KOLAR Document ID: 1665813

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received ☐ Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1665813

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [	New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Type of Cement # Sacks			Used Type and Percent Additives				
Protect Ca										
Plug Off Z										
Did you perform     Does the volume     Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually ( Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion		
Operator	McCoy Petroleum Corporation		
Well Name	JOHNSON "A" 1-12		
Doc ID	1665813		

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	20	250	60/40 Pozmix	3%CC, 2%Gel, 1/4#/Sx Flowseal

# ACO-1 Additional Sample Tops

SAMPLE TOPS
McCoy Petroleum Corp.
Johnson 'A' #1-12
NW SE NW SE
1654'FSL & 1973'FEL
Sec 12-34s-1e

360 12-343-10

KB: 1247'

	Depth Datum
Heebner	2233 - 986
latan	2539 -1292
Stalnaker Sand	2600 -1353
Stalnaker Base	2682 -1435
Lansing (Lignite)	2972 -1725
Upper Layton Sand	3008 -1761
Lower Layton Sand	3054 -1807
Stark Shale	3200 -1953
Marmaton	3350 -2103
Altamont	3398 -2151
Cherokee Shale	3478 -2231
Ardmore Shale	3540 -2293
Miss Chert	3648 -2401
RTD	3705 -2458



McCoy Petroleum, Corp.

12/34/1

9342 E Central Wichita, KS 67206 Johnson A 1-12

Job Ticket: 68924

Reference Bevations:

DST#: 1

ATTN: Brent Reinhardt

Test Start: 2022.08.30 @ 05:43:00

#### **GENERAL INFORMATION:**

Formation: Layton Snd.

Deviated: No Whipstock: 1248.00 ft (KB)

Time Tool Opened: 07:37:02 Time Test Ended: 15:00:47

Interval:

3049.00 ft (KB) To 3079.00 ft (KB) (TVD)

Total Depth: 3079.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Hagman
Unit No: 69

1248.00 ft (KB) 1235.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8672 Inside

Press@RunDepth: 614.92 psig @ 3051.00 ft (KB) Capacity: psig

 Start Date:
 2022.08.30
 End Date:
 2022.08.30
 Last Calib.:
 2022.08.30

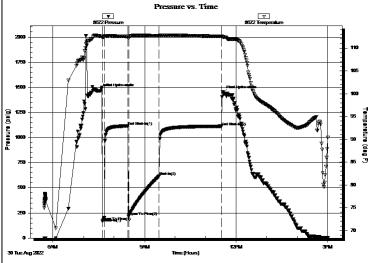
 Start Time:
 05:43:01
 End Time:
 15:00:47
 Time On Btm:
 2022.08.30 @ 07:31:47

 Time Off Btm:
 2022.08.30 @ 11:34:02

TEST COMMENT: IF: 3 min., BOB 2 min., strong building blow, 19 inches

ISI: 45 min., no blow back

FF: 60 min., BOB 3 min., strong building blow, 237 inches FSI: 120 min., immediate blow back, BOB 11 min., 43 inches



	PRESSURE SUMMARY							
1	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	1463.73	112.61	Initial Hydro-static				
	6	166.73	112.27	Open To Flow (1)				
	9	198.15	112.47	Shut-In(1)				
	56	1115.35	112.52	End Shut-In(1)				
	57	219.09	112.27	Open To Flow (2)				
	117	614.92	112.72	Shut-In(2)				
(	240	1112.65	112.56	End Shut-In(2)				
9	243	1444.77	112.43	Final Hydro-static				

Gas Rates

#### Recovery

Length (ft)	Description	Volume (bbl)		
819.00	819.00 gasy water 5%G,95%W			
189.00	189.00 gas cut oily watery mud 45%G,5%O,10			
252.00	gas cut oily mud 5%G,10%O,85%M	3.53		

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



McCoy Petroleum, Corp.

ATTN: Brent Reinhardt

12/34/1

9342 E Central Wichita, KS 67206 Johnson A 1-12

Job Ticket: 68924

Test Start: 2022.08.30 @ 05:43:00

#### **GENERAL INFORMATION:**

Formation: Layton Snd.

Deviated: No Whipstock: 1248.00 ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 07:37:02 Time Test Ended: 15:00:47 Tester: Chris Hagman Unit No: 69

Reference Bevations:

3049.00 ft (KB) To 3079.00 ft (KB) (TVD)

1248.00 ft (KB)

DST#: 1

Total Depth: 3079.00 ft (KB) (TVD)

1235.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

Outside

KB to GR/CF: 13.00 ft

Serial #: 6751

Interval:

Press@RunDepth: psig @ 3051.00 ft (KB) Capacity: psig

Start Date: 2022.08.30 End Date: 2022.08.30 Last Calib.: 1899.12.30

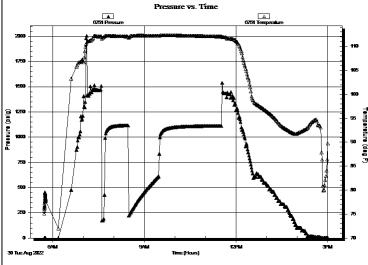
 Start Time:
 05:43:01
 End Time:
 15:00:47
 Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3 min., BOB 2 min., strong building blow, 19 inches

ISI: 45 min., no blow back

FF: 60 min., BOB 3 min., strong building blow, 237 inches FSI: 120 min., immediate blow back, BOB 11 min., 43 inches



Ы	RESS	URE	SUN	/IMARY	_

1	Time	Pressure	Temp	Annotation
-	(Min.)	(psig)	(deg F)	
-				
-				
-				
.				
Temperature (dex E)				
`				
9				
-				
-				
-				
-				
-				
-				

#### Recovery

Length (ft)	Description	Volume (bbl)		
819.00	819.00 gasy water 5%G,95%W			
189.00	%2.650			
252.00 gas cut oily mud 5%G,10%O,85%M		3.53		

#### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**FLUID SUMMARY** 

McCoy Petroleum, Corp.

12/34/1

9342 E Central Wichita, KS 67206 Johnson A 1-12

Job Ticket: 68924

DST#: 1

ATTN: Brent Reinhardt

Test Start: 2022.08.30 @ 05:43:00

#### **Mud and Cushion Information**

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 50000 ppm

Viscosity: 38.40 sec/qt Cushion Volume: bbl

Water Loss: 13.59 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 950.00 ppm Filter Cake: inches

### **Recovery Information**

#### Recovery Table

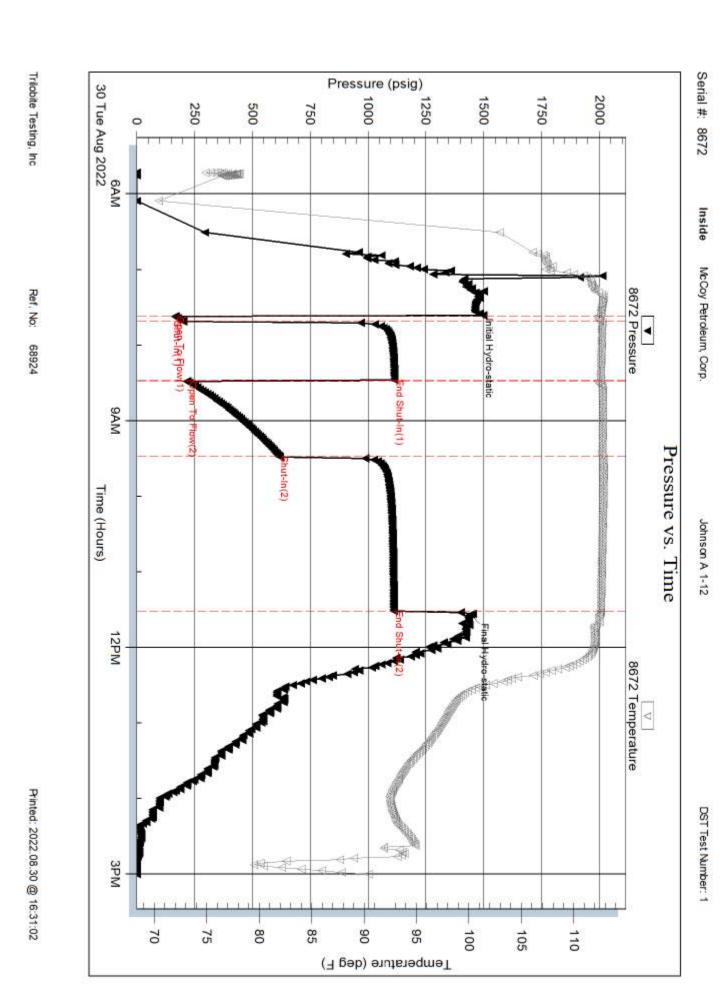
Length ft	Description	Volume bbl	
819.00	gasy water 5%G,95%W	9.849	
189.00	gas cut oily watery mud 45%G,5%O,10%W	,4 2.651	
252.00	gas cut oily mud 5%G,10%O,85%M	3.535	

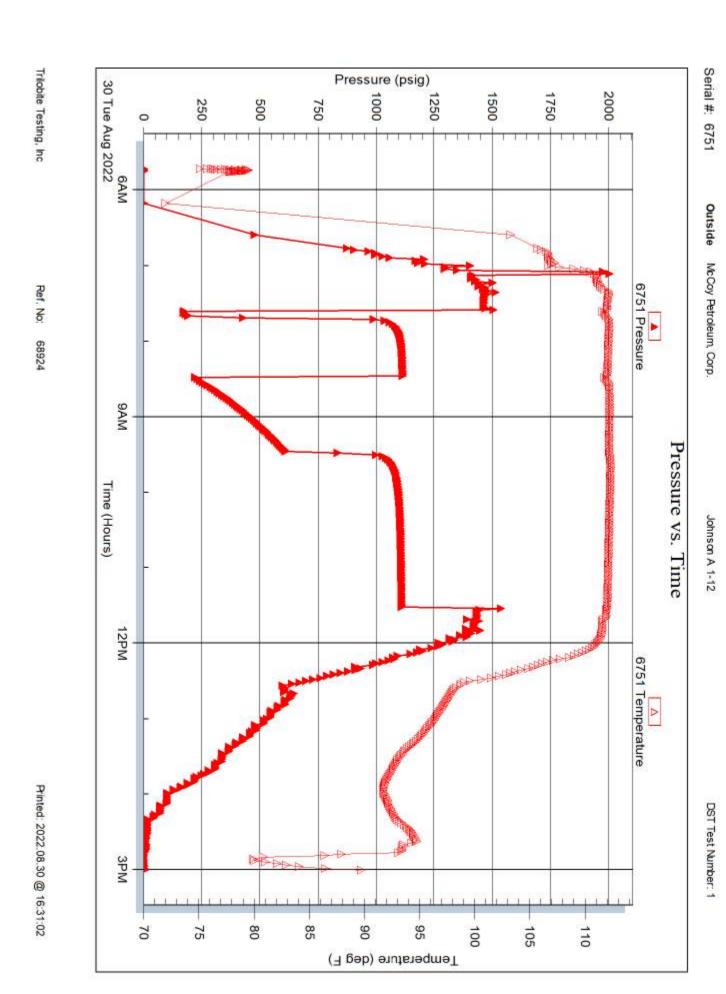
Total Length: 1260.00 ft Total Volume: 16.035 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.121@85F=50000ppm







Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Johnson 'A' 1-12

API: 15-191-22853

Location: Sec. 12 - T34S - R1E

License Number: Region: Sumner County, KS

Surface Coordinates: 1654' FSL & 1973' FEL

Bottom Hole Coordinates:

Ground Elevation (ft): 1235' K.B. Elevation (ft): 1247' Logged Interval (ft): 2400' To: 3705' Total Depth (ft): 3705'

Formation: Arbuckle

Type of Drilling Fluid: Chemical/Polymer/Gel

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

#### **OPERATOR**

Company: McCoy Petroleum Corporation, KCC License #5003

Address: 9342 E. Central Ave.

Wichita, KS 67206

#### **GEOLOGIST**

Name: Evan Stone

**Company: McCoy Petroleum Corporation** 

Address: 9342 E. Central Ave.

Wichita, KS 67206

#### **CASING & DEVIATION**

Spud at 3:30 pm on 8/26/2022. Drilled 12-1/4" to 273'. Ran 7 joints of new 20#, 8-5/8" casing. Set at 250' KB. Elite cemented with 220 sks 60/40 Poz. 2% Gel, 3% CC, 1/4# Flowseal. Plug down at 2:24 AM on 8/27/2022.

#### **Deviation Surveys:**

525' = 1°

 $1024' = 3/4^{\circ}$ 

1987' = 1°

2482' = 1°

 $3078' = 1-3/4^{\circ}$ 

3672' = 3-3/4°

## Well Comparison Spreadsheet

MPC	Natural Gas - Crude Oil
McCOY PET	BOLFUM CORPORATION
mccorren	fichita, Kanasa

McCoy Petroleum Johnson 'A' 1-12

Sec. 12 - T34S - R1E 1654' FSL & 1973' FEL API: 15-191-22853 McCoy Petroleum Stalnaker 'A' 1-12 (2022)

Sec. 12 - T34S - R1E 1980' FNL & 1320' FEL API: 15-191-22842 Lario Oil & Gas Wells 1 (1960)

Sec. 12 - T34S - R1E 840' FSL & 2160' FEL API: 15-191-00115

	KB =	1247			Oil - S KB =	impson 1245		ctural arison	KB =	1226	Struc Compa	
Formation	Sample	Subsea	Log	Subsea	Log	Subsea	Sample	Log	Log	Subsea	Sample	Log
Heebner	2233	-986	10000		2192	-947	-39	100	2208	-982	-4	977
latan	2539	-1292	0		2488	-1243	-49		2498	-1272	-20	
Stalnaker Sand	2600	-1353			2563	-1318	-35		2560	-1334	-19	
Stalnaker Sand Base	2682	-1435			2630	-1385	-50		2647	-1421	-14	
LKC Lignite Marker	2972	-1725			2922	-1677	-48		2928	-1702	-23	
Upper Layton Sand	3008	-1761			2941	-1696	-65		2965	-1739	-22	
Lower Layton Sand	3054	-1807			3010	-1765	-42		3000	-1774	-33	
Stark Shale	3200	-1953			3126	-1881	-72		3156	-1930	-23	
Marmaton	3350	-2103			3276	-2031	-72		3310	-2084	-19	
Altamont	3398	-2151	0		3318	-2073	-78		3355	-2129	-22	
Cherokee Shale	3478	-2231	7		3400	-2155	-76		3436	-2210	-21	
Ardmore Shale	3540	-2293	4		3457	-2212	-81		3500	-2274	-19	
Mississippian	3648	-2401			3543	-2298	-103		3602	-2376	-25	
Woodford Shale				in the second	3742	-2497			3867	-2641		
Simpson Sand		ND	E		3780	-2535			3899	-2673		
Arbuckle					3857	-2612			3978	-2752	1	
Total Depth	3705	-2458	1		4026	-2781			3996	-2770		



McCoy Petroleum, Corp.

0242 E Control

ATTN: Brent Reinhardt

Johnson A 1-12

12/34/1

9342 E Central Wichita, KS 67206

Job Ticket: 68924 DST#: 1

Test Start: 2022.08.30 @ 05:43:00

GENERAL INFORMATION:

Formation: Layton Snd.

Deviated: No Whipstock: 1248.00 ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 07:37:02 Time Test Ended: 15:00:47

Interval: 3049.00 ft (KB) To 3079.00 ft (KB) (TVD)

Total Depth: 3079.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Tester: Chris Hagman Unit No: 69

Reference Bevations: 1248.00 ft (KB)

1235.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8672 Inside

Press@RunDepth: 614.92 psig @ 3051.00 ft (KB) Capacity: psig

 Start Date:
 2022.08.30
 End Date:
 2022.08.30
 Last Calib.:
 2022.08.30

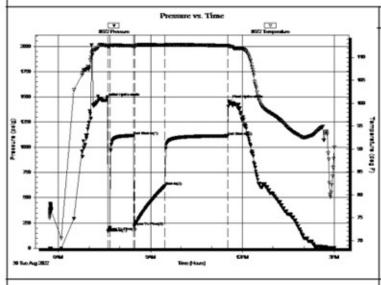
 Start Time:
 05:43:01
 End Time:
 15:00:47
 Time On Btm:
 2022.08.30 @ 07:31:47

 Time Off Btm:
 2022.08.30 @ 11:34:02

TEST COMMENT: IF: 3 min., BOB 2 min., strong building blow, 19 inches

ISt 45 min., no blow back

FF: 60 min., BOB 3 min., strong building blow, 237 inches FSt: 120 min., immediate blow back, BOB 11 min., 43 inches



#### PRESSURE SUMMARY

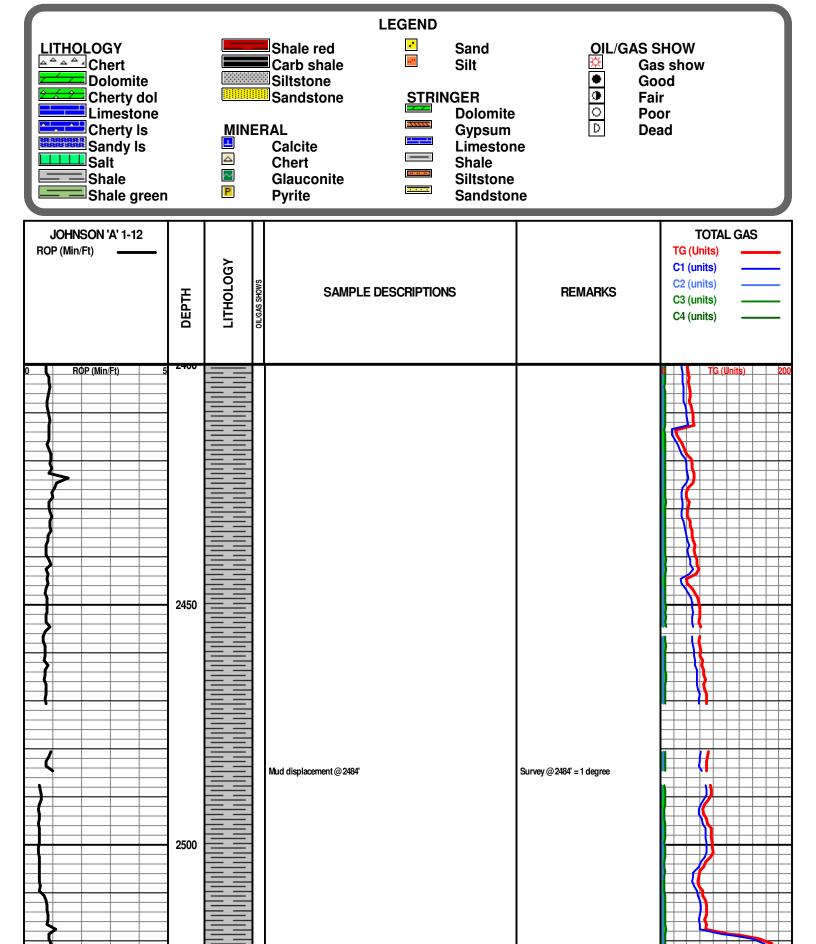
Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1463.73	112.61	Initial Hydro-static
6	166.73	112.27	Open To Flow (1)
9	198.15	112.47	Shut-In(1)
56	1115.35	112.52	End Shut-In(1)
57	219.09	112.27	Open To Flow (2)
117	614.92	112.72	Shut-In(2)
240	1112.65	112.56	End Shut-In(2)
243	1444.77	112.43	Final Hydro-static
			7.650

#### Recovery

Length (ft)	Description	Volume (bbl)
819.00	gasy water 5%G,95%W	9.85
189.00	gas cut oily watery mud 45%G,5%O,1	0%2.650
252.00	gas cut oily mud 5%G,10%O,85%M	3.53

#### Gas Rates

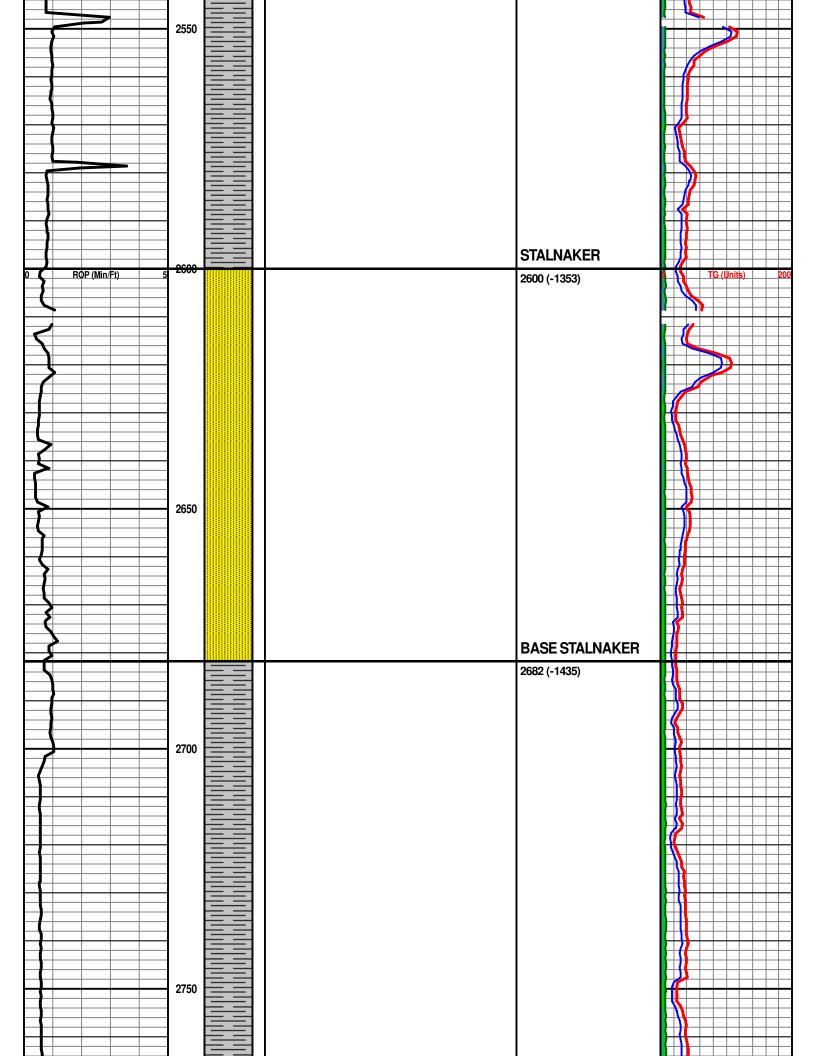
Choke (inches) Press	re (psig) Gas Rate (Mcf/d)
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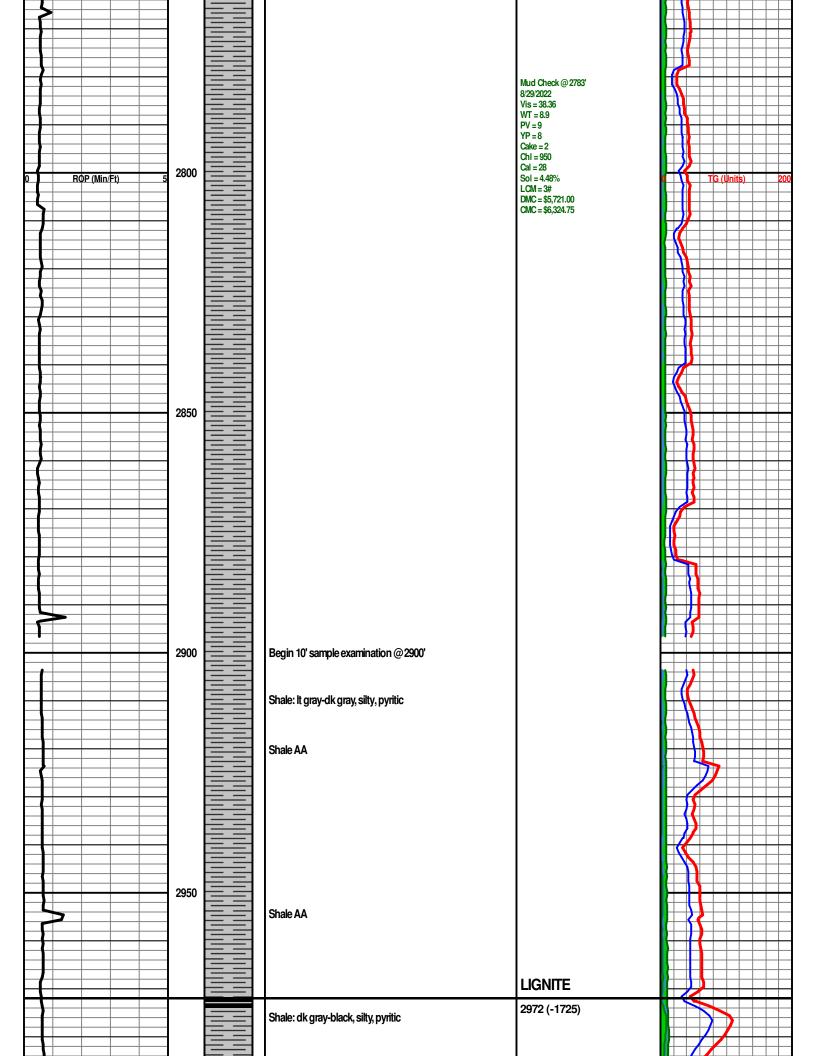


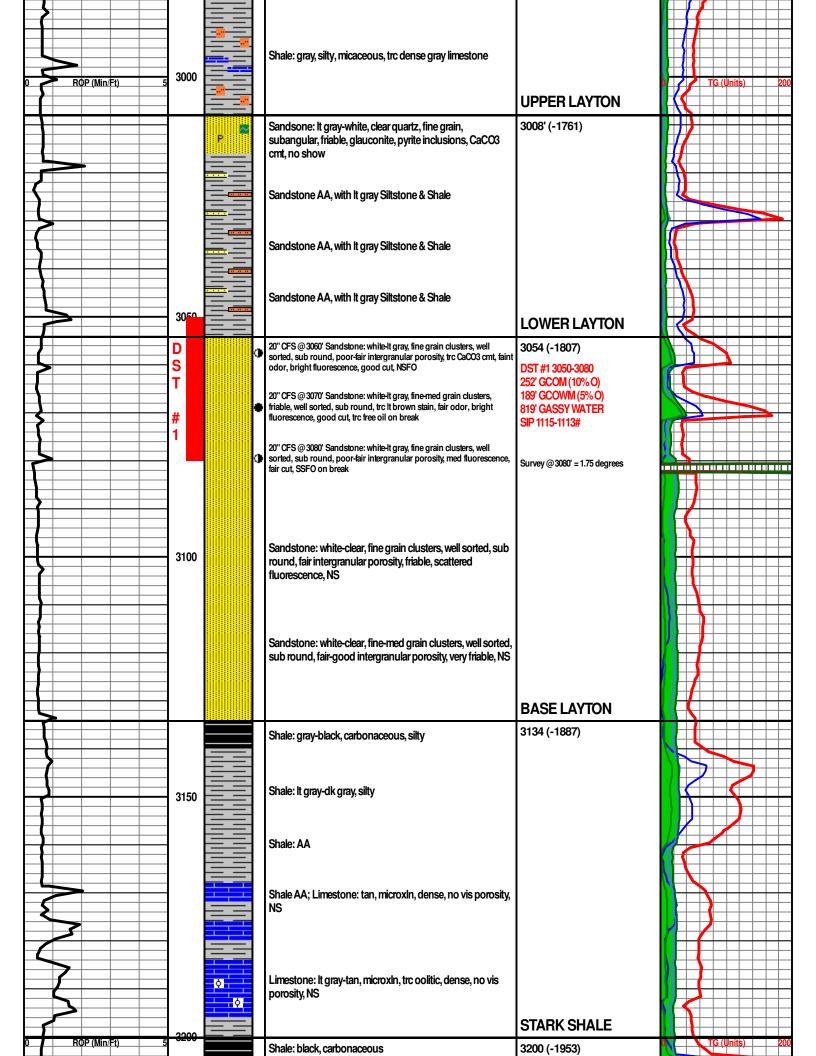
Geologist on location: 2540' at 11:30 am on 8/29/2022

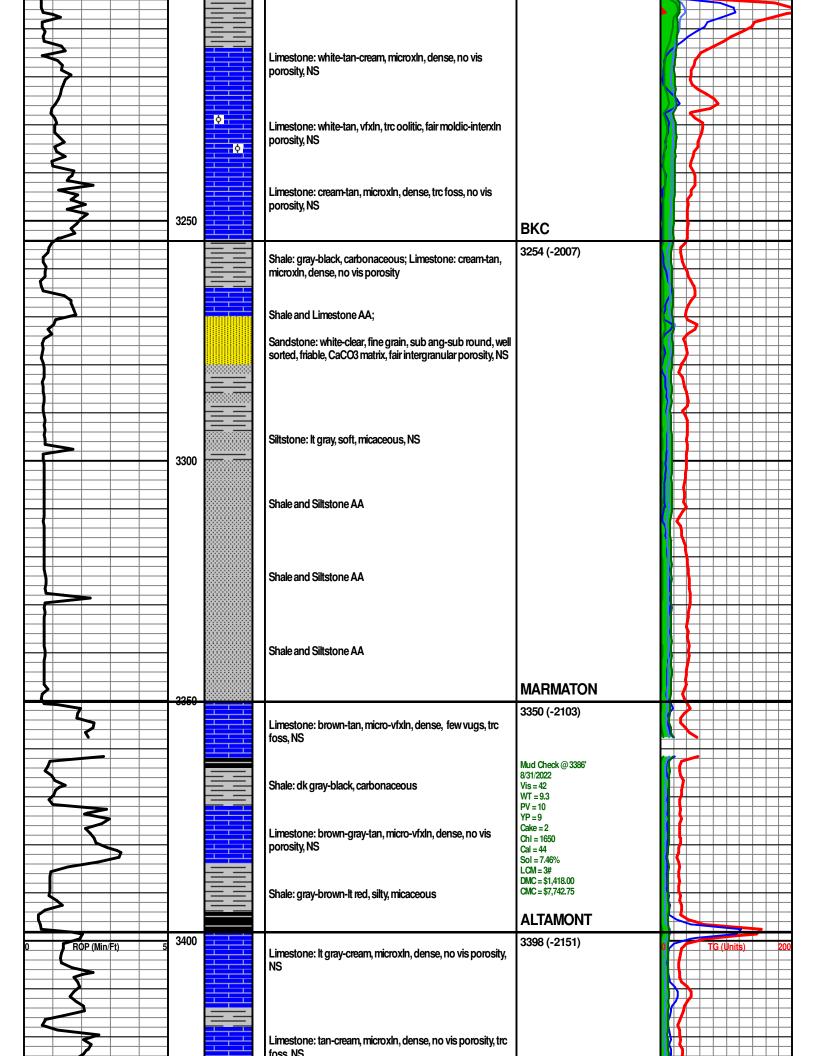
**IATAN** 

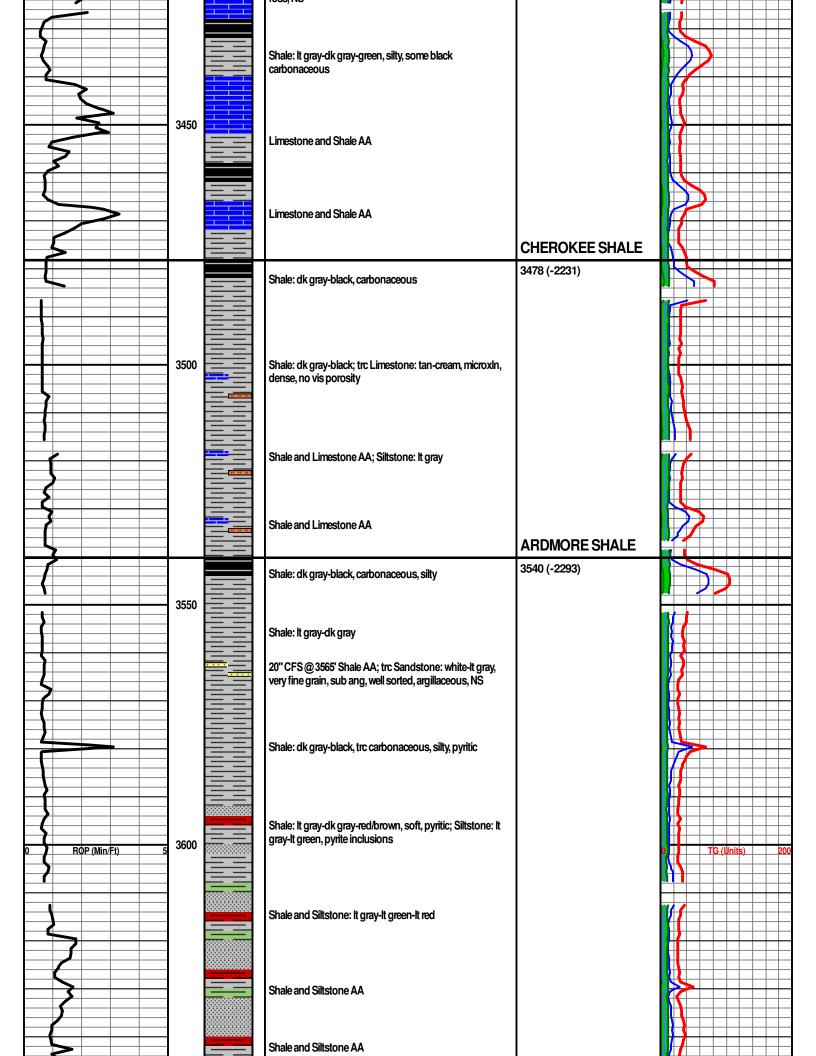
2538 (-1291)

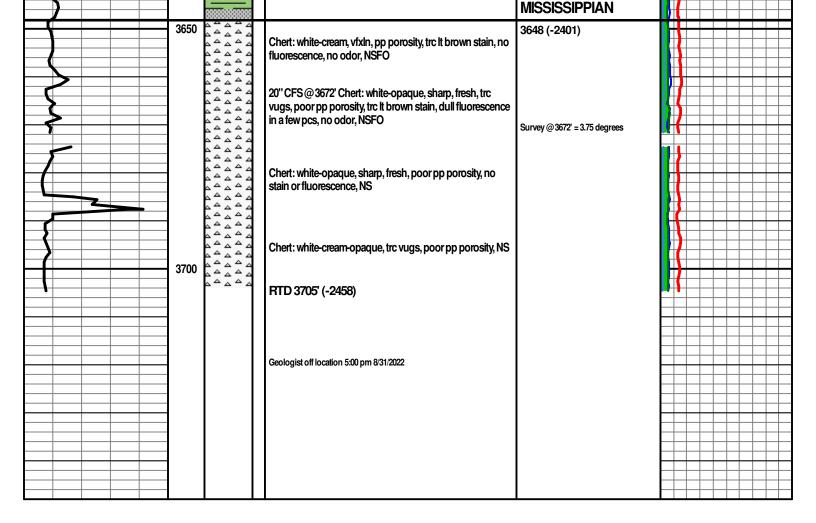












Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #
8/30/2022	6586

Bill To

McCoy Petroleum Corporation
9342 E Central
Wichita, KS 67206-2573

Job Date	8/27/2022
Lease In	formation
Johnson	"A" #1-12
County	Sumner
Foreman	DG

Customer ID#

1435

Terms	Net 15
Rate	Amount
	050.00

Item	Description	Qty
C101	Cement Pump-Surface	1
C107	Pump Truck Mileage (one way)	90
C203	Pozmix Cement 60/40	220
C205	Calcium Chloride	570
C206	Gel Bentonite	380
C209	Flo-Seal	55
C108B	Ton Mileage-per mile (one way)	851.4
D101	Discount on Services	
D102	Discount on Materials	
4		

# We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045 Subto

Sales

Total

Paymen

Bala

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 6586
Foreman David Gardaur
Camp Euroka

Date   Cust   D#	PP1 " 1.	5-191-2285	CEMENTING 3		ZN		Odinp	2611179		
Modeling Address   160					Section	Township	Range	Co	unty	State
Modeling Address   160	50-3	22 11125	The 'A' #1	-17	12	345	16	57		VS
Code Oty or Units Description of Product or Services Unit Price Total States 1 to 19	<u> </u>		JOHNSON II /		Unit #			Unit#	VICE	
Code Oty or Units Description of Product or Services Unit Price Total States 1 to 19	Melo	V Petroleum	n Corporation							
State   Ze Code   Ze Cod	Mailing Add	dress			110	Dav	, c'		_	
Displacement 15 In Bird   Displacement PSI   Burry Vol. 45 Bb1   Tubing   Displacement 15 In Bird   Displacement PSI   Burry Vol. 45 Bb1   Tubing   Displacement 15 In Bird   Displacement PSI   Burry Vol. 45 Bb1   Tubing   Displacement PSI   Burry Vol. 45 Bb1   Displacement PSI   Burry Vol. 45 Bb1   Displacement PSI   Burry Plug to   BPM	9342	E. Cent.	izoil	4						
Job Type Surface  Hole Depth 273 KP. Slurry Vol. 45 Pbl Tubing  Slaring Size & Wt. 256  Cement Left in Casing 57 74  Displacement PSI  Displacement PSI  Displacement PSI  Bump Plug to  BPM  Remarks: Sofely Mechany Rig up to 87 Casing, Richt circulation in 118 Bbl Finh with Miss = 475 Bbl shurey. Displacement WI Relate 276 Bbl shurey. Displace wif 15 Hr Bbl Finh water Shall down. Chat casing in Good coment 45 Bbl shurey. Displace wif 15 Hr Bbl Finh water Shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down. Chat casing in Good coment at the shall down.  Code Oty or Units Description of Product or Services  Code Oty or Units Description of Product or Services  Code Oty or Units Description of Product or Services  Unit Price Total  Code Oty or Units Description of Product or Services  Unit Price Total  Code Oty or Units Description of Product or Services  Unit Price Total  Code Oty or Units Description of Product or Services  Unit Price Total  Code Oty or Units Description of Product or Services  Unit Price Total  Code Oty or Units Description of Product or Services  Unit Price Total  Code Oty or Units Observation of Product or Services  Unit Price Total  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  Code Oty or Units Observation of Its Bbl shall down.  C		( = 7							- 4	
Code   City or Units   Description of Product or Services   Unit Price   Total					L					
Code   City or Units   Description of Product or Services   Unit Price   Total			Hole Depth 273 K.F.		Slurry Vol	15 Bb1	Tu	bing		
Displacement 15 1/4 1/2   Displacement PSI	Casing De	epth 250.87	6.2. Hole Size 12./4					ill Pipe		
Remarks: Soldy Meeting: Rig up to 8 th cosing. Penal triculation wil 10 Bh from water. Mineral 22 ( 585 toof 10 Permine Cinual wil 2th lacks. It feel, the "Floral for C 148" "figal, yold 115" = 45. Bht slurgy. Displace wil 15 th Bht figh water. Shot down. Close enting to be ad cement citizens. In the lace = 10 Bht slurgy to pit. Too complete. Rig down.    Code										
Code   City or Units   Description of Product or Services   Unit Price   Total	Displacem	nent <u>/5 // /</u> 5	Displacement PSI		Bump Plug to		BP	М		
Code   City or Units   Description of Product or Services   Unit Price   Total	Remarks	: Soldy A	recting: Rig up to 8 18 ca	51-15.	Break circu	lation in	110 Bb1	fresh	water	Mixeel
Code   City or Units   Description of Product or Services   Unit Price   Total	220	SKS 100/40	Pozmix Coment w/ 3% 6	acte.	2% 611, 4	y" Floral	15K @ 14	18"/501	yeld,	1.15 =
Code Qty or Units Description of Product or Services Unit Price Total  C1C1 / Pump Charge 950.00 950.00  C1C7 90 Mileage 5.00 450.00  C203 220 585 (coffe Brim's Ciment 75.75 3465.00  C205 570 Cack 3/4	45 Bb	of slavery. I	Displace w/ 153/4 Bbl for	sh we	ter. Shot	dewn. (	Tose casi	02 100.	Good	coment
Code   Qty or Units   Description of Product or Services   Unit Price   Total										
(101 1 Pump Charge (107 90 Mileage (107 90 Mileage (108 220 5K5) 60 fye Pozinix Ciment (15.75 3465.00 (108 380 6 Gct 24 (108 1 Mileage - 90 Miles (108 1 Mileage - 90 Mileage - 90 Miles (108 1 Mileage - 90 Mileage			, , -		6.					
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(107 90 Mileage 5.00 450.00  (203 220 5K5 loofye Pezinix Coment 15.75 3465.00  (205 576" Cactx 3%				rices						
C203 220 SKS loof 40 Bozmix Coment  C205 570" Cacle 3%  C206 380" Gel 2%  C209 55" Floral Yy"/sk  C108B 9.46 Ton Mileage - 90 Miles  Thank You  Sub Total 6,837.60  Less 5% Sales Tax  312.04							73			
C205 570" Cack 3% .75 427.50 C206 380" Gel 2% .30 1/4.00 C209 55" Floral 44"/sk .2.80 154.00 C108B 9.46 Tons Ton Mileage - 90 Miles .1.50 1277.10  Thank You .56 Tokal 6,837.60 Less 5% .357.48 .36 Sales Tax 3/2.04	(707	70	Immodgo				-	57.00	-7	20.00
C205 570" Cack 3% .75 427.50 C206 380" Gel 2% .30 1/4.00 C209 55" Floral 44"/sk .2.80 154.00 C108B 9.46 Tons Ton Mileage - 90 Miles .1.50 1277.10  Thank You .56 Tokal 6,837.60 Less 5% .357.48 .36 Sales Tax 3/2.04	0703	220 SKC	London Bruin Comount				<b> </b>	575	. 34	16500
1900 200 380° Gel 27.  1000 200 55° Moscal 44"/sk  1000 1277.10  1000 12										
150 154.00  C108B 9.46 Tons Ton Mileage 90 Miles  Thank You  Thank You  Ton Mileage 50 Miles  Thank You  Ton Mileage 90 Miles  Thank You  Ton Mileage 90 Miles  Thank You  Thank					6					
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Thank You Sub Total 6,837.600 Less 5% 357.48 7.5% Sales Tax 312.04	C108B	9.46 70,00	Ton Mileage - 90 Miles					1.50	12	77.00
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7.5% Sales Tax 3/2.04			1 mark y							
						7.5%				
	A 4 L	ation la Cl	acte Culter -	1.11	huss DL =			Total		

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization By charles



Cement or Acid Field Report
Ticket No. 6658
Foreman Kevin McCay
Camp Eureka

API 15-191-2	2853 Peter	oleum CEN	ENTIN							
Date	Cust. ID#		e & Well Number		Section	Townsl	nip Rai	nge	County	State
8-3/-22	1424	John	SON A #1-12		12	345	1E		Sumner	Ks
Customer				Safety Meeting	Unit #		Driver		Unit#	Driver
Lighthouse DRILLING Co.						104 Alan M.				
Malling Address			KM	113 Steve		eve M.	n.			
	Ox 1118			SM				-		
City .		State	Zip Code	1		_				
EldoRA	do	Ks	67042							
Job Type P.t.	A. New	1,010 00	th 3705'		Slurry Vol			Tubin	9	
Casing Depth Hole Size			Slurry Wt.		Drill Pipe 4½"					
Casing Size & V	Vt	Cement L	eft in Casing		Water Gal/Sh	<		Other		
Displacement		Displace	ment PSI		Bump Plug to	o		ВРМ		

25 5K5 @ 60' to SURFACE 30 5K5 R.H. 20 5K5 M.H.	35 sks @ 312"
	25 SKS @ 60' to SURFACE
20 5Ks M. H.	30 SKS R.H.
	20 5Ks M. H.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C/03	1	Pump Charge		
C /07	90	Mileage		
	10			
C 203	110 sks	60/40 POZMIX CEMENT		
C 206	380 4	Gél 4%	^	
C 108 B	4.73 TONS	Ton Mileage 90 Miles		
				Y
				7
		THANK You		
			7.5%	

Title -