mileage	mi	110.00	\$440.00
M020	Ton Mileage	tm	778.00	\$1,167.00
R061	Service Supervisor	day	1.00	\$275.00
C060	Cement Blending & Mixing Service	sack	280.00	\$392.00
FE290	8 5/8" Wooden Plug	ea	1.00	\$150.00
D013	Depth Charge: 2001'-3000'	job	1.00	\$2,000.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Net: \$8,454.00
		Total Taxable \$ -	Tax Rate:
Based on this job, how likely is it you would recommend HSI to a colleague?			Sale Tax: \$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			Total: \$ 8,454.00
Unlikely		1 2 3 4 5 6 7 8 9 10	Extremely Likely
HSI Representative: <i>Jesse Jones</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Ramble on # 1	Ticket:	WP-3258
City, State:	Healy KS	County:	Lane KS	Date:	8/21/2022
Field Rep:	Rick	S-T-R:	15-16S-29W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Plug	Blend:	
Hole Depth:	4595 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	4595 ft	Depth:	ft
Tool / Packer:		Annular Volume:	186.6 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	43.4 bbls	Total Slurry:	70.8 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	280 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
11:00a			-	-	Arrival
11:05a				-	Safety meeting
11:10a				-	Rig up
11:35a	5.1	240.0	5.0	5.0	H2O ahead
11:37a	5.3	270.0	12.6	17.6	Mixed 50 sks of H-plug @ 13.8 ppg @ 2190'
11:41a	5.0	290.0	26.6	44.2	Displcaed H2O
11:45a				44.2	Pull pipe to 1410'
12:15p	5.2	210.0	5.0	49.2	H2O ahead
12:18p	5.3	270.0	20.2	69.4	Mixed 80 sks of H-plug @ 13.8 ppg @ 1410'
12:22p	4.0	160.0	13.0	82.4	Displcaed H2O
12:30a				82.4	Pull pipe to 720'
12:59p	5.0	190.0	5.0		H2O ahead
1:02p	4.6	210.0	12.6		Mixed 50 sks of H-plug @ 13.8 ppg @ 720'
1:05p	3.5	110.0	5.8		Displcaed H2O
1:09p					Pull pipe to 270'
1:32p	5.3	190.0	5.0		H2O ahead
1:35p	4.7	170.0	12.6		Mixed 50 sks of H-plug @ 13.8 ppg @ 270'
1:37p	4.0	140.0	3.8		Displcaed H2O
1:41p					Pull pipe to surface
2:50p	3.0	110.0	5.0		Mixed 20 sks of H-plug @ 13.8 ppg @ 60'
2:55p	3.0	110.0	7.5		Mixed 30 sks of H-plug @ 13.8 ppg @ Rat hole
3:00p					Plug down
3:03p					Wash up
3:10p					Rig down
3:30p					Depart location

CREW		UNIT	SUMMARY		
Cementer:	Jesse	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	4.5 bpm	191 psi	140 bbls
Bulk #1:	Tyler	157-235			
Bulk #2:					



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:

Uploading recovery & pressures

DATE

August
17
 2022

DST #1 Formation: LKC K Test Interval: 4138 - 4164' Total Depth: 4164'

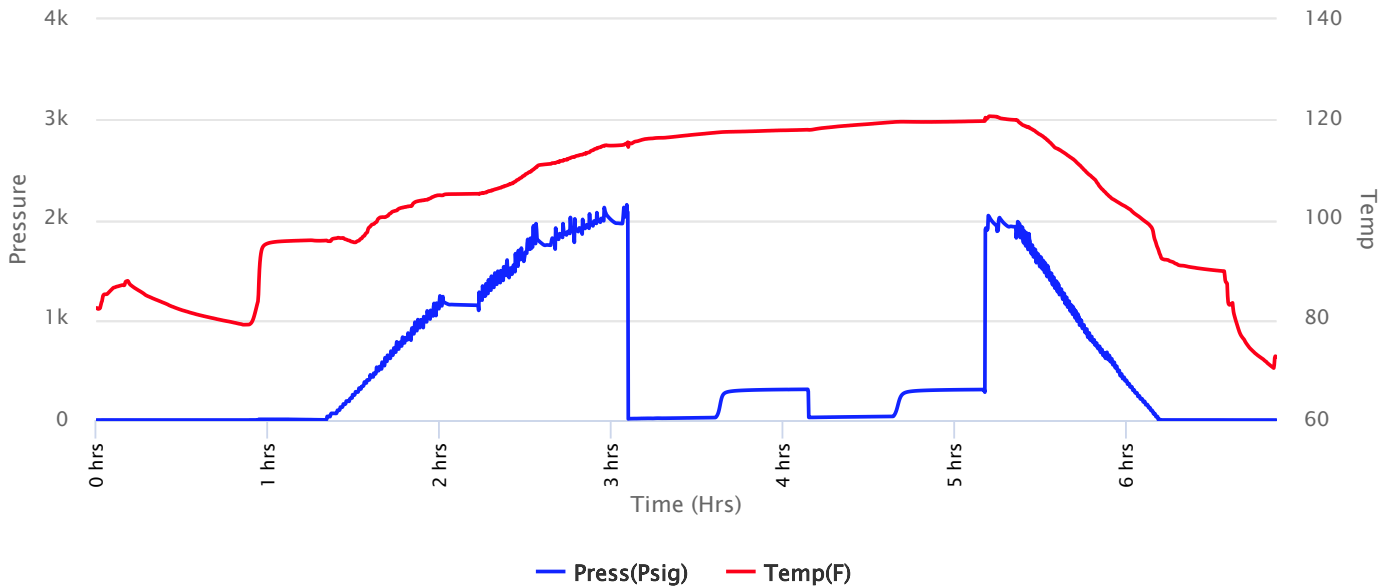
Time On: 19:32 08/17 Time Off: 02:14 08/18
 Time On Bottom: 22:33 08/17 Time Off Bottom: 00:33 08/18

Electronic Volume Estimate:

67'

1st Open Minutes: 30	1st Close Minutes: 30	2nd Open Minutes: 30	2nd Close Minutes: 30
Current Reading: 3.5" at 30 min Max Reading: 3.5"	Current Reading: 0" at 30 min Max Reading: 0"	Current Reading: 2.5" at 30 min Max Reading: 2.5"	Current Reading: 0" at 30 min Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.
Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:
 Uploading recovery & pressures

DATE
 August
17
 2022

DST #1 **Formation: LKC K** **Test Interval: 4138 - 4164'** **Total Depth: 4164'**
 Time On: 19:32 08/17 Time Off: 02:14 08/18
 Time On Bottom: 22:33 08/17 Time Off Bottom: 00:33 08/18

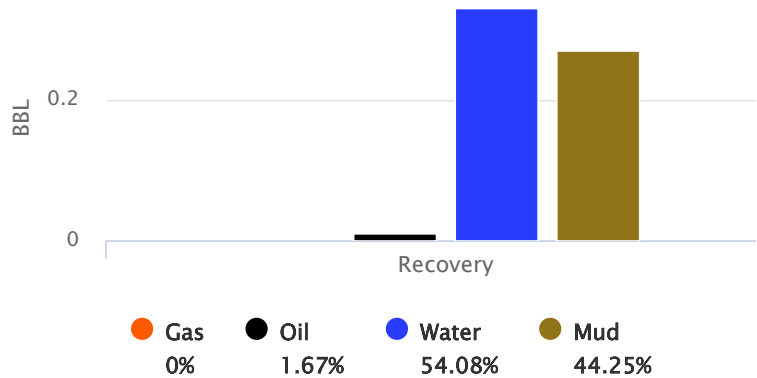
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
1	0.01026	O	0	100	0	0
59	0.60534	HMCW	0	0	55	45

Total Recovered: 60 ft
 Total Barrels Recovered: 0.6156

Reversed Out
 NO

Initial Hydrostatic Pressure	2150	PSI
Initial Flow	14 to 26	PSI
Initial Closed in Pressure	307	PSI
Final Flow Pressure	27 to 37	PSI
Final Closed in Pressure	305	PSI
Final Hydrostatic Pressure	2019	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	0.7	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Palomino Petroleum,
Inc.**

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:

Uploading recovery &
pressures

DATE

August

17

2022

DST #1	Formation: LKC K	Test Interval: 4138 - 4164'	Total Depth: 4164'
	Time On: 19:32 08/17	Time Off: 02:14 08/18	
	Time On Bottom: 22:33 08/17	Time Off Bottom: 00:33 08/18	

BUCKET MEASUREMENT:

1st Open: Surface blow built to 3.25

1st Close: No return

2nd Open: Surface blow, built to 2.25

2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 1% Oil 99% Water 0% Mud

Ph: 7

Measured RW: .26 @ 60 degrees °F

RW at Formation Temp: 0.137 @ 120 °F

Chlorides: 31,300 ppm



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:
Uploading recovery & pressures

DATE
August
17
2022

DST #1 **Formation: LKC K** **Test Interval: 4138 - 4164'** **Total Depth: 4164'**
Time On: 19:32 08/17 Time Off: 02:14 08/18
Time On Bottom: 22:33 08/17 Time Off Bottom: 00:33 08/18

Down Hole Makeup

Heads Up: 14.92 FT	Packer 1: 4133 FT
Drill Pipe: 4120.35 FT <i>ID-3 1/4</i>	Packer 2: 4138 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4122.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4140 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Total Anchor: 26

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): FT
4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT
ID-3 1/4

Change Over: FT

Perforations: (below): 25 FT
4 1/2-FH



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:

Uploading recovery & pressures

DATE

August

17

2022

DST #1 Formation: LKC K Test Interval: 4138 - 4164' Total Depth: 4164'

Time On: 19:32 08/17

Time Off: 02:14 08/18

Time On Bottom: 22:33 08/17

Time Off Bottom: 00:33 08/18

Mud Properties

Mud Type: Chem

Weight: 9.0

Viscosity: 57

Filtrate: 5.6

Chlorides: 1600 ppm



Company: Palomino Petroleum, Inc.
Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:
 Uploading recovery & pressures

DATE
 August
17
 2022

DST #1 Formation: LKC K Test Interval: 4138 - 4164' Total Depth: 4164'
 Time On: 19:32 08/17 Time Off: 02:14 08/18
 Time On Bottom: 22:33 08/17 Time Off Bottom: 00:33 08/18

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:

Uploading recovery & pressures

DATE

August
18
 2022

DST #2 Formation: LKC L Test Interval: 4167 - 4200' Total Depth: 4200'

Time On: 09:56 08/18 Time Off: 15:49 08/18
 Time On Bottom: 11:54 08/18 Time Off Bottom: 13:54 08/18

Electronic Volume Estimate:

45'

1st Open
 Minutes: 30

Current Reading:

1.3" at 30 min

Max Reading: 1.3"

1st Close
 Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

2nd Open
 Minutes: 30

Current Reading:

2.7" at 30 min

Max Reading: 2.7"

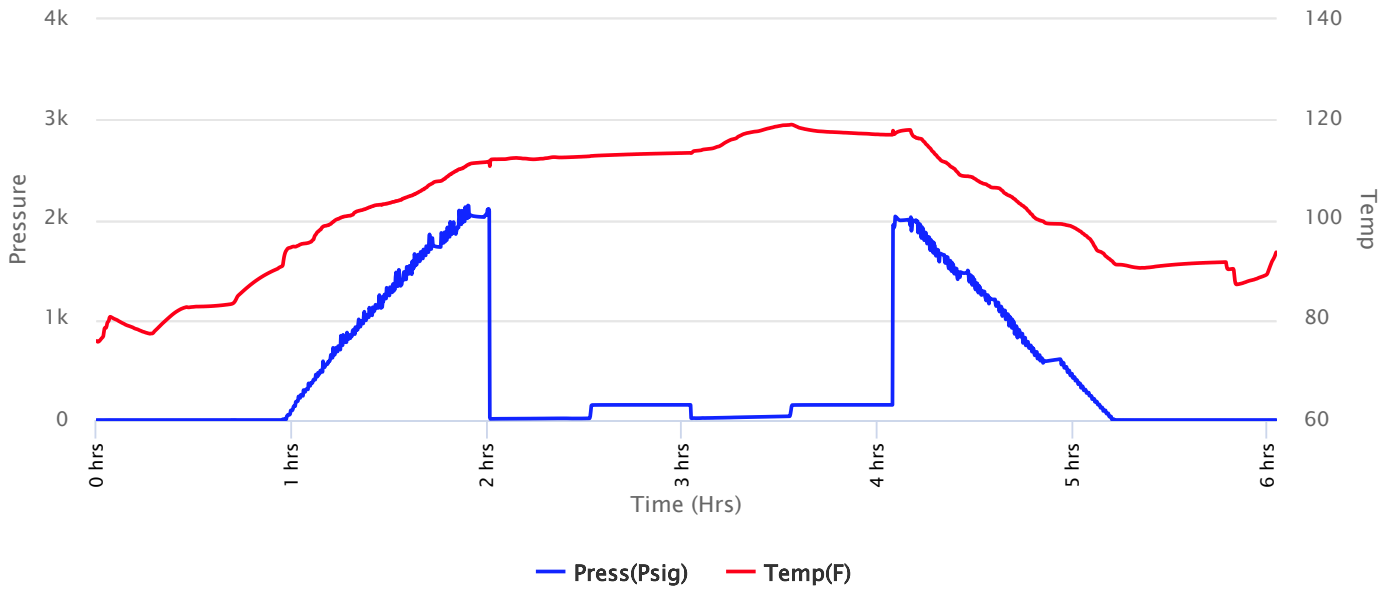
2nd Close
 Minutes: 30

Current Reading:

0" at 30 min

Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.
Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:
 Uploading recovery & pressures

DATE
 August
18
 2022

DST #2 **Formation: LKC L** **Test Interval: 4167 - 4200'** **Total Depth: 4200'**
 Time On: 09:56 08/18 Time Off: 15:49 08/18
 Time On Bottom: 11:54 08/18 Time Off Bottom: 13:54 08/18

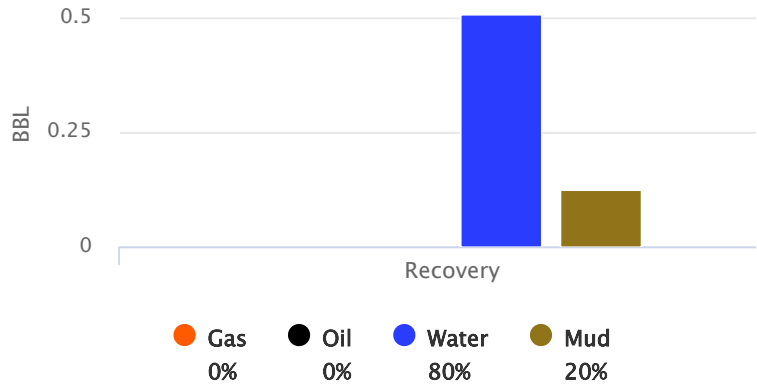
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
62	0.63612	MCW	0	0	80	20

Total Recovered: 62 ft
 Total Barrels Recovered: 0.63612

Reversed Out
 NO

Initial Hydrostatic Pressure	2087	PSI
Initial Flow	13 to 18	PSI
Initial Closed in Pressure	152	PSI
Final Flow Pressure	19 to 38	PSI
Final Closed in Pressure	152	PSI
Final Hydrostatic Pressure	2018	PSI
Temperature	119	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Palomino Petroleum,
Inc.**

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:

Uploading recovery &
pressures

DATE

August

18

2022

DST #2	Formation: LKC L	Test Interval: 4167 - 4200'	Total Depth: 4200'
	Time On: 09:56 08/18	Time Off: 15:49 08/18	
	Time On Bottom: 11:54 08/18	Time Off Bottom: 13:54 08/18	

BUCKET MEASUREMENT:

1st Open: Surface blow built to 1

1st Close: No return

2nd Open: Surface blow started @ 4 mins built to 2.5

2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 0% Oil 100% Water 0% Mud

Ph: 7

Measured RW: .16 @ 80 degrees °F

RW at Formation Temp: 0.11 @ 119 °F

Chlorides: 40,300 ppm



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:
Uploading recovery & pressures

DATE
August
18
2022

DST #2 **Formation: LKC L** **Test Interval: 4167 - 4200'** **Total Depth: 4200'**
Time On: 09:56 08/18 Time Off: 15:49 08/18
Time On Bottom: 11:54 08/18 Time Off Bottom: 13:54 08/18

Down Hole Makeup

Heads Up: 17.42 FT	Packer 1: 4162 FT
Drill Pipe: 4151.85 FT <i>ID-3 1/4</i>	Packer 2: 4167 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4151.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4169 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 33	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/4</i>	
Change Over: FT	
Perforations: (below): 32 FT <i>4 1/2-FH</i>	



**Company: Palomino Petroleum,
Inc.**

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:

Uploading recovery &
pressures

DATE

August

18

2022

DST #2 Formation: LKC L Test Interval: 4167 - Total Depth: 4200'
4200'

Time On: 09:56 08/18

Time Off: 15:49 08/18

Time On Bottom: 11:54 08/18

Time Off Bottom: 13:54 08/18

Mud Properties

Mud Type: Chem

Weight: 9.3

Viscosity: 50

Filtrate: 9.6

Chlorides: 2200 ppm



Company: Palomino Petroleum, Inc.
Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:
 Uploading recovery & pressures

DATE
 August
18
 2022

DST #2 Formation: LKC L Test Interval: 4167 - 4200' Total Depth: 4200'
 Time On: 09:56 08/18 Time Off: 15:49 08/18
 Time On Bottom: 11:54 08/18 Time Off Bottom: 13:54 08/18

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:
 Uploading recovery & pressures

DATE
 August
19
 2022

DST #3 **Formation: Fort Scott - Johnson** **Test Interval: 4386 - 4474'** **Total Depth: 4474'**
 Time On: 23:39 08/19 Time Off: 05:42 08/20
 Time On Bottom: 01:59 08/20 Time Off Bottom: 03:59 08/20

Electronic Volume Estimate:
 11'

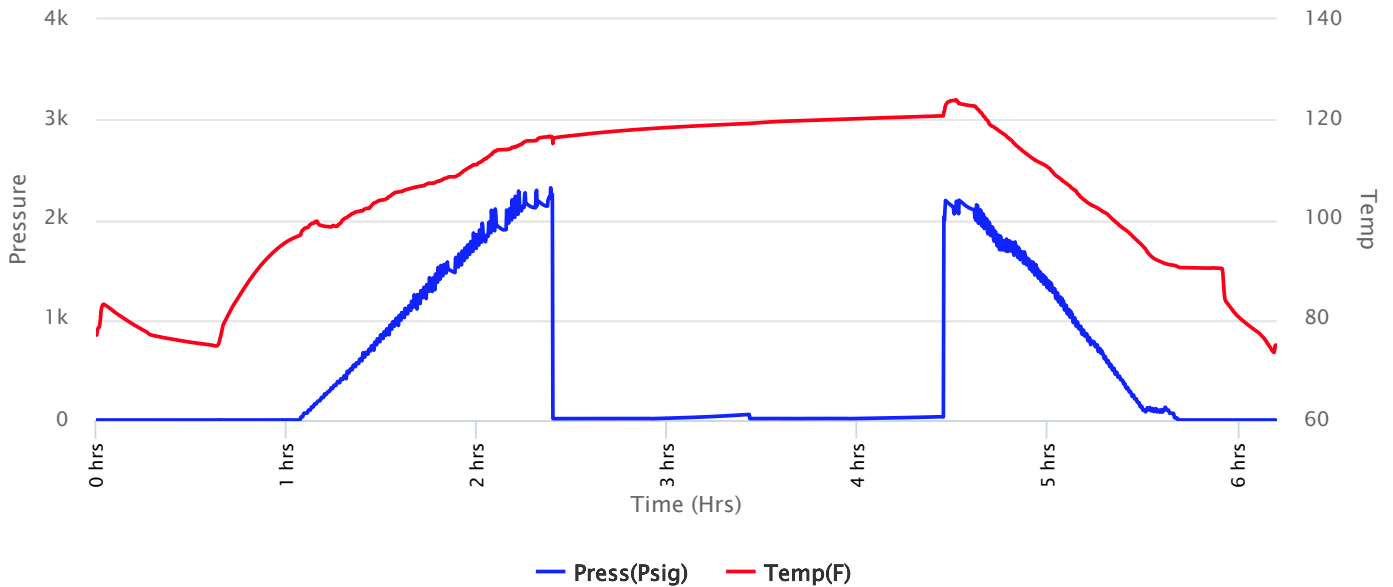
1st Open
 Minutes: 30
 Current Reading: .9" at 30 min
 Max Reading: .9"

1st Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

Inside Recorder





Company: Palomino Petroleum, Inc.
Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 599
 API #: 15-101-22677

Operation:
 Uploading recovery & pressures

DATE
 August
19
 2022

DST #3 **Formation: Fort Scott - Johnson** **Test Interval: 4386 - 4474'** **Total Depth: 4474'**
 Time On: 23:39 08/19 Time Off: 05:42 08/20
 Time On Bottom: 01:59 08/20 Time Off Bottom: 03:59 08/20

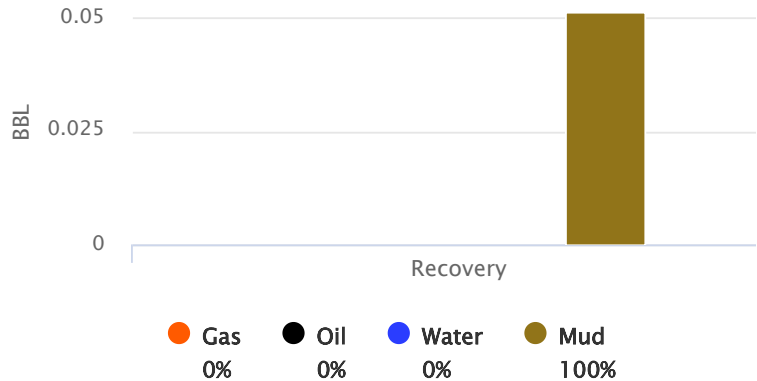
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.0513	M	0	0	0	100

Total Recovered: 5 ft
 Total Barrels Recovered: 0.0513

Reversed Out
 NO

Initial Hydrostatic Pressure	2251	PSI
Initial Flow	14 to 16	PSI
Initial Closed in Pressure	56	PSI
Final Flow Pressure	15 to 16	PSI
Final Closed in Pressure	34	PSI
Final Hydrostatic Pressure	2159	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	40.6	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Palomino Petroleum,
Inc.**

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:

Uploading recovery &
pressures

DATE

August

19

2022

DST #3	Formation: Fort Scott - Johnson	Test Interval: 4386 - 4474'	Total Depth: 4474'
	Time On: 23:39 08/19	Time Off: 05:42 08/20	
	Time On Bottom: 01:59 08/20	Time Off Bottom: 03:59 08/20	

BUCKET MEASUREMENT:

1st Open: Surface blow built to .5

1st Close: No return

2nd Open: No blow

2nd Close: No return

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:
Uploading recovery & pressures

DATE
August
19
2022

DST #3 **Formation: Fort Scott - Johnson** **Test Interval: 4386 - 4474'** **Total Depth: 4474'**
Time On: 23:39 08/19 Time Off: 05:42 08/20
Time On Bottom: 01:59 08/20 Time Off Bottom: 03:59 08/20

Down Hole Makeup

Heads Up: 16.98 FT	Packer 1: 4380.54 FT
Drill Pipe: 4369.95 FT <i>ID-3 1/4</i>	Packer 2: 4385.54 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4369.96 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4472 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Total Anchor: 88.46

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 21 FT
4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 62.46 FT
ID-3 1/4

Change Over: .5 FT

Perforations: (below): 3 FT
4 1/2-FH



Company: Palomino Petroleum, Inc.

Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2749 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 599
API #: 15-101-22677

Operation:

Uploading recovery & pressures

DATE

August

19

2022

DST #3

Formation: Fort Scott - Johnson

Test Interval: 4386 - 4474'

Total Depth: 4474'

Time On: 23:39 08/19

Time Off: 05:42 08/20

Time On Bottom: 01:59 08/20

Time Off Bottom: 03:59 08/20

Mud Properties

Mud Type: Chem

Weight: 9.5

Viscosity: 60

Filtrate: 11.2

Chlorides: 3800 ppm



Company: Palomino Petroleum, Inc.
Lease: Ramble On #1

SEC: 15 TWN: 16S RNG: 29W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2749 GL
 Field Name: Wildcat
 Pool: WILDCAT
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 Uploading recovery & pressures

DATE
 August
19
 2022

DST #3 **Formation: Fort Scott - Johnson** **Test Interval: 4386 - 4474'** **Total Depth: 4474'**
 Time On: 23:39 08/19 Time Off: 05:42 08/20
 Time On Bottom: 01:59 08/20 Time Off Bottom: 03:59 08/20

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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