KOLAR Document ID: 1664495

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: 1903 FARRIS ROAD
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 9441
Contact Person: Kelley Jackson
Phone: (620) 363-2426
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

08/22/2022 Spud Date or Recompletion Date
08/25/2022 Date Reached TD
08/25/2022 Completion Date or Recompletion Date

API No.: 15-011-24726-00-00
Spot Description:
_ - NE - NW - SW Sec. 17 Twp. 25 S. R. 22 ☑ East ☐ West
2328 Feet from ☐ North / ☑ South Line of Section
4608 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Bourbon
Lease Name: PAGE Well #: I 50
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 992 Kelly Bushing: 0
Total Vertical Depth: 690 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 683 w/ 79 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 09/14/2022
☐ **Confidential Release Date:** 09/13/2024
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** David Befort **Date:** 09/14/2022

Operator Name: S & K Oil Production, Inc. Lease Name: PAGE Well #: I 50

Sec. 17 Twp. 25 S. R. 22 ☑ East ☐ West County: Bourbon

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	628	643

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	6	20	One	4	None
Production	5.875	2.875	6	683	One	79	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL: Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	S & K Oil Production, Inc.
Well Name	PAGE I 50
Doc ID	1664495

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	6	20	One	4	None
Production	5.875	2.875	6	683	One	79	None

McGOWN DRILLING, INC.

Mound City, KS
620.224.7406

Well #			
Page #I-50			
S&K Oil Production, Inc.			
API #:	011-24726	S-T-R:	17-25S-22E
County:	Bourbon Co., KS	Date:	8/22/2022

Casing			
Surface		Longstring	
Size:	7.000 "	Size:	2 7/8 " 79 sxs.
Tally:	20 '	Tally:	683.45 '
Cement:	4 sx	Bit:	5.875 "
Bit:	9.875 "	Date:	8/25/2022

Top	Base	Formation	
0	2	Soil & loose lime	
2	5	Clay	
5	26	Lime	
26	31	Shale	
31	33	Lime	
33	85	Shale	
85	89	Lime	
89	158	Shale	
158	162	Lime	
162	235	Shale	
235	247	Sandy Shale	
247	252	Lime	
252	285	Shale	
285	312	Lime	
312	315	Shale	
315	318	Lime	
318	336	Shale	
336	346	Lime	
346	355	Shale	
355	368	Lime	20'
368	377	Shale	
377	381	Lime	5'
381	457	Shale	
457	459	Lime	
459	474	Shale	
474	476	Lime	
476	491	Shale	
491	496	Lime	
496	498	Shale	
498	499	Lime	
499	575	Shale	
575	576	Lime	
576	622	Shale	
622	626	Sandy Shale	w/sand; slight odor
626	643	Sand	Good show
643		Sandy Shale	

Total Depth: 690

longstring cemented by S & K Oil Production 683' w/ 79 sxs.

Top 628
Bottom 643

Sand / Core Detail			
Core #1:		Core #2:	
626	628	Good odor, good bleed	
628	640	Good odor; heavy bleed	
640	643	Black sand; good bleed	

Coleman Hardware LLC.
505 Main Street
Mound City KS 66056
913-795-2895
Fax: 913-795-2026

CUSTOMER COPY

INVOICE

2108-016557 PAGE 1 OF 1

SOLD TO	JOB ADDRESS
S & K OIL C/O STEVE JACKSON 1903 FARRIS ROAD BLUE MOUND KS 66010	S & K OIL C/O STEVE JACKSON 1903 FARRIS ROAD BLUE MOUND KS 66010

Thank you for your business!

ACCOUNT	JOB
20006	0
SOLD ON	8/24/2021 3:50:12 PM
CUST PICKUP	
BRANCH	1000
CUSTOMER PO#	OIL
STATION	C03
CASHIER	SS
SALESPERSON	
ORDER ENTRY	SS

Quantity	UM	Item	Description	D	T	Price	Per	Amount
			Order: 2106-C10125					
26	EA	SOBM	2K BAGS PORTLAND		Y	285.0000	EA	7,410.00
70	EA	SOBM	92.6 PORTLAND PALLETS		Y	11.9000	EA	833.00
28	EA	SOBM	PALLETS		Y	20.0000	EA	560.00
28	EA	SOBM	SHRINK WRAP 2-PALLETS		Y	5.0000	EA	140.00
2	DP	FRT	Freight		N	87.4000	DP	174.80

Payment Method(s)

Charge to Acct 9,877.96

KST 8.50%	SubTotal	9,117.80
	Sales Tax	760.16
	Deposit	
Please Pay This Amount		9,877.96

Signature