

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	JOHNSON 1-9
Doc ID	1657597

Tops

Name	Top	Datum
Anhydrite	2976	-247
Topeka	3896	-673
Heebner	4054	-831
Lansing	4104	-881
Muncie	4228	-1005
BKC	4356	-1133
Pawnee	4480	-1257
Cherokee	4550	-1327
Mississippi	4750	-1527



# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/16/2022	34142

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-9	Johnson	Rawlins	Murfin Drlg	Oil	Development	Long String	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	7.00	840.00
578D-L	Pump Charge - Long String				1	Job	1,600.00	1,600.00
290	D-Air				2	Gallon(s)	42.00	84.00T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				9	Each	100.00	900.00T
325	Standard Cement				200	Sacks	15.00	3,000.00T
284	Calseal				9	Sack(s)	50.00	450.00T
283	Salt				1,100	Lb(s)	0.25	275.00T
292	Halad 322				100	Lb(s)	9.00	900.00T
276	Flocele				50	Lb(s)	3.00	150.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				1,257	Ton Miles	1.00	1,257.00
	Subtotal							11,806.00
	Sales Tax Rawlins County						7.50%	578.18

7/10/23  
20076.0109  
Well Site  
Cement Long String

**We Appreciate Your Business!**

**Total**

\$12,384.18



TICKET 34142

CHARGE TO: *Carmen Sehnitz*  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF

SERVICE LOCATIONS  
 1. *Haystack*  
 2. *Ness City KS*  
 3.  
 4.

WELL/PROJECT NO. *1-9*  
 LEASE *Johnson*  
 COUNTY/PARISH *Rawlins*  
 RIG NAME/NO.  
 STATE *KS*  
 CITY

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR *Murfin*

WELL TYPE *oil*  
 WELL CATEGORY *development*  
 JOB PURPOSE *long string*

INVOICE INSTRUCTIONS  
 DELIVERED TO *location*  
 WELL PERMIT NO.

DATE *6-16-22*  
 ORDER NO.  
 WELL LOCATION

OWNER

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M	U/M		
<i>525</i>					MILEAGE <i>Trav # 111</i>	<i>120</i>	<i>mi</i>		<i>7.00</i>	<i>840.00</i>
<i>528</i>					<i>Pump Charge - long string</i>	<i>1</i>	<i>ea</i>		<i>1600.00</i>	<i>1600.00</i>
<i>290</i>					<i>A-Air</i>	<i>2</i>	<i>bu</i>		<i>42.00</i>	<i>84.00</i>
<i>281</i>					<i>MudPash</i>	<i>500</i>	<i>bu</i>		<i>2.00</i>	<i>1000.00</i>
<i>221</i>					<i>Liquid Kol</i>	<i>2</i>	<i>bu</i>		<i>25.00</i>	<i>50.00</i>
<i>403</i>					<i>Cement Basket</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>300.00</i>	<i>300.00</i>
<i>406</i>					<i>Large Down Plug &amp; Bumper</i>	<i>1</i>	<i>ea</i>		<i>250.00</i>	<i>250.00</i>
<i>407</i>					<i>Insert Lower Short w/ Portland</i>	<i>1</i>	<i>ea</i>		<i>350.00</i>	<i>350.00</i>
<i>409</i>					<i>Turbolover</i>	<i>9</i>	<i>ea</i>		<i>100.00</i>	<i>900.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

PAGE TOTAL *5324.00*  
 TOTAL *12384.18*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *David E. Spector* APPROVAL

Thank You!



PO Box 466  
Ness, CN, KS 67560  
OH: 785-798-2300

TICKET CONTINUATION

TICKET No. 34142

CUSTOMER: *Cameron Schmitt* WELLS: *Johnson* 1-9 DATE: 6-16-22 PAGE 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELLS				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				Standards Cement	200	SK			15.00	3000.00
284		2				Carlson	9	SK			50.00	450.00
283		2				SALT	1100	lbs			85	225.00
292		2				Hayes - 322	100	lbs			9.00	900.00
226		2				Block	50	lbs			3.00	150.00
581		2				Service Charge					2.00	400.00
583		2				Mileage Charge					1.00	1257.00

CONTINUATION TOTAL 6432.00

JOB LOG

SWIFT Services, Inc.

DATE 6-16-22 PAGE NO.

CUSTOMER Carmen Schmitt WELL NO. 1-9 LEASE Johnson JOB TYPE Long String TICKET NO. 34142

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							On location
								5 1/2 x 1 1/4"
								RTO- 4800 LTO- 4798
								Set @ 4780
								shoe- 21.54
								Cent- 1,3,5,7,9,11,13,15,17
								Bst- 2
	1900							Start Running Csg
	<del>2000</del>							Break Circ on Bottom
	2200	2	8			0		plug rat hole - 3D sx
		6	12			600		pump mud flush
		6	20			600		pump KCL spacer
		5	4			600		pump cmrt- 170 sx EA-2 @ 15.5
								Drop plug- Wash P&L
		7	0			200		START Disp
		6	116			1000		Land plug @ 1500 psi
								Release psi- Dry
								Job Complete
								Thanks
								David, Seth & Isaac





Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 BRITO OIL CO INC  
 8100 E 22ND ST NORTH  
 BLDG 600 SUITE R  
 WICHITA, KS 67226

Invoice Date: 6/5/2022  
 Invoice #: 0361123  
 Lease Name: Johnson  
 Well #: 1-9 (New)  
 County: Rawlins, Ks  
 Job Number: WP2898  
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	230.000	21.150	4,864.50
Light Eq Mileage	70.000	2.000	140.00
Heavy Eq Mileage	140.000	4.000	560.00
Ton Mileage	797.000	1.500	1,195.50
Depth Charge 0'-500'	1.000	940.000	940.00
Service Supervisor	1.000	258.500	258.50
Cement Blending & Mixing	230.000	1.316	302.68

**Total** 8,261.18

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Brito Oil Co		Lease & Well #	Johnson #1-9		Date	6/5/2022	
Service District	Oakley KS		County & State	Rawlins KS	Legals S/T/R	9-4S-36W		Job #
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	Ticket #
		WP 2898						

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
64	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
208	Jose V	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
242	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
<b>Comments</b>								

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	230.00	\$4,864.50
M015	Light Equipment Mileage	mi	70.00	\$140.00
M010	Heavy Equipment Mileage	mi	140.00	\$560.00
M020	Ton Mileage	tm	797.00	\$1,195.50
D010	Depth Charge: 0'-500'	job	1.00	\$940.00
R061	Service Supervisor	day	1.00	\$258.50
C060	Cement Blending & Mixing Service	sack	230.00	\$302.68

**Customer Section: On the following scale how would you rate Hurricane Services Inc.?** Net: \$8,261.18

<p>Based on this job, how likely is it you would recommend HSI to a colleague?</p> <p style="text-align: center;"> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> </p> <p style="text-align: center;">Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely</p>				<p>Total Taxable \$ - Tax Rate:</p> <p>State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.</p>	<p>Sale Tax: \$ -</p> <p>Total: \$ 8,261.18</p>
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HSI Representative: *John Polley*

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> Brito Oil Co	<b>Well:</b> Johnson #1-9	<b>Ticket:</b> WP 2898
<b>City, State:</b> Oakley KS	<b>County:</b> Rawlins KS	<b>Date:</b> 6/5/2022
<b>Field Rep:</b> Justin	<b>S-T-R:</b> 9-4S-36W	<b>Service:</b> Surface

**Downhole Information**

Hole Size:	12.25 in
Hole Depth:	348 ft
Casing Size:	8 5/8 in
Casing Depth:	341 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	20.5 bbls

**Calculated Slurry - Lead**

Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	57.7 bbls
Total Sacks:	230 sx

**Calculated Slurry - Tail**

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:00 AM			-	-	Arrived on location
1:10 AM				-	Safety meeting
1:20 AM				-	Rigged up
4:13 AM				-	Casing on bottom
4:27 AM				-	Circulated mud to pit
4:33 AM	3.5	150.0	5.0	5.0	Water ahead
4:35 AM	4.7	250.0	57.7	62.7	Mixed 230 sacks H-325 cement @ 14.8 ppg
4:50 AM	3.8	150.0	20.5	83.2	Beging displacement
4:56 AM		150.0		83.2	Plug down and shut in with 5 bbls cement circulated to pit
4:58 AM				83.2	Wash up and rigged down
5:21AM				83.2	Left location

CREW		UNIT	SUMMARY		
Cementer:	John	64	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jose V	208	4.0 bpm	175 psi	83 bbls
Bulk #1:	Kale	242			
Bulk #2:					

# Saman Sharifaie

## Petroleum Geologist

### GEOLOGIST'S REPORT

#### DRILLING TIME AND SAMPLE LOG

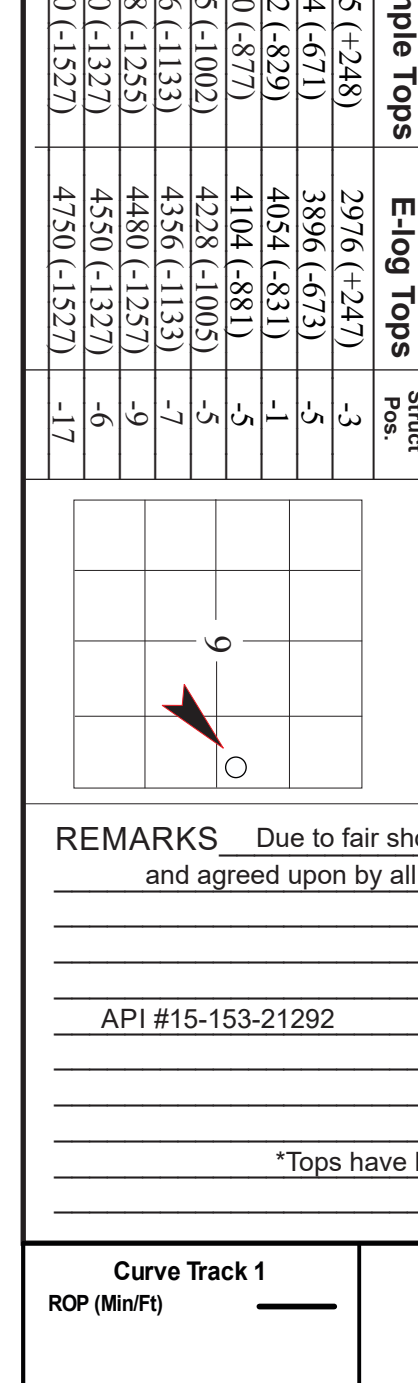
COMPANY: **Brilo Oil Co., Inc.**  
WELL: **Johnson #1-9**  
ELEVATIONS: **KB 3223'**

FIELD: **Wildcat**  
LOCATION: **2114 FNL & 518' FEL**  
SEC: **9 TWPSP 4S RGE 36W**  
COUNTY: **Rawlins STATE Kansas**  
CONTRACTOR: **Murfin Drilling #108**  
SPUD: **06/04/22 COMP 06/16/22**  
RTD: **4800' LTD 4798'**  
MUD U/P: **3575' TYPE MUD Chemical**

SAMPLES SAVED FROM: **3800' TO RTD**  
DRILLING TIME KEPT FROM: **3800' TO RTD**  
SAMPLES EXAMINED FROM: **3800' TO RTD**  
GEOLOGICAL SUPERVISION FROM: **3500'**

REFERENCE WELL: **Hines Farm #1-9**  
Casing: **8-5/8" at 348'**  
Production: **1-1/2" at 4780'**  
Electrical Surveys: **CND, DIL, MEL**  
Mudlog: **Mudlog #17/21/22**

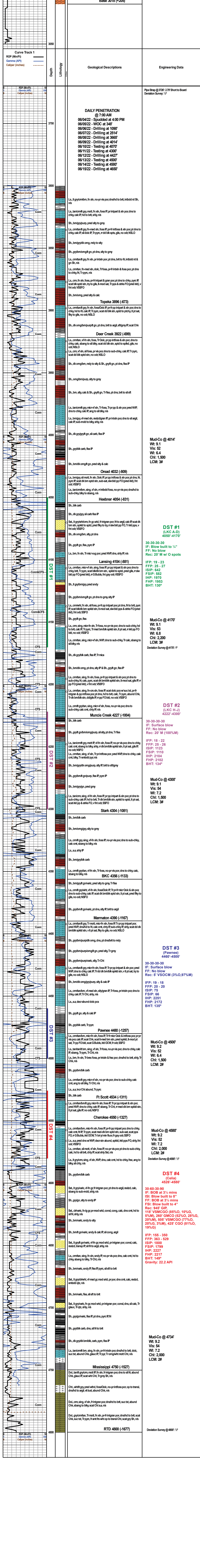
Formation	Sample Tops	E-log Tops	Struct
Anhydrite	2975 (-248)	2976 (-247)	-3
Topeka	3894 (-671)	3896 (-673)	-5
Heebner	4052 (-829)	4054 (-831)	-1
Mammoth	4100 (-877)	4104 (-881)	-5
Murricane Creek	4225 (-1002)	4228 (-1005)	-5
BKC	4356 (-1133)	4356 (-1133)	-7
Pawnee	4478 (-1255)	4480 (-1257)	-9
Cherokee	4550 (-1327)	4550 (-1327)	-6
Mississippi	4750 (-1527)	4750 (-1527)	-17



REMARKS Due to fair shows of oil in multiple potential pay zones and positive DST results, it is recommended and agreed upon by all parties that production casing be set to further evaluate this well.

Respectfully Submitted,  
Saman Sharifaie  
Petroleum Geologist

API #15-153-21292  
\*Tops have been adjusted to electric logs



Pipe Strap @ 3726: 2.79 Short to Board  
Deviation Survey: 1/2"

Mud-Co @ 4014  
Wt: 9.1  
Vis: 52  
Chl: 1,500  
LCM: 3#

DST #1  
(LKC A-D)  
4050-4170'  
30-30-30-30  
IF: Blow built to 1/2"  
FF: No blow  
Rec: 20' M w/ O spots

IFP: 19 - 23  
FFP: 25 - 27  
ISIP: 642  
FSIP: 582  
IHP: 1970  
FHP: 1953  
BHT: 130°

Mud-Co @ 4170'  
Wt: 9.1  
Vis: 53  
Chl: 6.8  
Chl: 2,200  
LCM: 3#  
Deviation Survey @ 4170': 1°

DST #2  
(LKC H-J)  
4222-4300'  
30-30-30-30  
IF: Surface blow  
FF: No blow  
Rec: 5' VSOCM (3%O,97%M)

IFP: 18 - 22  
FFP: 25 - 26  
ISIP: 1123  
FSIP: 1110  
IHP: 2104  
FHP: 2102  
BHT: 134°

Mud-Co @ 4300'  
Wt: 9.1  
Vis: 54  
Chl: 1,500  
LCM: 3#

DST #3  
(Pawnee)  
4460-4500'  
30-30-30-30  
IF: Surface blow  
FF: No blow  
Rec: 5' VSOCM (3%O,97%M)

IFP: 19 - 18  
FFP: 20 - 20  
ISIP: 76  
FSIP: 65  
IHP: 2251  
FHP: 2172  
BHT: 135°

Mud-Co @ 4500'  
Wt: 9.2  
Vis: 52  
Chl: 1,500  
LCM: 2#

DST #4  
(Celia)  
4526-4580'  
30-30-30-30  
IF: EOB at 3 1/4 mins  
IS: Blow built to 8"  
FF: Blow at 3 1/2 mins  
Rec: 945' GIP,  
118' VSMCGO (85%O, 10%G,  
5%M), 260' GIMCO (52%O, 28%G,  
20%M), 505' VSMCGO (77%O,  
20%G, 3%M), 425' CGO (81%O,  
19%G)

IFP: 165 - 359  
FFP: 163 - 520  
ISIP: 1800  
FSIP: 1799  
IHP: 2227  
FHP: 2217  
BHT: 149°  
Gravity: 22.2 API

Mud-Co @ 4734'  
Wt: 9.2  
Vis: 54  
Chl: 2,000  
LCM: 2#

Deviation Survey @ 4800': 1/2"



## DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co., Inc.**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

ATTN: Saman Sharifaie

### **Johnson #1-9**

### **9-4s-36w Rawlins,KS**

Start Date: 2022.06.10 @ 00:06:00

End Date: 2022.06.10 @ 09:53:05

Job Ticket #: 68869                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.16 @ 10:55:34

Brito Oil Co., Inc.  
9-4s-36w Rawlins,KS  
Johnson #1-9  
DST # 1  
LKC "A - D"  
2022.06.10



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
8100 E 22nd St N Ste 600-R  
Wichita, KS 67226  
ATTN: Saman Sharifaie

**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
Job Ticket: 68869 **DST#: 1**  
Test Start: 2022.06.10 @ 00:06:00

## GENERAL INFORMATION:

Formation: **LKC "A - D"**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 04:21:06  
Time Test Ended: 09:53:05  
Interval: **4050.00 ft (KB) To 4170.00 ft (KB) (TVD)**  
Total Depth: 4170.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Initial)  
Tester: James Winder  
Unit No: 73  
Reference Elevations: 3223.00 ft (KB)  
3218.00 ft (CF)  
KB to GR/CF: 5.00 ft

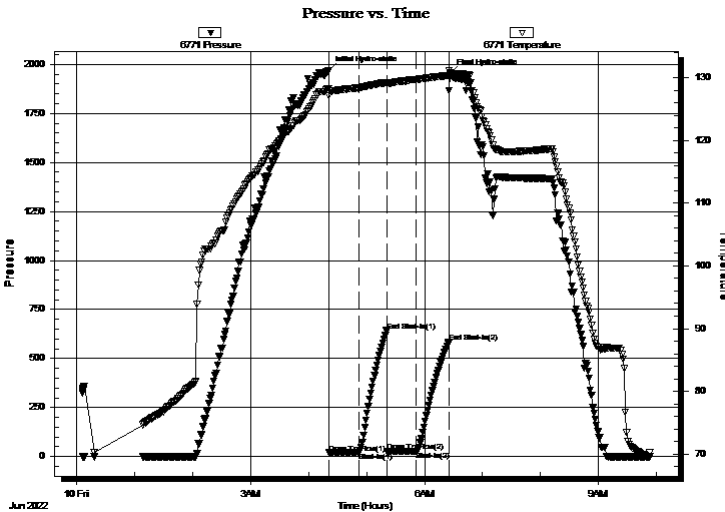
## Serial #: 6771

Inside

Press@RunDepth: 26.73 psig @ 4051.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.06.10 End Date: 2022.06.10 Last Calib.: 2022.06.10  
Start Time: 00:06:01 End Time: 09:53:05 Time On Btm: 2022.06.10 @ 04:20:51  
Time Off Btm: 2022.06.10 @ 06:26:21

TEST COMMENT: 30 - IF: 1/4" Blow at open, died back to very weak surface blow  
30 - IS: No blow  
30 - FF: No blow  
30 - FS: No blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.67	128.26	Initial Hydro-static
1	18.87	127.10	Open To Flow (1)
32	23.06	128.39	Shut-In(1)
60	642.32	129.23	End Shut-In(1)
61	24.57	129.08	Open To Flow (2)
91	26.73	129.73	Shut-In(2)
124	581.67	130.34	End Shut-In(2)
126	1953.33	130.72	Final Hydro-static

## Recovery

## Gas Rates

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10
0.00	Oil spots in tool	0.00

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

## DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
 8100 E 22nd St N Ste 600-R  
 Wichita, KS 67226  
 ATTN: Saman Sharifaie

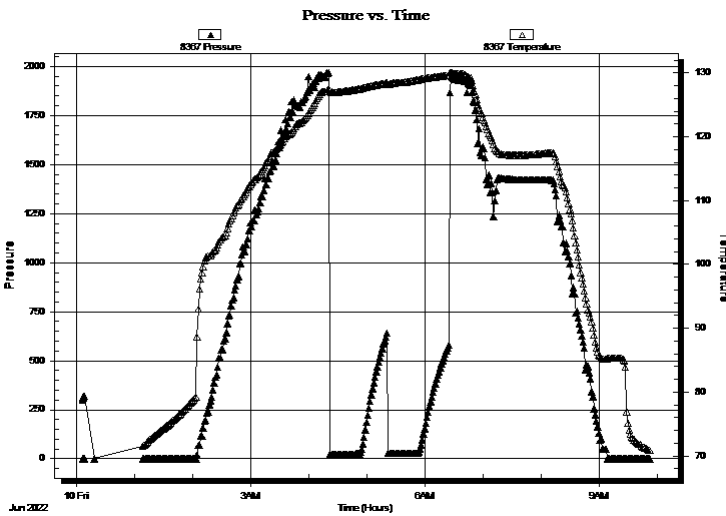
**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
 Job Ticket: 68869 **DST#: 1**  
 Test Start: 2022.06.10 @ 00:06:00

### GENERAL INFORMATION:

Formation: <b>LKC "A - D"</b>			
Deviated: No Whipstock: ft (KB)	Test Type: Conventional Bottom Hole (Initial)		
Time Tool Opened: 04:21:06	Tester: James Winder		
Time Test Ended: 09:53:05	Unit No: 73		
<b>Interval: 4050.00 ft (KB) To 4170.00 ft (KB) (TVD)</b>	Reference Elevations: 3223.00 ft (KB)		
Total Depth: 4170.00 ft (KB) (TVD)	3218.00 ft (CF)		
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 5.00 ft	

<b>Serial #: 8367</b>	<b>Outside</b>		
Press@RunDepth: psig @ 4051.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2022.06.10	End Date: 2022.06.10	Last Calib.: 2022.06.10	
Start Time: 00:06:01	End Time: 09:52:50	Time On Btm:	
		Time Off Btm:	

**TEST COMMENT:** 30 - IF: 1/4" Blow at open, died back to very weak surface blow  
 30 - IS: No blow  
 30 - FF: No blow  
 30 - FS: No blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10
0.00	Oil spots in tool	0.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68869

**DST#: 1**

ATTN: Saman Sharifaie

Test Start: 2022.06.10 @ 00:06:00

## Tool Information

Drill Pipe:	Length: 3908.00 ft	Diameter: 3.80 inches	Volume: 54.82 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 55.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4050.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	120.00 ft			
Tool Length:	153.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4018.00	
Shut In Tool	5.00			4023.00	
Hydraulic tool	5.00			4028.00	
Jars	5.00			4033.00	
EM Tool	4.00			4037.00	
Safety Joint	3.00			4040.00	
Packer	5.00			4045.00	33.00 Bottom Of Top Packer
Packer	5.00			4050.00	
Stubb	1.00			4051.00	
Recorder	0.00	6771	Inside	4051.00	
Recorder	0.00	8367	Outside	4051.00	
Perforations	20.00			4071.00	
Blank Spacing	95.00			4166.00	
Perforations	1.00			4167.00	
Bullnose	3.00			4170.00	120.00 Bottom Packers & Anchor

**Total Tool Length: 153.00**





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68869

**DST#: 1**

ATTN: Saman Sharifaie

Test Start: 2022.06.10 @ 00:06:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100%	0.098
0.00	Oil spots in tool	0.000

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

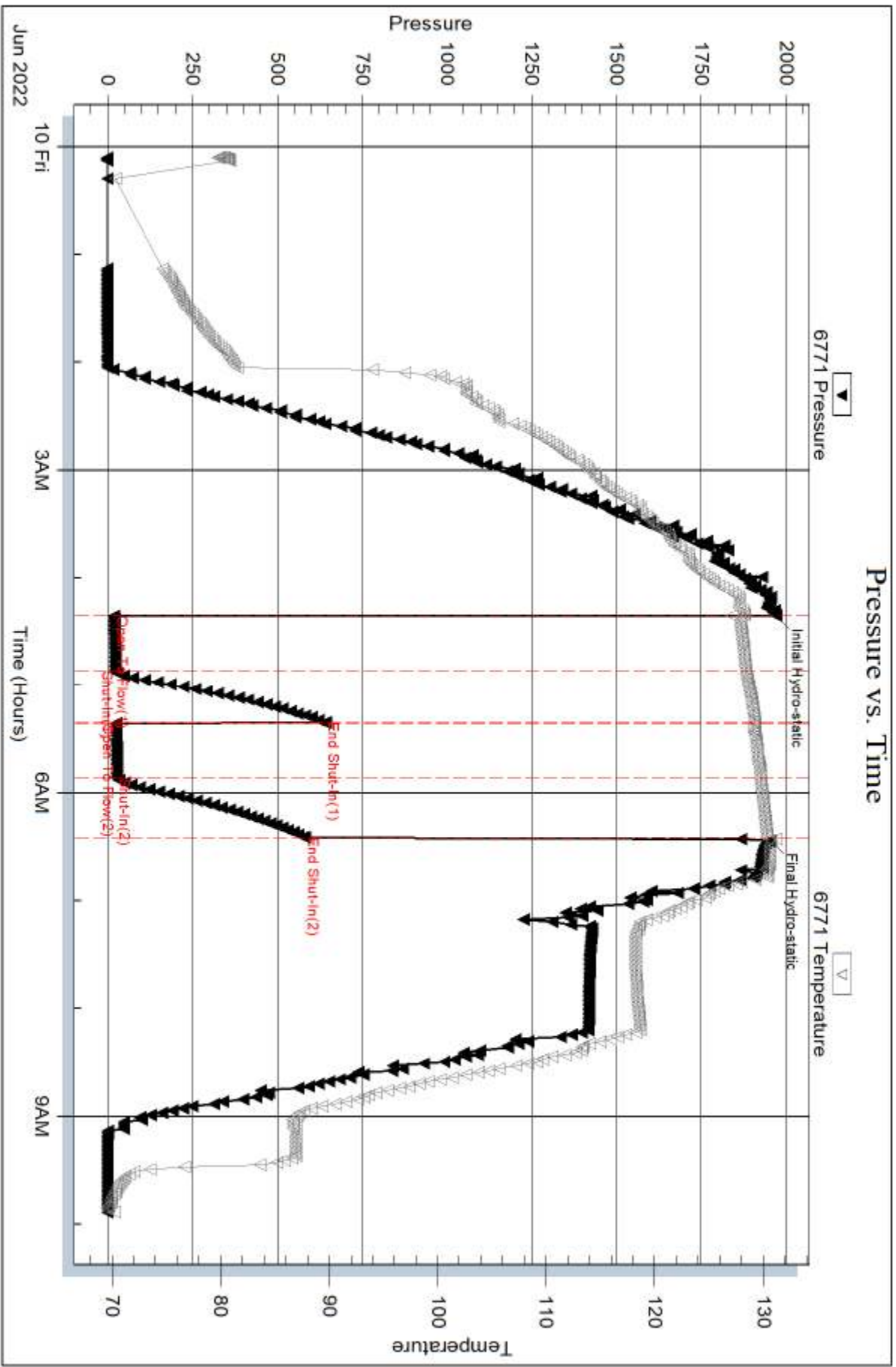
Serial #: 6771

Inside

Brito Oil Co., Inc.

Johnson #1-9

DST Test Number: 1

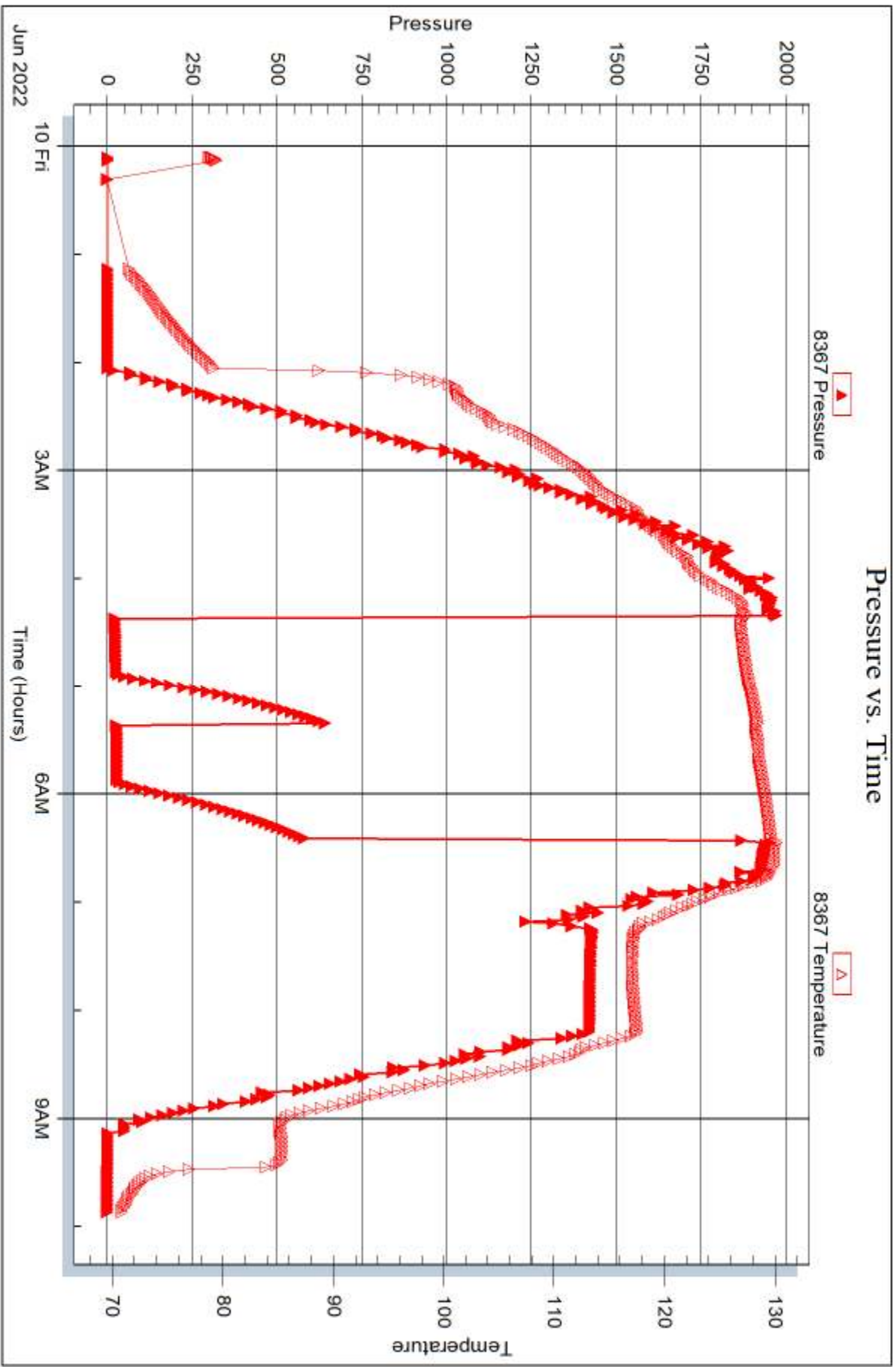


Serial #: 8367

Outside Brito Oil Co., Inc.

Johnson #1-9

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68869

Printed: 2022.06.16 @ 10:55:35



## DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co., Inc.**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

ATTN: Saman Sharifaie

### **Johnson #1-9**

### **9-4s-36w Rawlins,KS**

Start Date: 2022.06.11 @ 04:00:00

End Date: 2022.06.11 @ 12:38:20

Job Ticket #: 68870                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.16 @ 10:39:45

Brito Oil Co., Inc. 9-4s-36w Rawlins,KS Johnson #1-9 DST # 2 LKC "H - J" 2022.06.11



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
8100 E 22nd St N Ste 600-R  
Wichita, KS 67226  
ATTN: Saman Sharifaie

**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
Job Ticket: 68870 **DST#: 2**  
Test Start: 2022.06.11 @ 04:00:00

## GENERAL INFORMATION:

Formation: **LKC "H - J"**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 08:00:36  
Time Test Ended: 12:38:20  
Interval: **4222.00 ft (KB) To 4300.00 ft (KB) (TVD)**  
Total Depth: 4300.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: James Winder  
Unit No: 73  
Reference Elevations: 3223.00 ft (KB)  
3218.00 ft (CF)  
KB to GR/CF: 5.00 ft

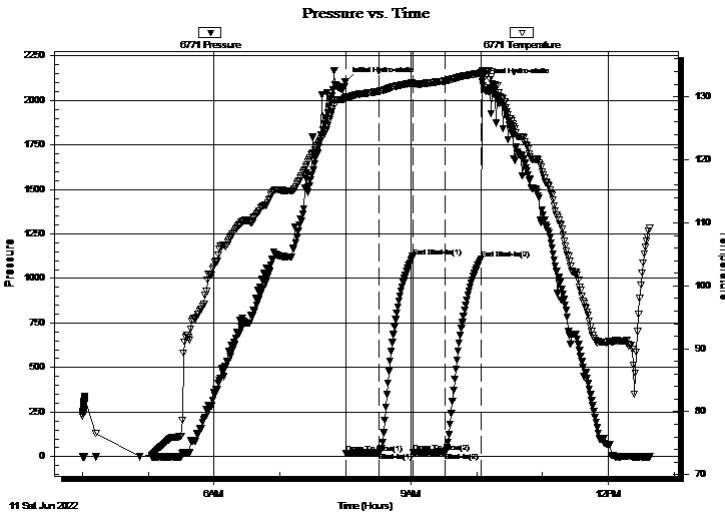
## Serial #: 6771

Inside

Press@RunDepth: 26.39 psig @ 4223.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.06.11 End Date: 2022.06.11 Last Calib.: 2022.06.11  
Start Time: 04:00:01 End Time: 12:38:20 Time On Btm: 2022.06.11 @ 08:00:21  
Time Off Btm: 2022.06.11 @ 10:05:06

TEST COMMENT: 30 - IF: Weak surface blow , dead by 12 min.  
30 - IS: No blow  
30 - FF: No blow  
30 - FS: No blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2103.81	130.07	Initial Hydro-static
1	18.18	129.57	Open To Flow (1)
31	21.86	130.85	Shut-In(1)
61	1122.62	132.20	End Shut-In(1)
62	24.85	132.06	Open To Flow (2)
91	26.39	132.51	Shut-In(2)
124	1110.14	133.76	End Shut-In(2)
125	2102.43	134.13	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
8100 E 22nd St N Ste 600-R  
Wichita, KS 67226  
ATTN: Saman Sharifaie

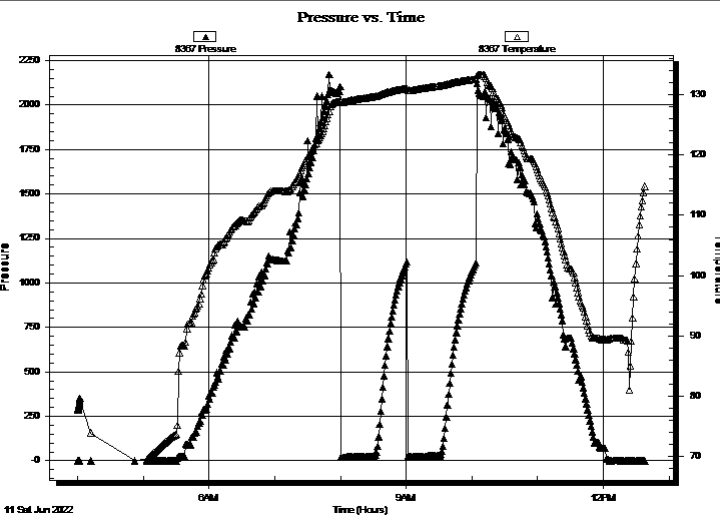
**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
Job Ticket: 68870 **DST#: 2**  
Test Start: 2022.06.11 @ 04:00:00

## GENERAL INFORMATION:

Formation: **LKC "H - J"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 08:00:36  
 Time Test Ended: 12:38:20  
 Interval: **4222.00 ft (KB) To 4300.00 ft (KB) (TVD)**  
 Total Depth: 4300.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: James Winder  
 Unit No: 73  
 Reference Elevations: 3223.00 ft (KB)  
 3218.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8367 Outside**  
 Press@RunDepth: psig @ 4223.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.06.11 End Date: 2022.06.11 Last Calib.: 2022.06.11  
 Start Time: 04:00:01 End Time: 12:38:35 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** 30 - IF: Weak surface blow , dead by 12 min.  
 30 - IS: No blow  
 30 - FF: No blow  
 30 - FS: No blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Brito Oil Co., Inc.  
8100 E 22nd St N Ste 600-R  
Wichita, KS 67226  
ATTN: Saman Sharifaie

**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
Job Ticket: 68870 **DST#: 2**  
Test Start: 2022.06.11 @ 04:00:00

## Tool Information

Drill Pipe:	Length: 4037.00 ft	Diameter: 3.80 inches	Volume: 56.63 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 57.51 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4222.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4190.00	
Shut In Tool	5.00			4195.00	
Hydraulic tool	5.00			4200.00	
Jars	5.00			4205.00	
EM Tool	4.00			4209.00	
Safety Joint	3.00			4212.00	
Packer	5.00			4217.00	33.00 Bottom Of Top Packer
Packer	5.00			4222.00	
Stubb	1.00			4223.00	
Recorder	0.00	6771	Inside	4223.00	
Recorder	0.00	8367	Outside	4223.00	
Perforations	8.00			4231.00	
Blank Spacing	65.00			4296.00	
Perforations	1.00			4297.00	
Bullnose	3.00			4300.00	78.00 Bottom Packers & Anchor

**Total Tool Length: 111.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68870

**DST#: 2**

ATTN: Saman Sharifaie

Test Start: 2022.06.11 @ 04:00:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100%	0.098

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

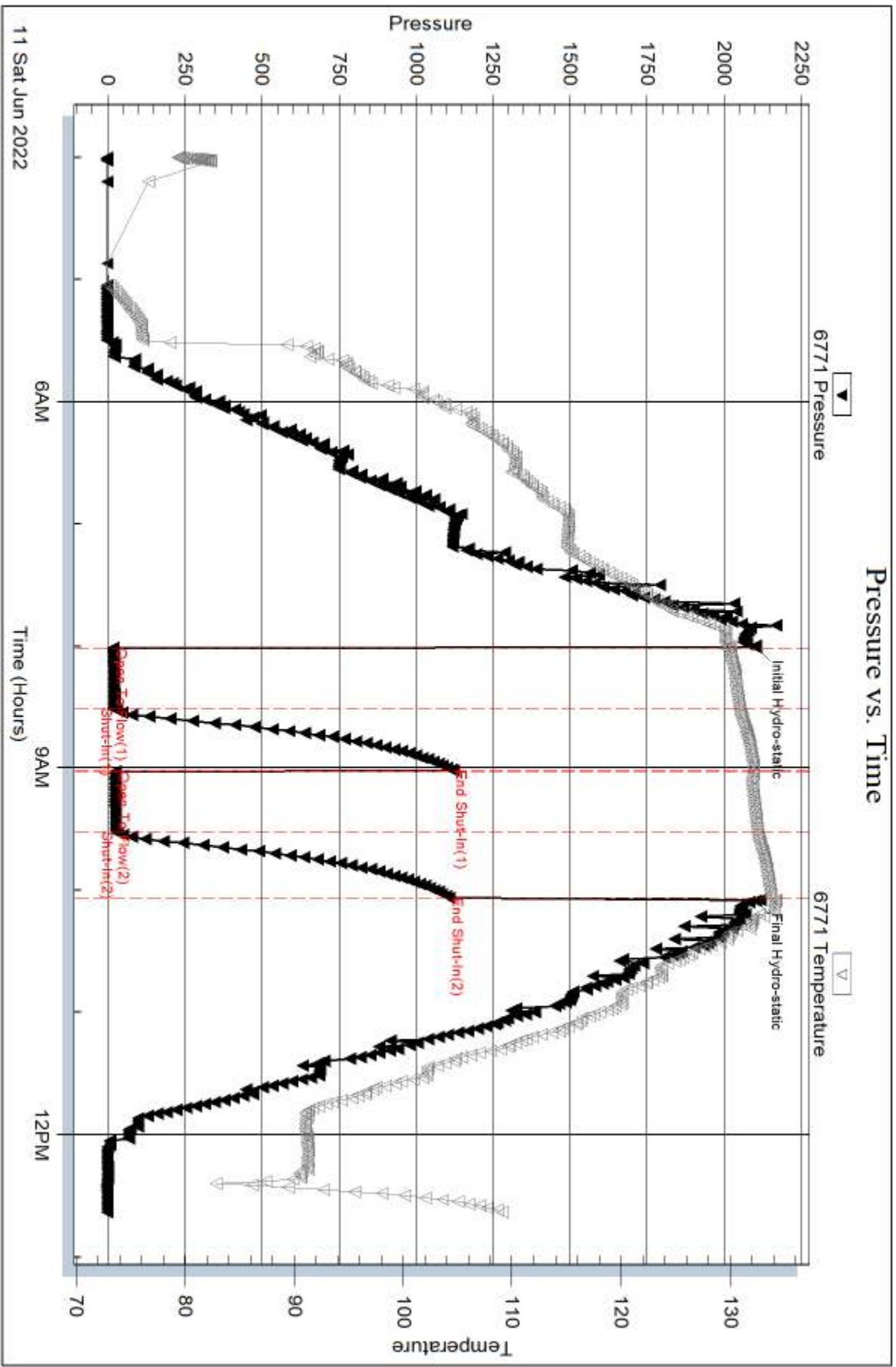
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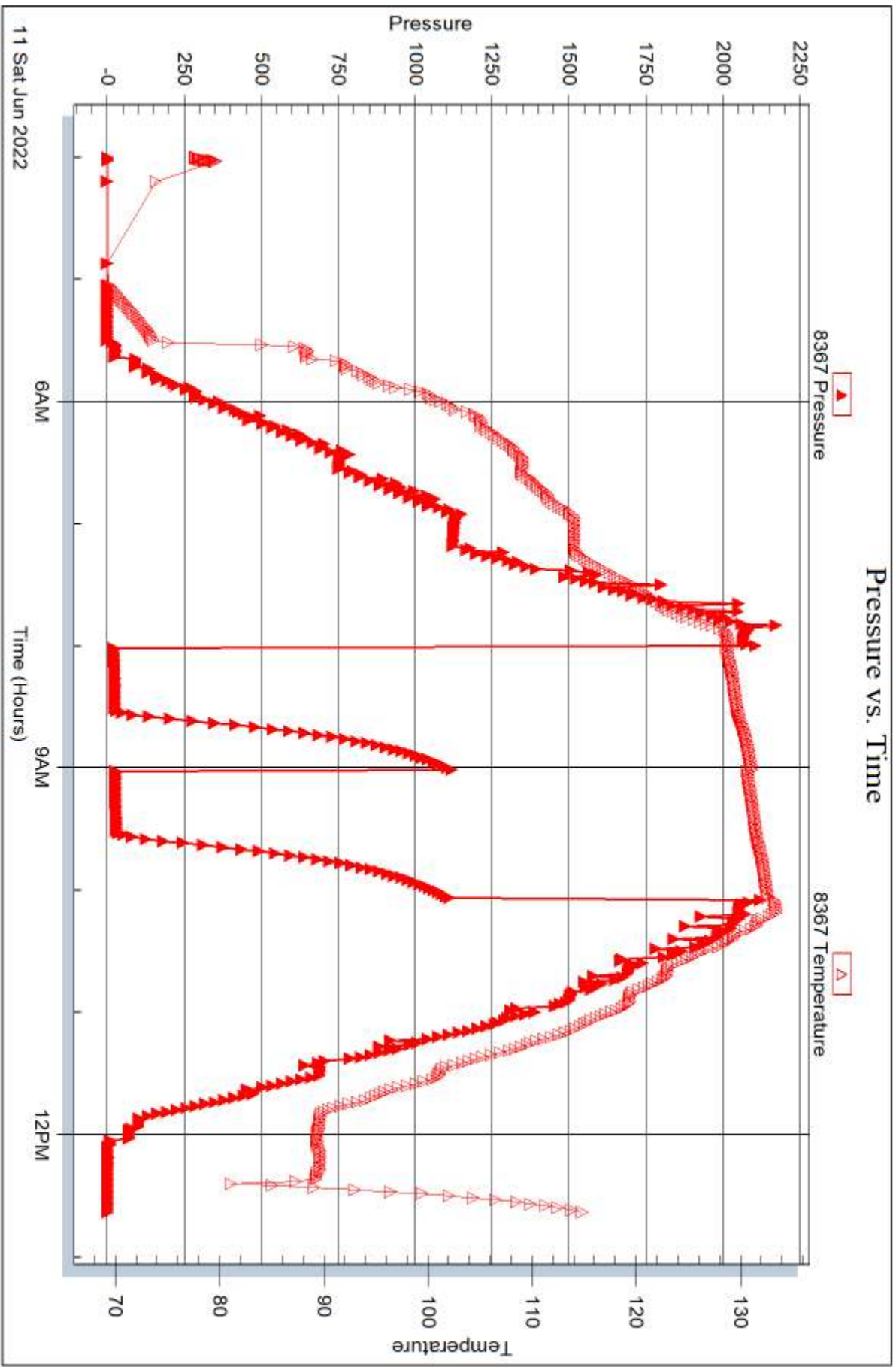
Laboratory Name:

Laboratory Location:

Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co., Inc.**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

ATTN: Saman Sharifaie

### **Johnson #1-9**

### **9-4s-36w Rawlins,KS**

Start Date: 2022.06.12 @ 22:19:00

End Date: 2022.06.13 @ 07:35:35

Job Ticket #: 68871                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.16 @ 10:37:50



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
 8100 E 22nd St N Ste 600-R  
 Wichita, KS 67226  
 ATTN: Saman Sharifaie

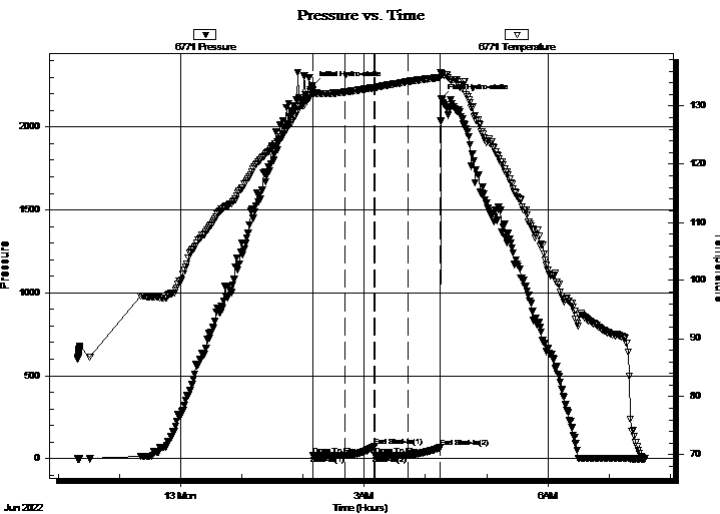
**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
 Job Ticket: 68871 **DST#: 3**  
 Test Start: 2022.06.12 @ 22:19:00

## GENERAL INFORMATION:

Formation: **Pawnee**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 02:09:51  
 Time Test Ended: 07:35:35  
 Interval: **4460.00 ft (KB) To 4500.00 ft (KB) (TVD)**  
 Total Depth: 4500.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: James Winder  
 Unit No: 73  
 Reference Elevations: 3223.00 ft (KB)  
 3218.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 6771 Inside**  
 Press@RunDepth: 19.86 psig @ 4461.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.06.12 End Date: 2022.06.13 Last Calib.: 2022.06.13  
 Start Time: 22:19:01 End Time: 07:35:35 Time On Btm: 2022.06.13 @ 02:09:36  
 Time Off Btm: 2022.06.13 @ 04:15:36

TEST COMMENT: 30 - IF: 1/8" Blow at open, dead by 25 min.  
 30 - IS: No blow  
 30 - FF: No blow  
 30 - FS: No blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2250.86	132.76	Initial Hydro-static
1	19.07	131.97	Open To Flow (1)
31	18.41	132.41	Shut-In(1)
61	75.19	133.20	End Shut-In(1)
61	20.12	133.21	Open To Flow (2)
93	19.86	134.22	Shut-In(2)
125	65.70	134.92	End Shut-In(2)
126	2171.70	135.56	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM 97% m, 3% o	0.02

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
 8100 E 22nd St N Ste 600-R  
 Wichita, KS 67226  
 ATTN: Saman Sharifaie

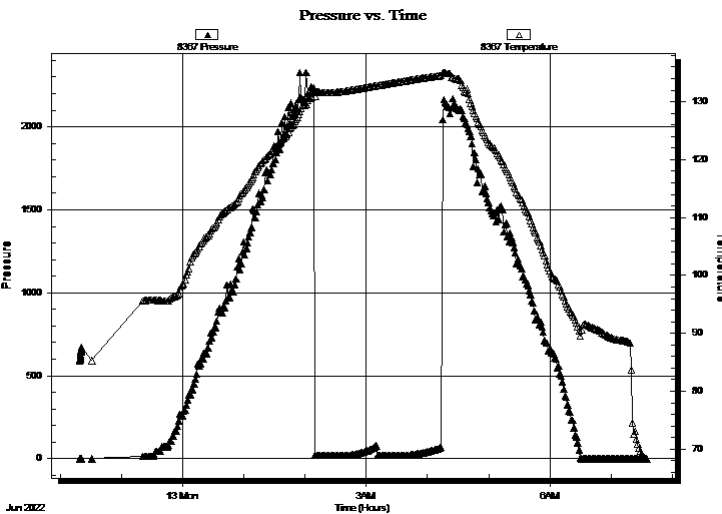
**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
 Job Ticket: 68871      **DST#: 3**  
 Test Start: 2022.06.12 @ 22:19:00

## GENERAL INFORMATION:

Formation: <b>Pawnee</b>			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Reset)	
Time Tool Opened: 02:09:51		Tester: James Winder	
Time Test Ended: 07:35:35		Unit No: 73	
<b>Interval: 4460.00 ft (KB) To 4500.00 ft (KB) (TVD)</b>		Reference Elevations: 3223.00 ft (KB)	
Total Depth: 4500.00 ft (KB) (TVD)		3218.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 5.00 ft	

<b>Serial #: 8367</b>	<b>Outside</b>				
Press@RunDepth:                      psig @	4461.00 ft (KB)	Capacity:	8000.00 psig		
Start Date:                              2022.06.12	End Date:                              2022.06.13	Last Calib.:	2022.06.13		
Start Time:                              22:19:01	End Time:                              07:35:35	Time On Btm:			
		Time Off Btm:			

**TEST COMMENT:** 30 - IF: 1/8" Blow at open, dead by 25 min.  
 30 - ISI: No blow  
 30 - FF: No blow  
 30 - FSI: No blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM 97% m, 3% o	0.02

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68871

**DST#: 3**

ATTN: Saman Sharifaie

Test Start: 2022.06.12 @ 22:19:00

## Tool Information

Drill Pipe:	Length: 4322.00 ft	Diameter: 3.80 inches	Volume: 60.63 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 61.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4460.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4428.00	
Shut In Tool	5.00			4433.00	
Hydraulic tool	5.00			4438.00	
Jars	5.00			4443.00	
EM Tool	4.00			4447.00	
Safety Joint	3.00			4450.00	
Packer	5.00			4455.00	33.00 Bottom Of Top Packer
Packer	5.00			4460.00	
Stubb	1.00			4461.00	
Recorder	0.00	6771	Inside	4461.00	
Recorder	0.00	8367	Outside	4461.00	
Perforations	36.00			4497.00	
Bullnose	3.00			4500.00	40.00 Bottom Packers & Anchor

**Total Tool Length: 73.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68871

**DST#: 3**

ATTN: Saman Sharifaie

Test Start: 2022.06.12 @ 22:19:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOCM 97% m, 3% o	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

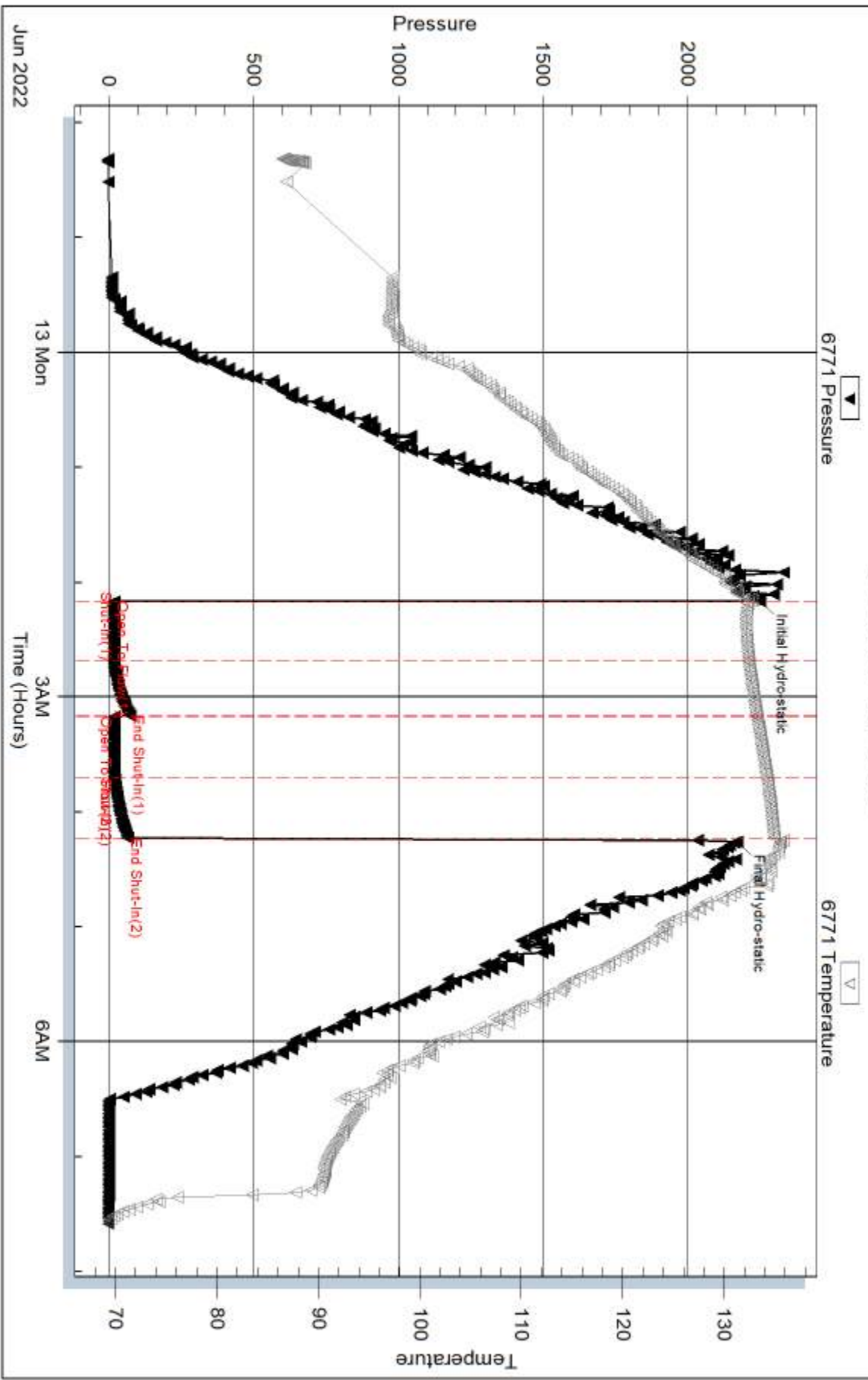
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



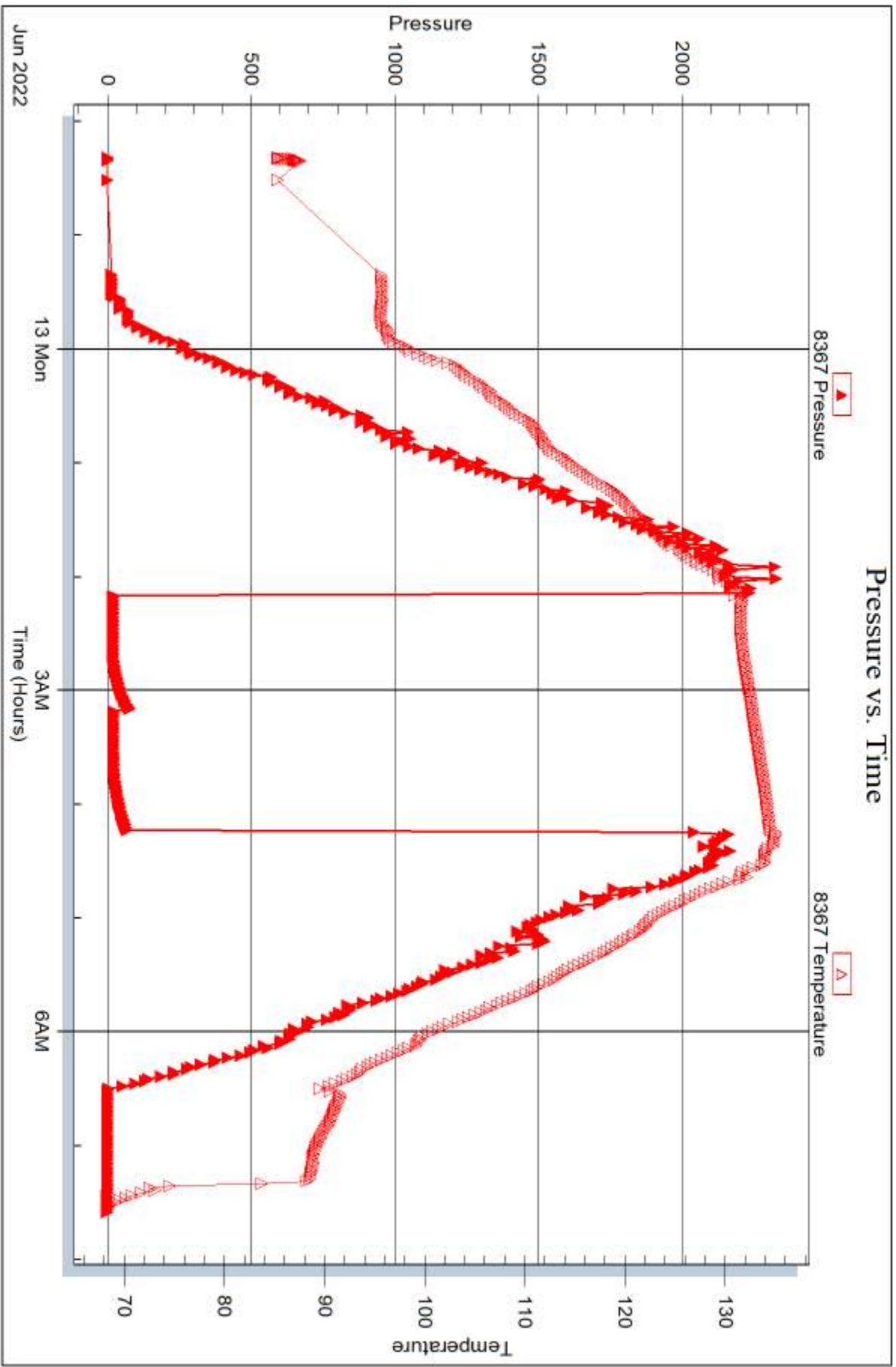


Serial #: 8367

Outside Brito Oil Co., Inc.

Johnson #1-9

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 68871

Printed: 2022.06.16 @ 10:38:08



## DRILL STEM TEST REPORT

Prepared For: **Brito Oil Co., Inc.**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

ATTN: Saman Sharifaie

### **Johnson #1-9**

#### **9-4s-36w Rawlins,KS**

Start Date: 2022.06.14 @ 08:40:00

End Date: 2022.06.14 @ 19:55:05

Job Ticket #: 68872                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.16 @ 10:33:06



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
8100 E 22nd St N Ste 600-R  
Wichita, KS 67226  
ATTN: Saman Sharifaie

**9-4s-36w Rawlins,KS**  
**Johnson #1-9**  
Job Ticket: 68872      **DST#: 4**  
Test Start: 2022.06.14 @ 08:40:00

## GENERAL INFORMATION:

Formation: **Cherokee**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 12:03:06  
Time Test Ended: 19:55:05  
Interval: **4526.00 ft (KB) To 4580.00 ft (KB) (TVD)**  
Total Depth: 4580.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: James Winder  
Unit No: 73  
Reference Elevations: 3223.00 ft (KB)  
3218.00 ft (CF)  
KB to GR/CF: 5.00 ft

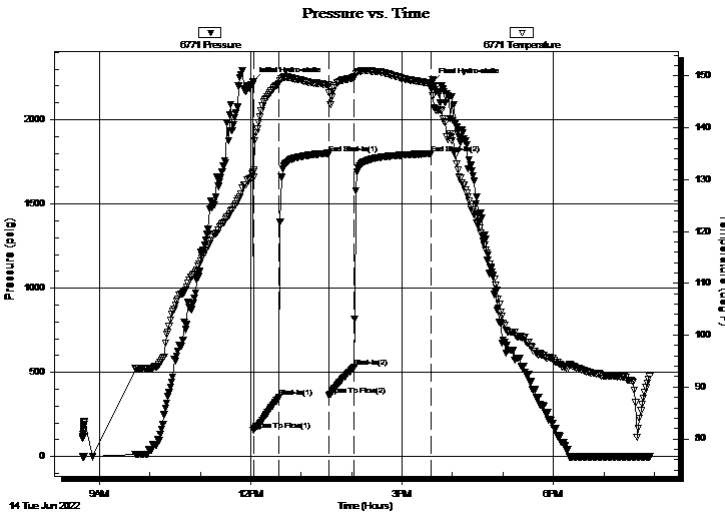
## Serial #: 6771

Inside

Press@RunDepth: 529.32 psig @ 4527.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2022.06.14      End Date: 2022.06.14      Last Calib.: 2022.06.14  
Start Time: 08:40:01      End Time: 19:55:05      Time On Btm: 2022.06.14 @ 12:02:51  
Time Off Btm: 2022.06.14 @ 15:35:06

TEST COMMENT: 30 - IF: Blow built to BOB (11") at 3 1/4 min., built to 46 1/2"  
60 - IS: Blow back built to 8"  
30 - FF: Blow built to BOB at 3 1/2 min., built to 52"  
90 - FS: Blow back built to 4" then died back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2227.45	131.52	Initial Hydro-static
1	154.56	130.45	Open To Flow (1)
31	350.47	148.54	Shut-In(1)
90	1800.20	148.24	End Shut-In(1)
91	362.72	146.81	Open To Flow (2)
121	529.32	149.81	Shut-In(2)
212	1798.08	148.57	End Shut-In(2)
213	2217.08	148.62	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
118.00	VSMCGO 85%o, 10%g, 5%m	0.58
260.00	GMCO 52%o, 28%g, 20%m	3.65
505.00	VSMCGO 77%o, 20%g, 3%m	7.08
425.00	CGO 81%o, 19%g	5.96
0.00	GIP = 945'	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Brito Oil Co., Inc.  
8100 E 22nd St N Ste 600-R  
Wichita, KS 67226  
ATTN: Saman Sharifaie

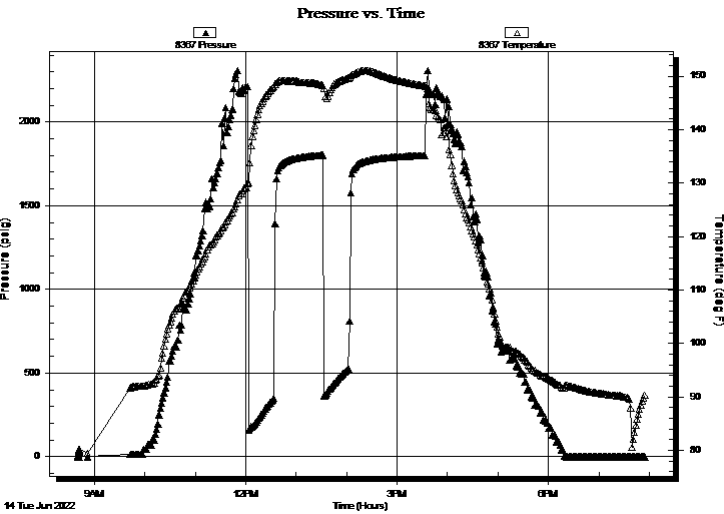
**9-4s-36w Rawlins, KS**  
**Johnson #1-9**  
Job Ticket: 68872      **DST#: 4**  
Test Start: 2022.06.14 @ 08:40:00

## GENERAL INFORMATION:

Formation: <b>Cherokee</b>	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)	Tester: James Winder
Time Tool Opened: 12:03:06	Unit No: 73
Time Test Ended: 19:55:05	Reference Elevations: 3223.00 ft (KB)
<b>Interval: 4526.00 ft (KB) To 4580.00 ft (KB) (TVD)</b>	3218.00 ft (CF)
Total Depth: 4580.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

<b>Serial #: 8367</b> <b>Outside</b>	Capacity: 8000.00 psig
Press@RunDepth:                                psig @ 4527.00 ft (KB)	Last Calib.: 2022.06.14
Start Date: 2022.06.14      End Date: 2022.06.14	Time On Btm:
Start Time: 08:40:01      End Time: 19:55:05	Time Off Btm:

**TEST COMMENT:** 30 - IF: Blow built to BOB (11") at 3 1/4 min., built to 46 1/2"  
60 - IS: Blow back built to 8"  
30 - FF: Blow built to BOB at 3 1/2 min., built to 52"  
90 - FS: Blow back built to 4" then died back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
118.00	VSMCGO 85%o, 10%g, 5%m	0.58
260.00	GMCO 52%o, 28%g, 20%m	3.65
505.00	VSMCGO 77%o, 20%g, 3%m	7.08
425.00	CGO 81%o, 19%g	5.96
0.00	GIP = 945'	0.00

\* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68872

**DST#: 4**

ATTN: Saman Sharifaie

Test Start: 2022.06.14 @ 08:40:00

## Tool Information

Drill Pipe:	Length: 4385.00 ft	Diameter: 3.80 inches	Volume: 61.51 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 62.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4526.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4494.00	
Shut In Tool	5.00			4499.00	
Hydraulic tool	5.00			4504.00	
Jars	5.00			4509.00	
EM Tool	4.00			4513.00	
Safety Joint	3.00			4516.00	
Packer	5.00			4521.00	33.00 Bottom Of Top Packer
Packer	5.00			4526.00	
Stubb	1.00			4527.00	
Recorder	0.00	6771	Inside	4527.00	
Recorder	0.00	8367	Outside	4527.00	
Perforations	15.00			4542.00	
Blank Spacing	34.00			4576.00	
Perforations	1.00			4577.00	
Bullnose	3.00			4580.00	54.00 Bottom Packers & Anchor

**Total Tool Length: 87.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brito Oil Co., Inc.

**9-4s-36w Rawlins,KS**

8100 E 22nd St N Ste 600-R  
Wichita, KS 67226

**Johnson #1-9**

Job Ticket: 68872

**DST#: 4**

ATTN: Saman Sharifaie

Test Start: 2022.06.14 @ 08:40:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 52.00 sec/qt  
Water Loss: 7.19 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 2000.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 22.2 deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
118.00	VSMCGO 85%o, 10%g, 5%m	0.580
260.00	GMCO 52%o, 28%g, 20%m	3.647
505.00	VSMCGO 77%o, 20%g, 3%m	7.084
425.00	CGO 81%o, 19%g	5.962
0.00	GIP = 945'	0.000

Total Length: 1308.00 ft      Total Volume: 17.273 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Gravity = 26 api @ 98 deg F Corrected Gravity = 22.2 api

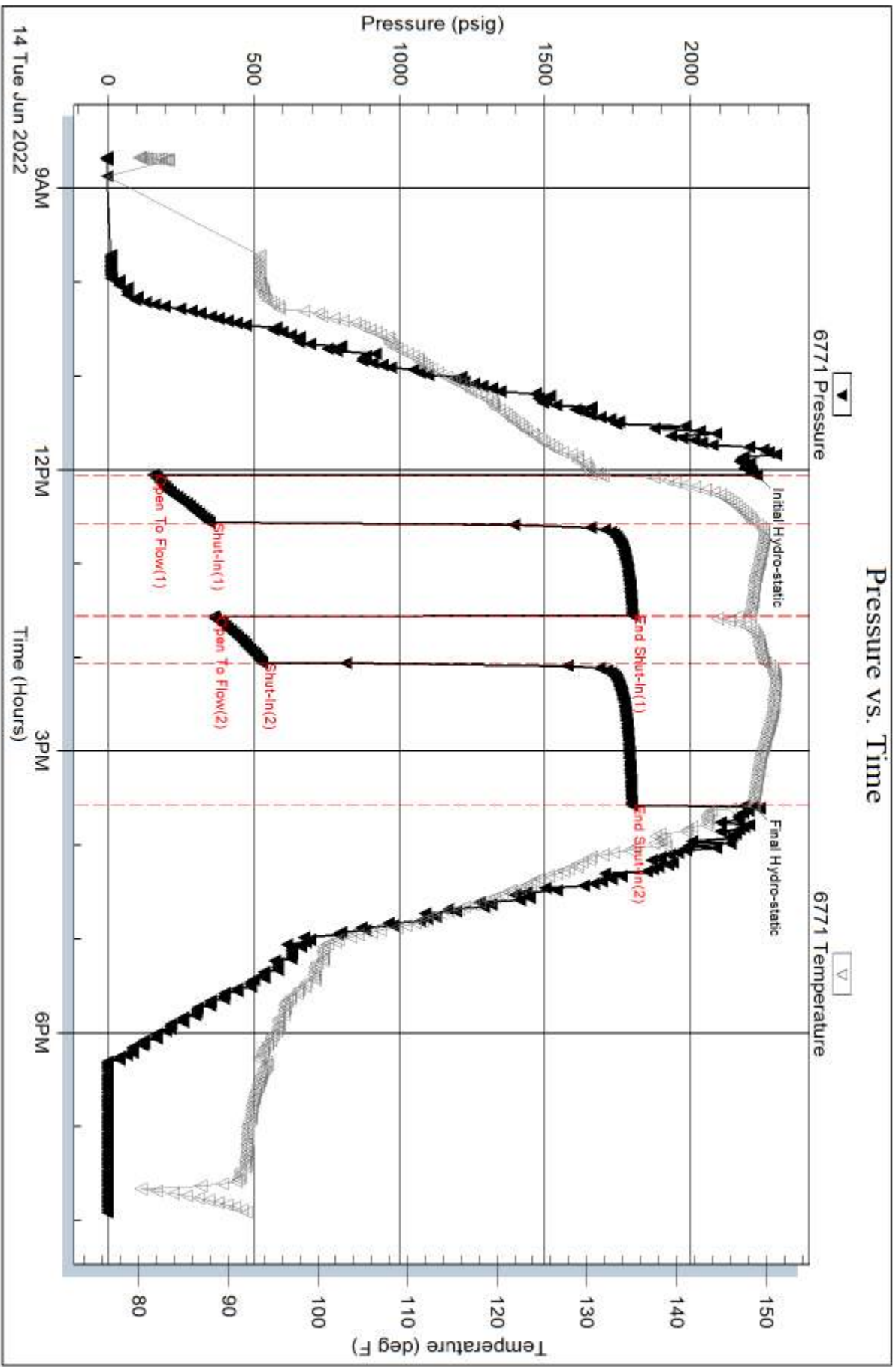
Serial #: 6771

Inside

Brito Oil Co., Inc.

Johnson #1-9

DST Test Number: 4

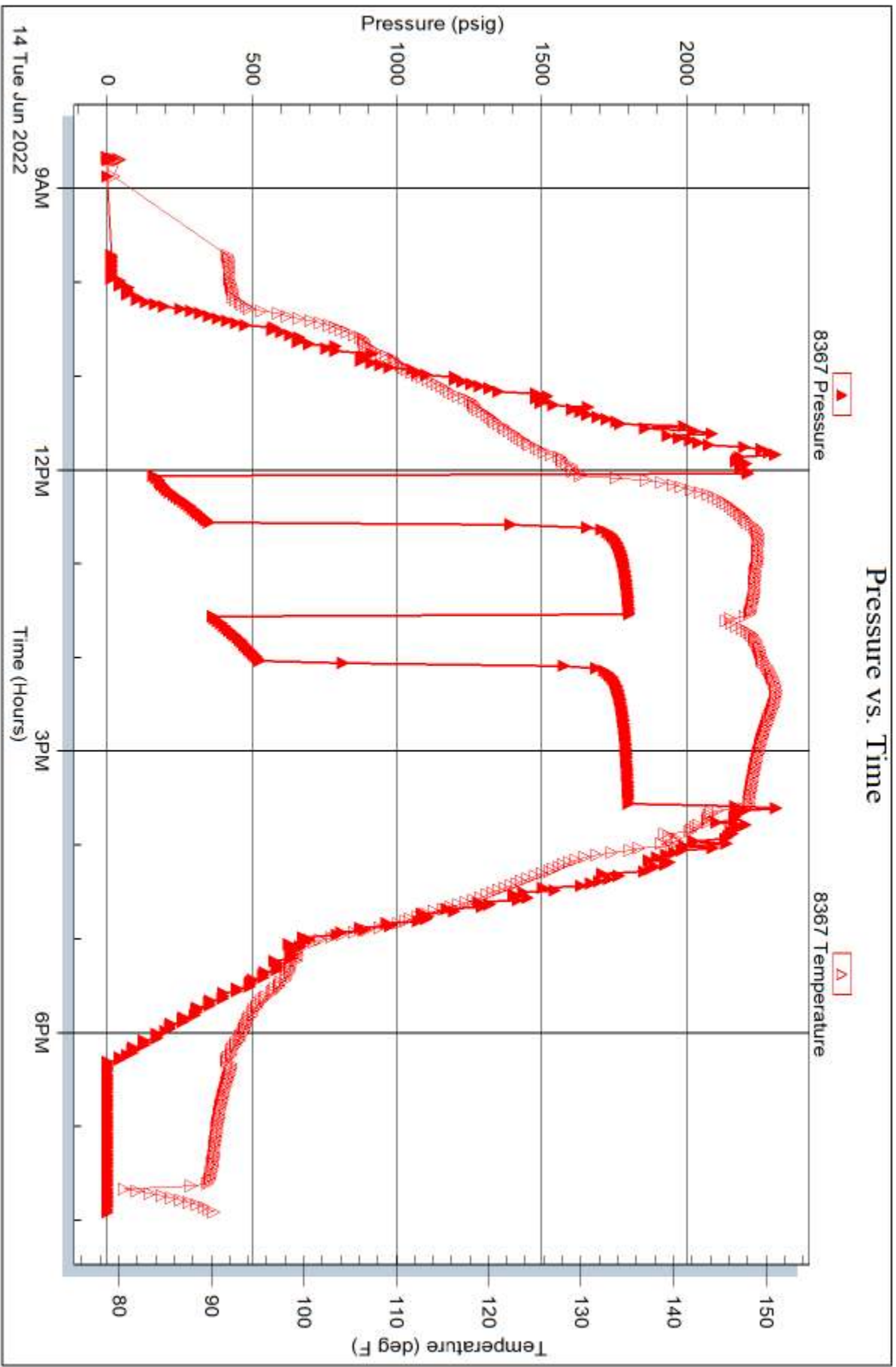


Serial #: 8367

Outside Brito Oil Co., Inc.

Johnson #1-9

DST Test Number: 4

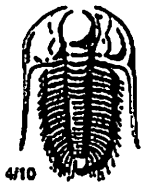


Trilobite Testing, Inc

Ref. No: 68872

Printed: 2022.06.16 @ 10:33:07





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68869

Well Name & No. Johnson #1-9 Test No. 1 Date 6-9-22  
 Company Brito Oil Co. Inc Elevation 3223 KB 3218 GL  
 Address 8100 E 22nd St N STE 600-R Wichita, KS 67226  
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #108  
 Location: Sec. 9 Twp 4s Rge. 36w Co. Rawlins State KS

Interval Tested 4050 - 4170 Zone Tested LKC "A-D"  
 Anchor Length 120 Drill Pipe Run 3908 Mud Wt. 9.1  
 Top Packer Depth 4045 Drill Collars Run 178 Vls 52  
 Bottom Packer Depth 4050 Wt. Pipe Run - WL 6.4  
 Total Depth 4170 Chlorides 1500 ppm System LCM 3  
 Blow Description IF: 1/4" Blow at open, died back to very weak surface blow  
ISI: No blow  
FF: No blow  
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>mud</u>			<u>100</u>	
	<u>Oil spots in tool</u>				

Rec Total 20 BHT 130 Gravity 1950 API RW @ °F Chlorides ppm  
 (A) Initial Hydrostatic 1970  Test 1950 T-On Location 21:30 6/9  
 (B) First Initial Flow 19  Jars 300 T-Started 00:06  
 (C) First Final Flow 23  Safety Joint \_\_\_\_\_ T-Open 4:21  
 (D) Initial Shut-In 642  Circ Sub \_\_\_\_\_ T-Pulled 6:24  
 (E) Second Initial Flow 25  Hourly Standby \_\_\_\_\_ T-Out 9:50 6/10  
 (F) Second Final Flow 27  Mileage 106 RT 159 Comments \_\_\_\_\_  
 (G) Final Shut-In 582  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1953  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_  
 Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Shut-In 30  Day Standby \_\_\_\_\_ Sub Total 0  
 Sub Total 2409  Accessibility \_\_\_\_\_ Total 2409  
 Sub Total 2409 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative James Walker  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68870

Well Name & No. Johnson #1-9 Test No. 2 Date 6-11-22  
 Company Brito Oil Co. Inc Elevation 3223 KB 3218 GL  
 Address 8100 E 22nd St N STE 600-R Wichita, KS 67226  
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #108  
 Location: Sec. 9 Twp 4S Rge. 36W Co. Rawlins State KS

Interval Tested 4222-4300 Zone Tested LKC "H-J"  
 Anchor Length 78 Drill Pipe Run 4037 Mud Wt. 9.1  
 Top Packer Depth 4217 Drill Collars Run 178 Vls 53  
 Bottom Packer Depth 4222 Wt. Pipe Run - WL 6.8  
 Total Depth 4300 Chlorides 2200 ppm System LCM 3

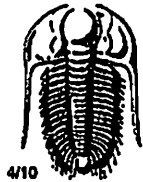
Blow Description IF: Weak surface blow, dead by 12 min.  
ISI: No blow  
FF: No blow  
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 134 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm  
 (A) Initial Hydrostatic 2104  Test 1950 T-On Location 2:30  
 (B) First Initial Flow 18  Jars 300 T-Started 4:00  
 (C) First Final Flow 22  Safety Joint \_\_\_\_\_ T-Open 8:00  
 (D) Initial Shut-In 1123  Circ Sub \_\_\_\_\_ T-Pulled 10:03  
 (E) Second Initial Flow 25  Hourly Standby \_\_\_\_\_ T-Out 12:40  
 (F) Second Final Flow 26  Mileage 106RT 159 Comments \_\_\_\_\_  
 (G) Final Shut-In 1110  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2102  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30  
 Sub Total 2409 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative James Wankler  
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68871

Well Name & No. Johson #1-9 Test No. 3 Date 6-12-22  
 Company Brito Oil Co. Inc Elevation 3223 KB 3218 GL  
 Address 8100 E 22nd St N STE 600-R Wichita, KS 67226  
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #108  
 Location: Sec. 9 Twp 4s Rge. 36w Co. Rawlins State KS

Interval Tested 4460 - 4500 Zone Tested Pawnee  
 Anchor Length 40 Drill Pipe Run 4322 Mud Wt. 9.2  
 Top Packer Depth 4455 Drill Collars Run 118 Vls 61  
 Bottom Packer Depth 4460 Wt. Pipe Run - WL 8.0  
 Total Depth 4500 Chlorides 1500 ppm System LCM 2  
 Blow Description IF: 1/8" Blow at open, dead by 25 min.  
ISI: No blow  
FF: No blow  
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>150cm</u>	<u>3</u>		<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 135 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2251  Test 1950 T-On Location 20:15 4/2  
 (B) First Initial Flow 19  Jars 300 T-Started 22:19  
 (C) First Final Flow 18  Safety Joint \_\_\_\_\_ T-Open 2:09  
 (D) Initial Shut-In 75  Circ Sub \_\_\_\_\_ T-Pulled 4:14  
 (E) Second Initial Flow 20  Hourly Standby \_\_\_\_\_ T-Out 7:35 4/3  
 (F) Second Final Flow 20  Extra Packer \_\_\_\_\_  
 (G) Final Shut-In 66  Mileage 106 RT 159 Comments \_\_\_\_\_  
 (H) Final Hydrostatic 2172  Sampler \_\_\_\_\_  
 Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby 1d 8h Sub Total 266.67  
 Accessibility \_\_\_\_\_ Total 2675.67  
 Sub Total 2409 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative James Winkler  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68872

Well Name & No. Johnson #1-9 Test No. 4 Date 6-14-22  
 Company Brito Oil Co Inc Elevation 3223 KB 3218 GL  
 Address 8100 E 22nd St N STE 600-R Wichita, KS 67226  
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #108  
 Location: Sec. 9 Twp 4s Rge. 36w Co. Rawlins State KS

Interval Tested 4526 - 4580 Zone Tested Cherokee  
 Anchor Length 54 Drill Pipe Run 4385 Mud Wt. 9.2  
 Top Packer Depth 4521 Drill Collars Run 118 Vls 52  
 Bottom Packer Depth 4526 Wt. Pipe Run - WL 7.2  
 Total Depth 4580 Chlorides 2000 ppm System LCM 2  
 Blow Description IF: Blow built to BOB (11") at 3/4 min., built to 46 1/2"  
ISI: Blowback built to 8"  
FF: Blow built to BOB at 3 1/2 min., built to 52"  
FBI: Blowback built to 4" then died back

Rec	Feet of	%gas	%oil	%water	%mud
<u>425</u>	<u>C60</u>	<u>19</u>	<u>81</u>		
<u>505</u>	<u><del>6MCO</del> VSMC60</u>	<u>20</u>	<u>77</u>		<u>3</u>
<u>260</u>	<u>6MCO</u>	<u>28</u>	<u>52</u>		<u>20</u>
<u>118</u>	<u><del>6MCO</del> vsmc60</u>	<u>10</u>	<u>85</u>		<u>5</u>
<u>Rec</u>	<u>Feet of GIP=945'</u>	<u>%gas</u>	<u>%oil</u>	<u>%water</u>	<u>%mud</u>

Rec Total 1308 BHT 149 Gravity 22.2 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 2227  Test 1950 T-On Location 6:50  
 (B) First Initial Flow 155  Jars 300 T-Started 8:40  
 (C) First Final Flow 350  Safety Joint T-Open 12:03  
 (D) Initial Shut-In 1800  Circ Sub T-Pulled 15:34  
 (E) Second Initial Flow 363  Hourly Standby 1.25h 125 T-Out 19:55  
 (F) Second Final Flow 529  Mileage 106 RT 159 Comments \_\_\_\_\_  
 (G) Final Shut-In 1799  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2217  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 2534  EM Tool \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total 0  
 Total 2534  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative James Winkler

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