

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	JOHNSON 'A' 2-12
Doc ID	1665837

All Electric Logs Run

ELI: Dual Induction
ELI: Compensated Neutron-Density
ELI: Microlog
ELI: Sonic



## ACO-1 Additional Sample and Log Tops

### SAMPLE TOPS

McCoy Petroleum Corp.  
Johnson 'A' #2-12  
200'W & 100'S of NW SE NW SE  
1554'FSL & 2173'FEL  
Sec 12-34s-1e  
KB: 1239'

	Depth	Datum
Heebner	2215	- 976
Iatan	2510	-1271
Stalnaker Sand	2568	-1329
Stalnaker Base	2656	-1417
Lansing (Lignite)	2936	-1697
Upper Layton Sand	2970	-1731
Lower Layton Sand	3036	-1797
Stark Shale	3164	-1925
Marmaton	3310	-2071
Altamont	3358	-2119
Cherokee Shale	3442	-2203
Ardmore Shale	3504	-2265
Miss Chert	3604	-2365
Woodford Shale	3818	-2579
Simpson Sand	3854	-2615
Arbuckle	3934	-2695
RTD	3946	-2707

### LOG TOPS

McCoy Petroleum Corp.  
Johnson 'A' #2-12  
200'W & 100'S of NW SE NW SE  
1554'FSL & 2173'FEL  
Sec 12-34s-1e  
KB: 1239'

	Depth	Datum
Heebner	2214	- 975
Iatan	2508	-1269
Stalnaker Sand	2564	-1325
Stalnaker Base	2652	-1413
Lansing (Lignite)	2931	-1692
Upper Layton Sand	2966	-1727
Lower Layton Sand	3022	-1783
Stark Shale	3162	-1923
Marmaton	3312	-2073
Altamont	3358	-2119
Cherokee Shale	3440	-2201
Ardmore Shale	3503	-2264
Miss Chert	3600	-2361
Woodford Shale	3818	-2579
Simpson Sand	3856	-2617
Arbuckle	3934	-2695
LTD	3946	-2707



Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Johnson 'A' 2-12  
API: 15-191-22856  
Location: Sec. 12 - T34S - R1E  
License Number:  
Spud Date: 9/4/2022  
Surface Coordinates: 1554' FSL & 2173' FEL

Region: Sumner County, KS  
Drilling Completed: 9/9/2022

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1227'                      K.B. Elevation (ft): 1239'  
Logged Interval (ft): 2400'                      To: 3946'                      Total Depth (ft): 3946'  
Formation: Arbuckle  
Type of Drilling Fluid: Chemical/Polymer/Gel

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: McCoy Petroleum Corporation, KCC License #5003  
Address: 9342 E. Central Ave.  
Wichita, KS 67206

**GEOLOGIST**

Name: Evan Stone  
Company: McCoy Petroleum Corporation  
Address: 9342 E. Central Ave.  
Wichita, KS 67206

**CASING & DEVIATION**

Spud at 12:00 pm on 9/4/2022. Drilled 12-1/4" to 275'. Ran 7 joints of new 20#, 8-5/8" casing. Set at 251' KB. Elite cemented with 210 sks 60/40 Poz. 2% Gel, 3% CC, 1/4# Flowseal. Plug down at 10:58 PM on 9/4/2022.

**Deviation Surveys:**

277' = 1°  
492' = 3/4°  
762' = 1/2°  
988' = 7/8°  
1268' = 7/8°  
1519' = 1°  
1736' = 1/2°  
1985' = 1/16°  
2267' = 3/4°  
2485' = 1/4°  
3328' = 1°  
3630' = 1°

## Well Comparison Spreadsheet



McCoy Petroleum Johnson 'A' 2-12 Sec. 12 - T34S - R1E 1554' FSL & 2173' FEL API: 15-191-22856  KB = 1239					McCoy Petroleum Stalnaker 'A' 1-12 (2022) Sec. 12 - T34S - R1E 1980' FNL & 1320' FEL API: 15-191-22842				Lario Oil & Gas Wells 1 (1960) Sec. 12 - T34S - R1E 840' FSL & 2160' FEL API: 15-191-00115			
					Oil - Simpson KB = 1245		Structural Comparison		Dry KB = 1226		Structural Comparison	
Formation	Sample	Subsea	Log	Subsea	Log	Subsea	Sample	Log	Log	Subsea	Sample	Log
Heebner	2215	-976	2214	-975	2192	-947	-29	-28	2208	-982	6	7
Iatan	2510	-1271	2508	-1269	2488	-1243	-28	-26	2498	-1272	1	3
Stalnaker Sand	2568	-1329	2564	-1325	2563	-1318	-11	-7	2560	-1334	5	9
Stalnaker Sand Base	2656	-1417	2652	-1413	2630	-1385	-32	-28	2647	-1421	4	8
LKC Lignite Marker	2936	-1697	2931	-1692	2922	-1677	-20	-15	2928	-1702	5	10
Upper Layton Sand	2970	-1731	2966	-1727	2941	-1696	-35	-31	2965	-1739	8	12
Lower Layton Sand	3036	-1797	3022	-1783	3010	-1765	-32	-18	3000	-1774	-23	-9
Stark Shale	3164	-1925	3162	-1923	3126	-1881	-44	-42	3156	-1930	5	7
Marmaton	3310	-2071	3312	-2073	3276	-2031	-40	-42	3310	-2084	13	11
Altamont	3358	-2119	3358	-2119	3318	-2073	-46	-46	3355	-2129	10	10
Cherokee Shale	3442	-2203	3440	-2201	3400	-2155	-48	-46	3436	-2210	7	9
Ardmore Shale	3504	-2265	3503	-2264	3457	-2212	-53	-52	3500	-2274	9	10
Mississippian	3604	-2365	3600	-2361	3543	-2298	-67	-63	3602	-2376	11	15
Woodford Shale	3818	-2579	3818	-2579	3742	-2497	-82	-82	3867	-2641	62	62
Simpson Sand	3854	-2615	3856	-2617	3780	-2535	-80	-82	3899	-2673	58	56
Arbuckle	3934	-2695	3934	-2695	3857	-2612	-83	-83	3978	-2752	57	57
Total Depth	3946	-2707	3946	-2707	4026	-2781	74	74	3996	-2770	63	63





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp

**12-34s-1e Sumner Ks**

9342 E Central  
Wichita, Ks. 67206

**Johnson A 2-12**

Job Ticket: 68677

**DST#: 1**

ATTN: Evan

Test Start: 2022.09.09 @ 10:16:03

## GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:23:48

Time Test Ended: 15:52:03

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: **3852.00 ft (KB) To 3863.00 ft (KB) (TVD)**

Reference Elevations: 1247.00 ft (KB)

Total Depth: 3863.00 ft (KB) (TVD)

1235.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

**Serial #: 8788**

**Inside**

Press@RunDepth: 42.90 psig @ 3853.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.09 End Date: 2022.09.09

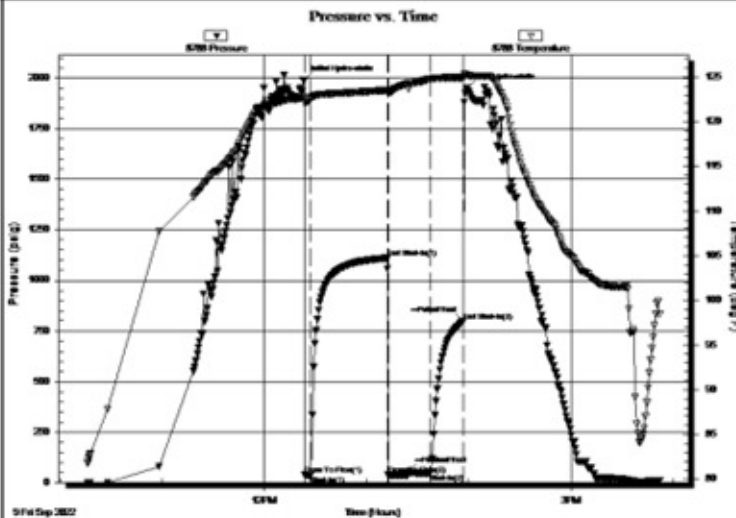
Last Calib.: 2022.09.09

Start Time: 10:16:08 End Time: 15:52:02

Time On Btm: 2022.09.09 @ 12:23:33

Time Off Btm: 2022.09.09 @ 13:58:48

**TEST COMMENT:** IF: Weak Blow . Built to .49". (3)  
 IS: No Blow . (45)  
 FF: No Blow . Flushed tool. Built to .37". (25)  
 FS: No Blow . Pulled Test. (15)



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1991.39	122.68	Initial Hydro-static
1	40.17	122.01	Open To Flow (1)
4	33.33	122.54	Shut-In(1)
49	1110.14	123.49	End Shut-In(1)
49	38.75	123.07	Open To Flow (2)
61	53.63	123.60	--Flushed Tool
74	42.90	124.72	Shut-In(2)
94	798.05	124.92	End Shut-In(2)
94	797.41	124.93	--Pulled Test
96	1951.92	125.20	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 100% m	0.15

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





2550

STALNAKER

2568 (-1329)

2600

ROP (Min/Ft)

TG (Units)

200

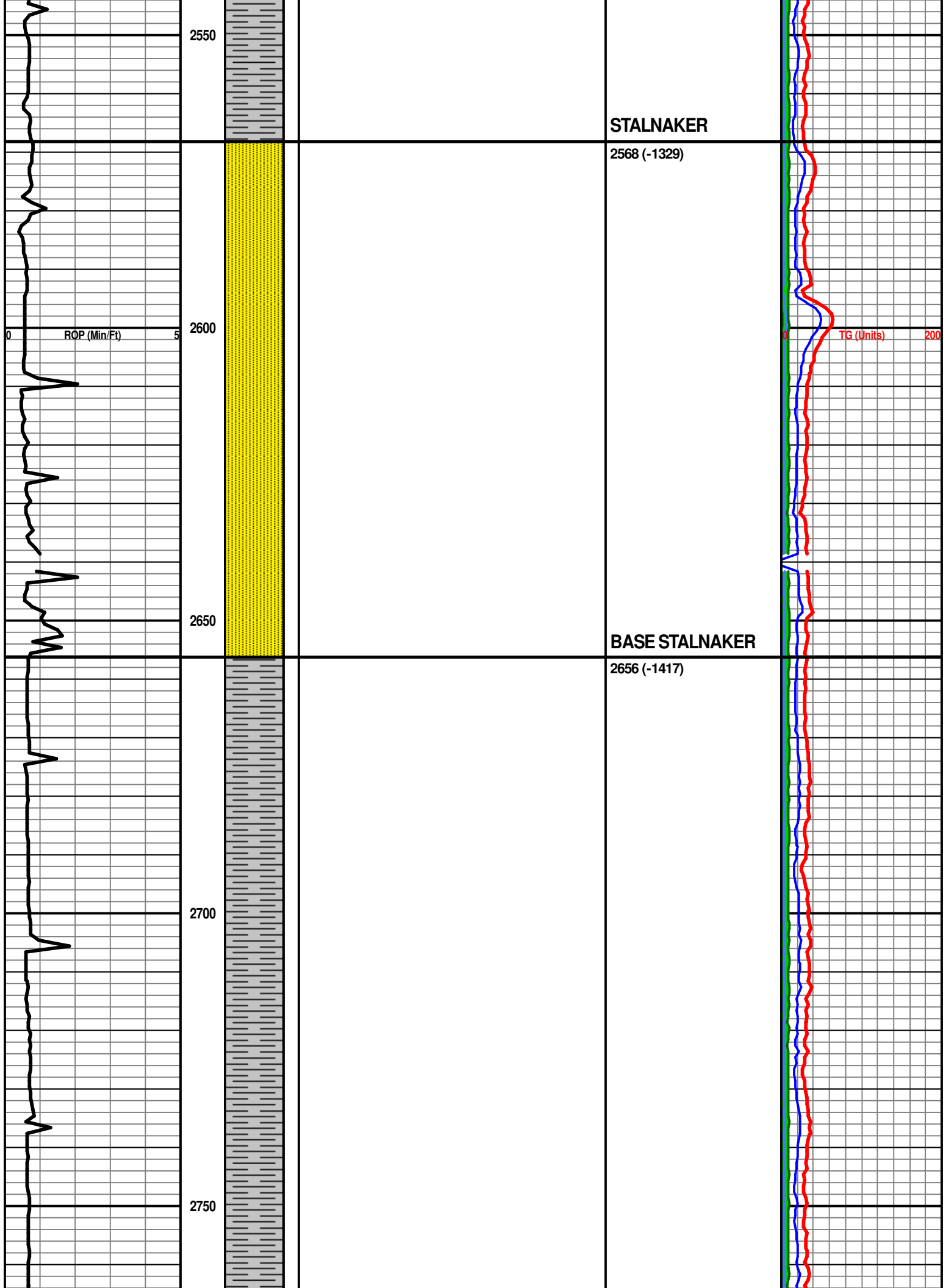
2650

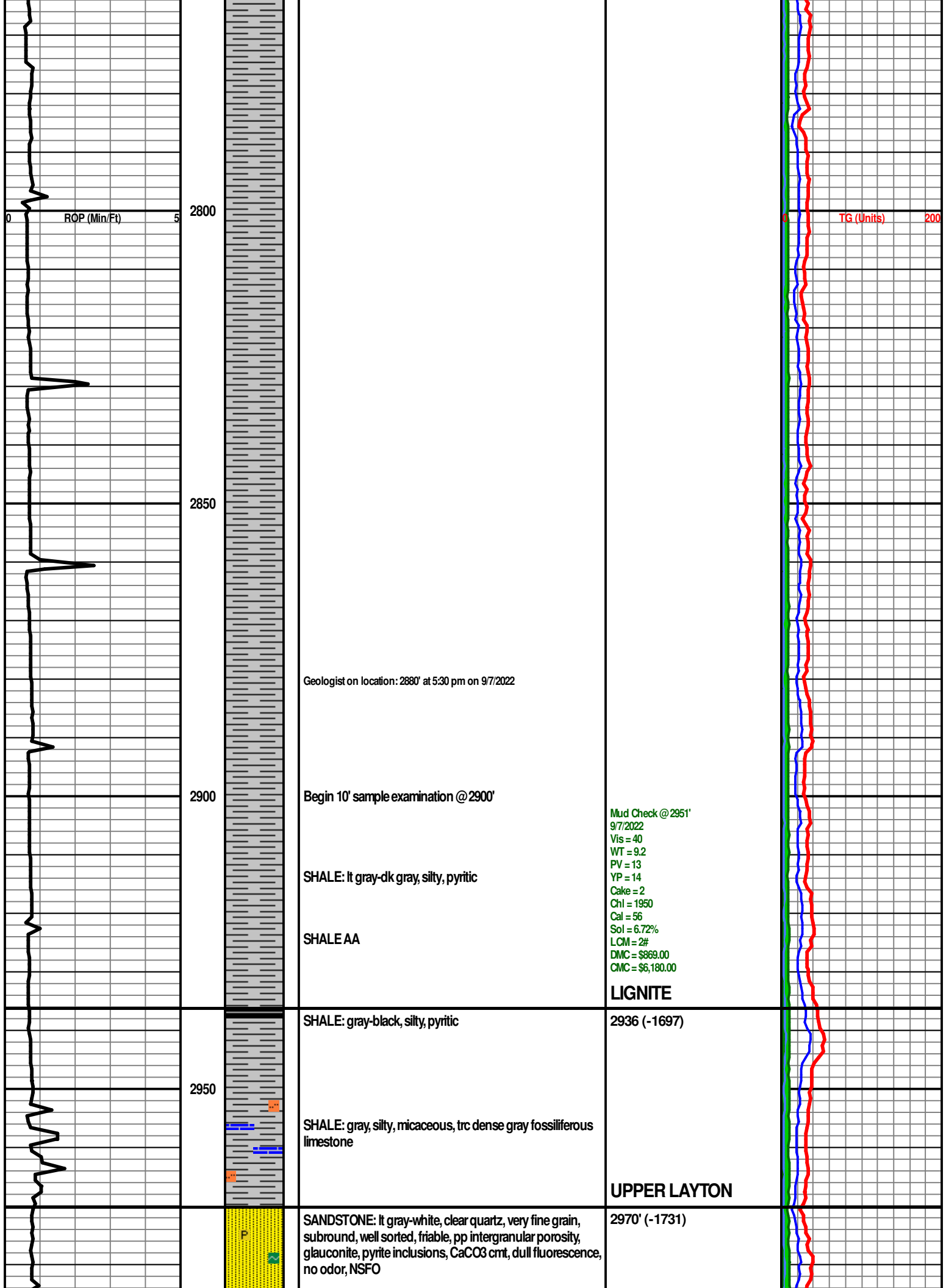
BASE STALNAKER

2656 (-1417)

2700

2750





ROP (Min/Ft)

2800

TG (Units) 200

2850

Geologist on location: 2880' at 5:30 pm on 9/7/2022

2900

Begin 10' sample examination @ 2900'

SHALE: lt gray-dk gray, silty, pyritic

SHALE AA

Mud Check @ 2951'  
 9/7/2022  
 Vis = 40  
 WT = 9.2  
 PV = 13  
 YP = 14  
 Cake = 2  
 ChI = 1950  
 Cal = 56  
 Sol = 6.72%  
 LCM = 2#  
 DMC = \$869.00  
 CMC = \$6,180.00

LIGNITE

2950

SHALE: gray-black, silty, pyritic

2936 (-1697)

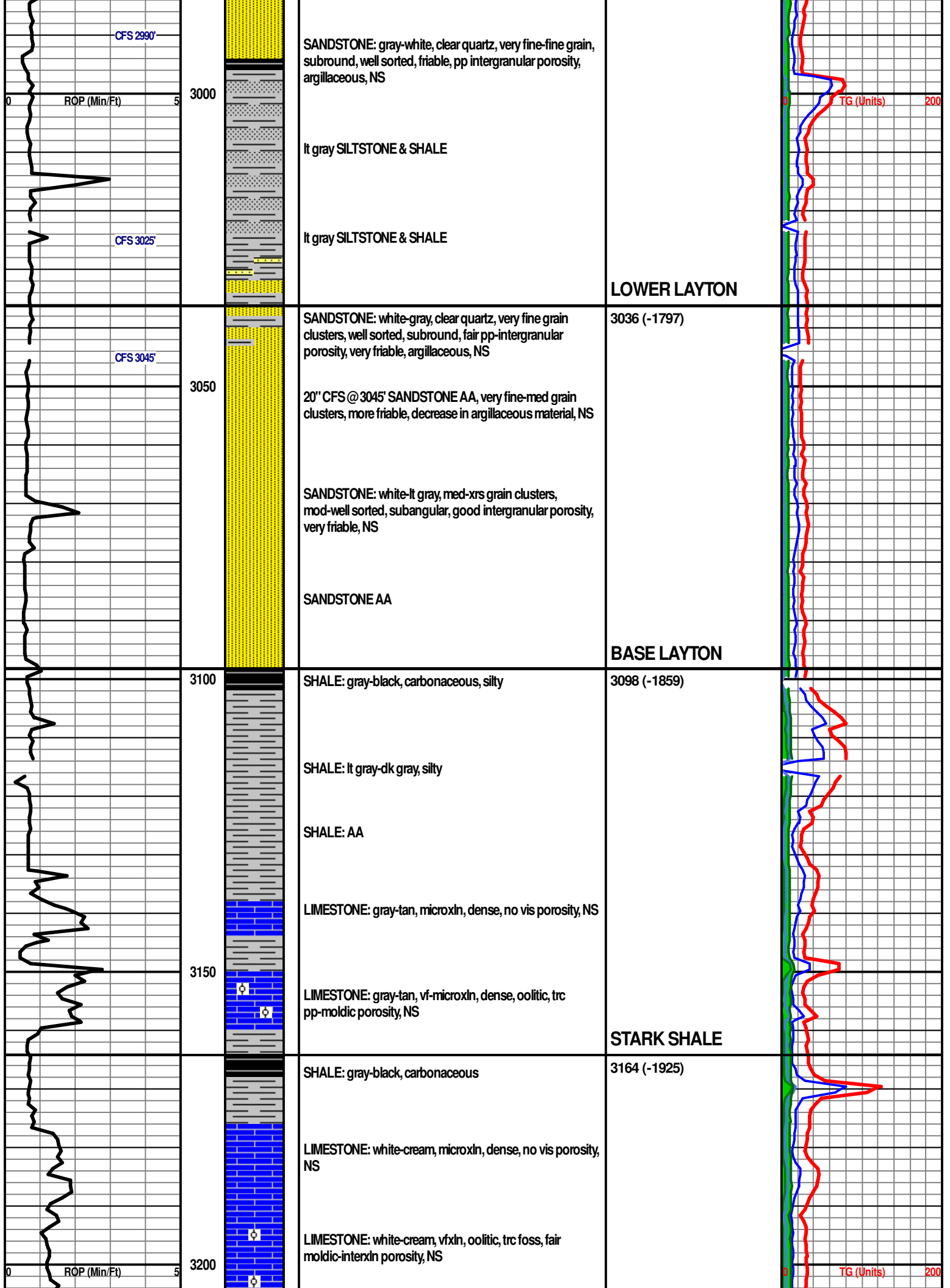
SHALE: gray, silty, micaceous, trc dense gray fossiliferous limestone

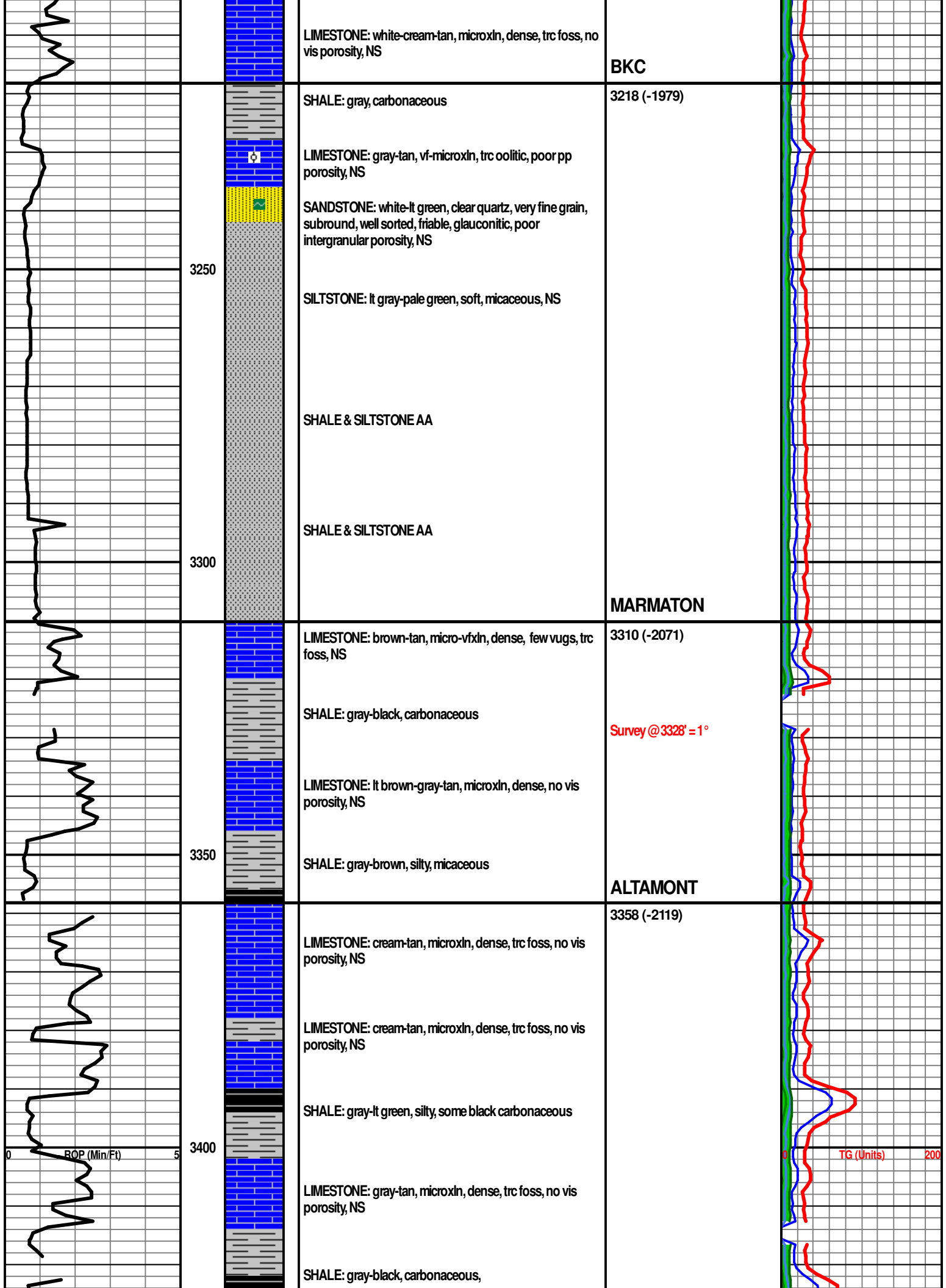
UPPER LAYTON

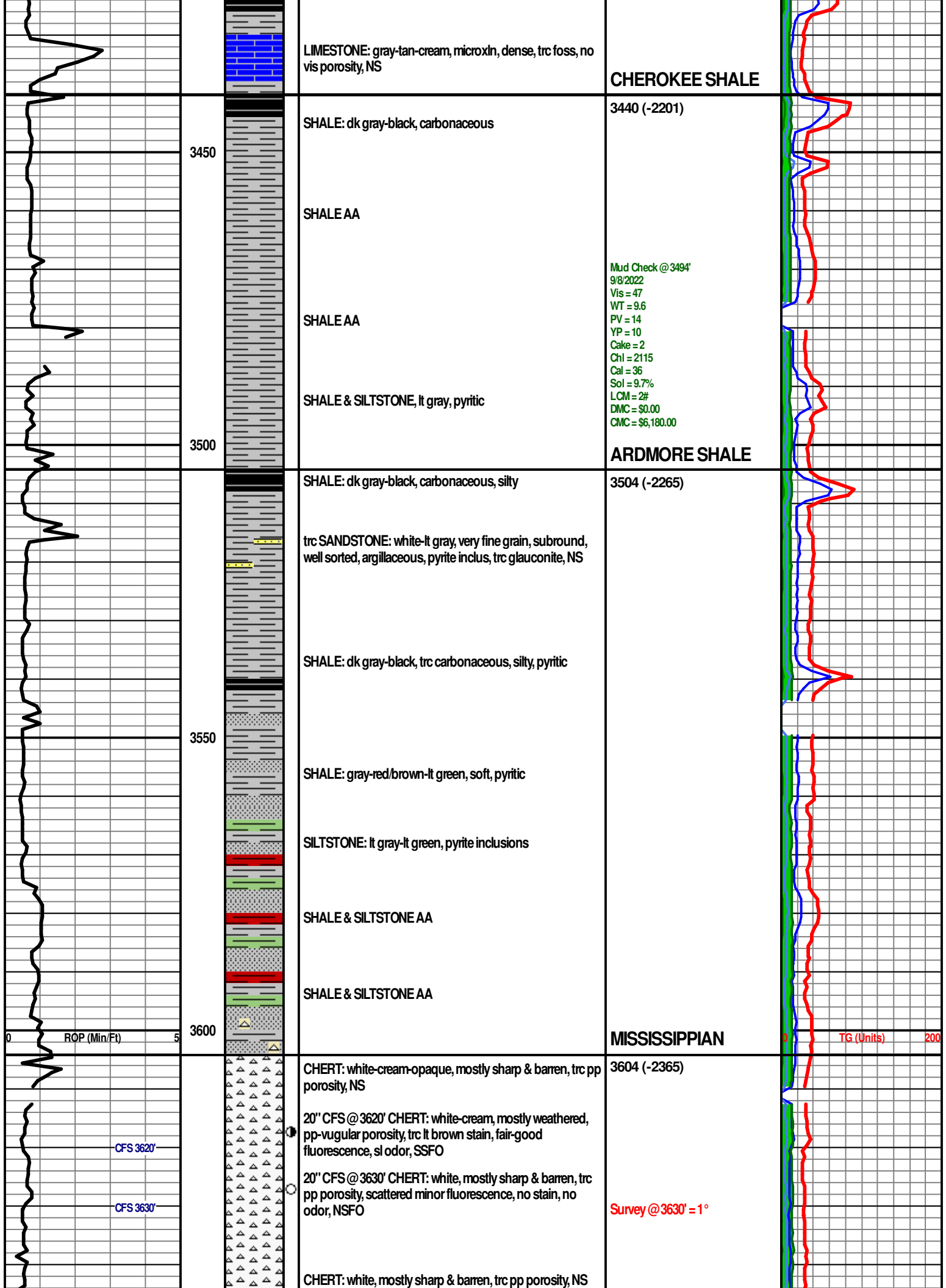
P

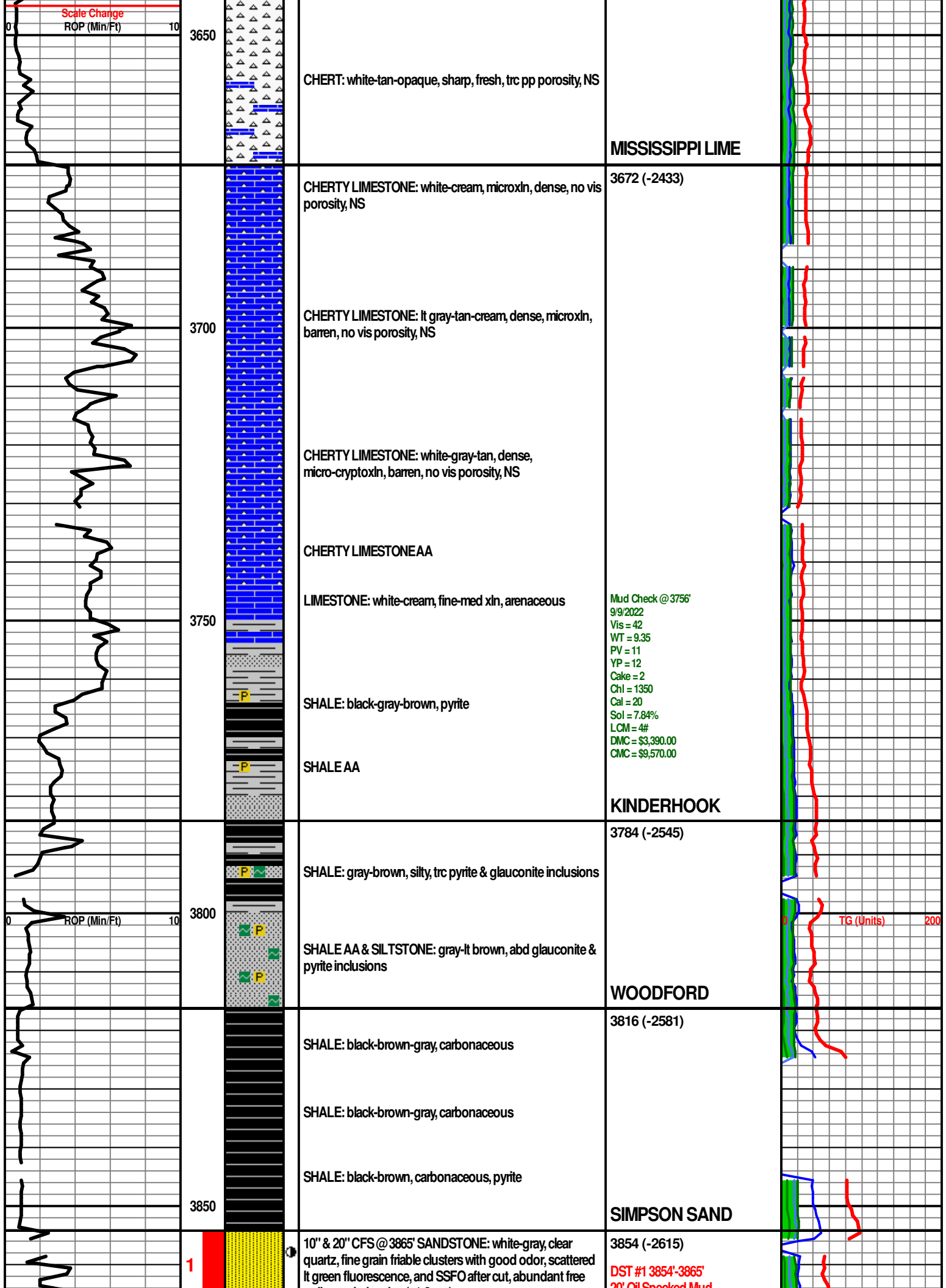
SANDSTONE: lt gray-white, clear quartz, very fine grain, subround, well sorted, friable, pp intergranular porosity, glauconite, pyrite inclusions, CaCO3 cmt, dull fluorescence, no odor, NSFO

2970' (-1731)

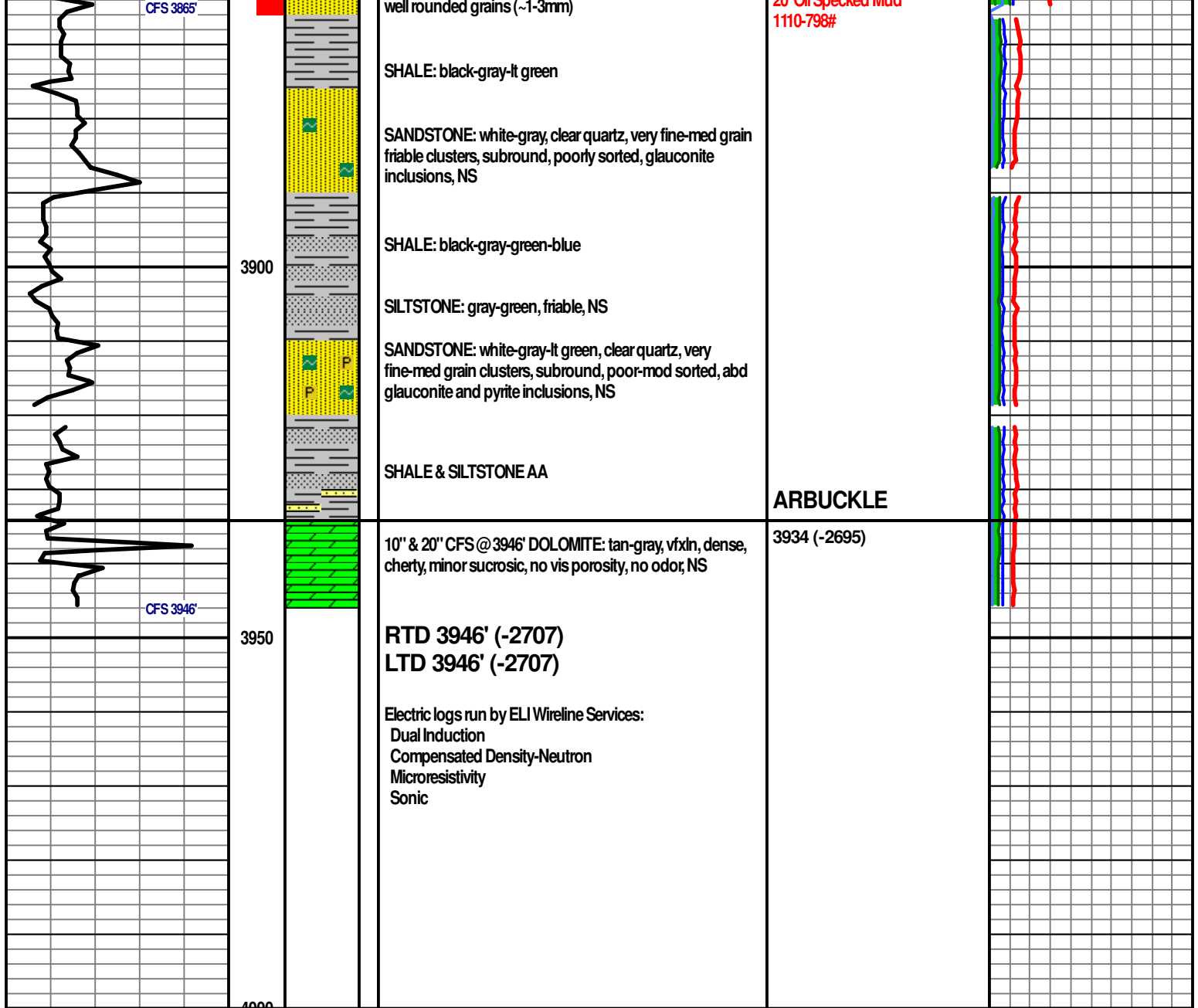














**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp  
 9342 E Central  
 Wichita, Ks. 67206  
 ATTN: Evan

**12-34s-1e Sumner Ks**  
**Johnson A 2-12**  
 Job Ticket: 68677 **DST#: 1**  
 Test Start: 2022.09.09 @ 10:16:03

## GENERAL INFORMATION:

Formation: **Simpson**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:23:48  
 Time Test Ended: 15:52:03  
 Interval: **3852.00 ft (KB) To 3863.00 ft (KB) (TVD)**  
 Total Depth: 3863.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Matt Smith  
 Unit No: 68  
 Reference Elevations: 1247.00 ft (KB)  
 1235.00 ft (CF)  
 KB to GR/CF: 12.00 ft

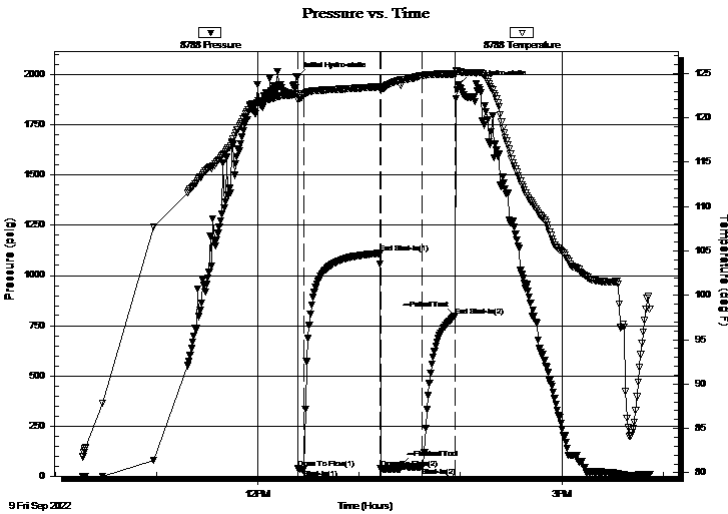
## Serial #: 8788

Inside

Press@RunDepth: 42.90 psig @ 3853.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.09.09 End Date: 2022.09.09 Last Calib.: 2022.09.09  
 Start Time: 10:16:08 End Time: 15:52:02 Time On Btm: 2022.09.09 @ 12:23:33  
 Time Off Btm: 2022.09.09 @ 13:58:48

TEST COMMENT: IF: Weak Blow . Built to .49". (3)  
 IS: No Blow . (45)  
 FF: No Blow . Flushed tool. Built to .37". (25)  
 FS: No Blow . Pulled Test. (15)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1991.39	122.68	Initial Hydro-static
1	40.17	122.01	Open To Flow (1)
4	33.33	122.54	Shut-In(1)
49	1110.14	123.49	End Shut-In(1)
49	38.75	123.07	Open To Flow (2)
61	53.63	123.60	--Flushed Tool
74	42.90	124.72	Shut-In(2)
94	798.05	124.92	End Shut-In(2)
94	797.41	124.93	--Pulled Test
96	1951.92	125.20	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 100% m	0.15

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy Petroleum Corp

**12-34s-1e Sumner Ks**

9342 E Central  
Wichita, Ks. 67206

**Johnson A 2-12**

Job Ticket: 68677

**DST#: 1**

ATTN: Evan

Test Start: 2022.09.09 @ 10:16:03

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

2115 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2115.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbl
20.00	OSM 100%m	0.152

Total Length: 20.00 ft      Total Volume: 0.152 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

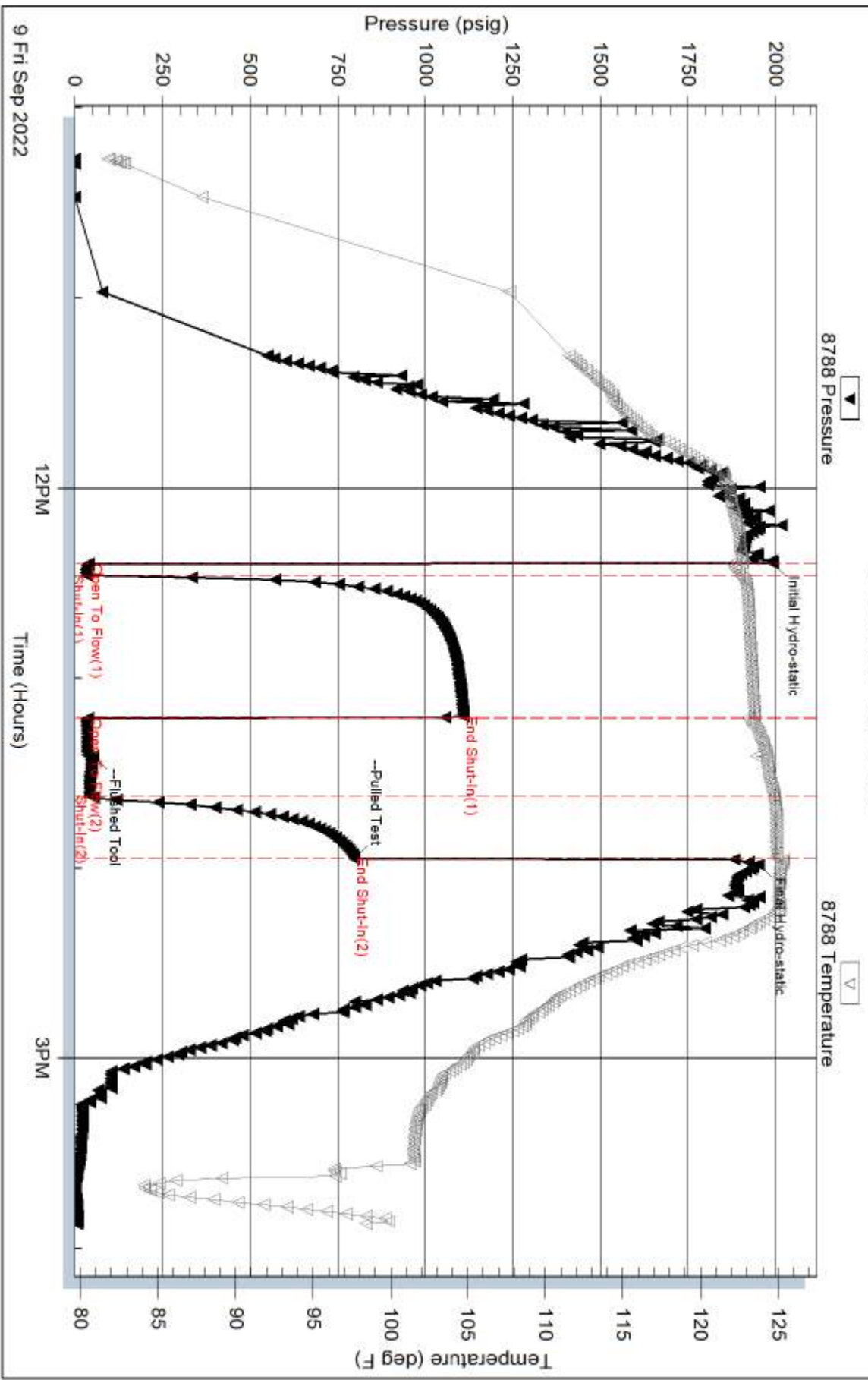
Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: oil Spec Mud

### Pressure vs. Time

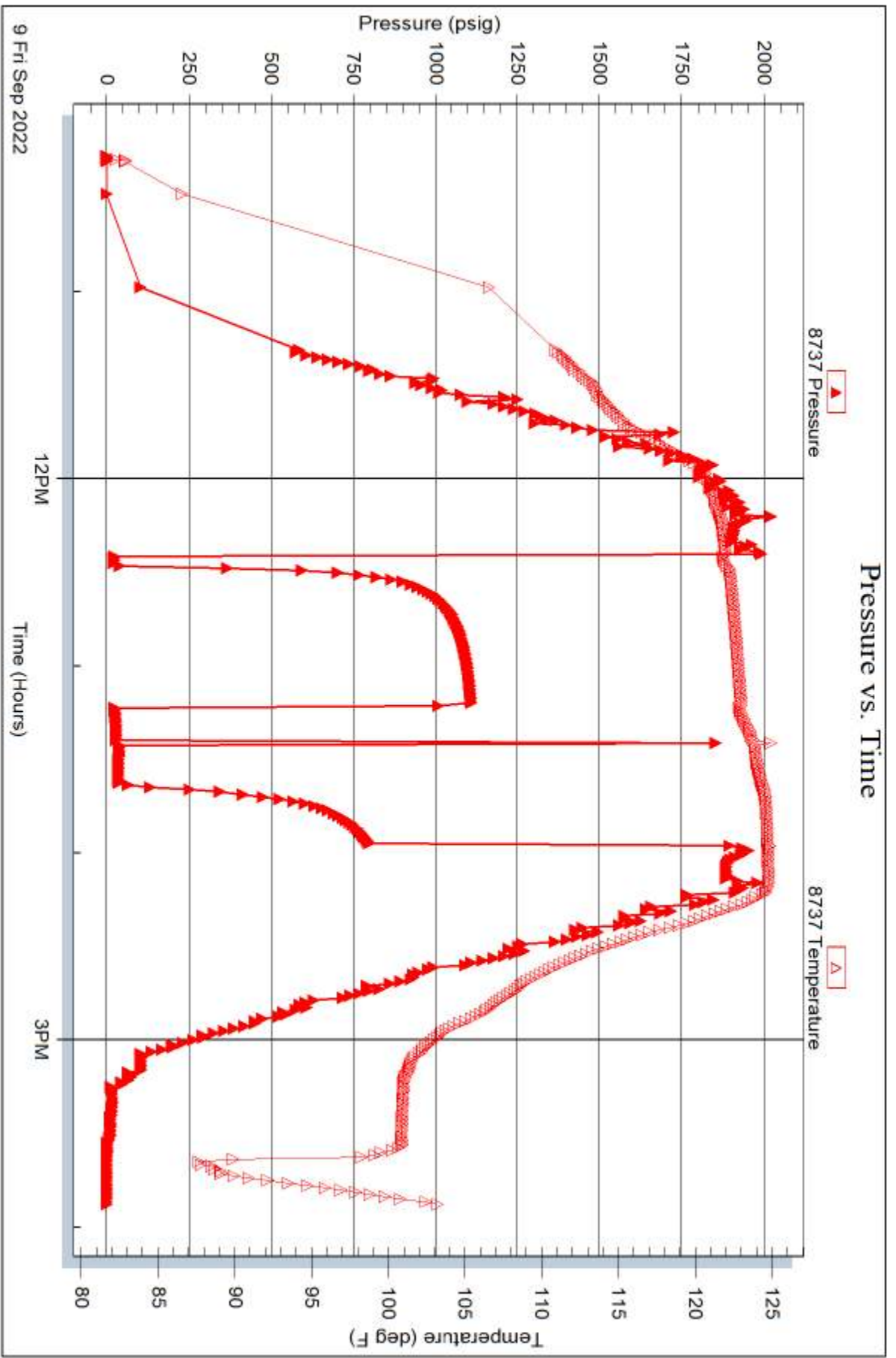


Serial #: 8737

Outside McCoy Petroleum Corp

Johnson A 2-12

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68677

Printed: 2022.09.09 @ 17:07:56

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
9/13/2022	6686

<b>Bill To</b>	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

Job Date	9/10/2022
<b>Lease Information</b>	
Johnson 'A' #2-12	
County	Sumner
Foreman	DG

Item	Description	Qty	Rate	Amount
C103W	Cement Pump-Plug (new well)-Weekend Charge	1		1,205.00
C107	Pump Truck Mileage (one way)	100		
C203	Pozmix Cement 60/40	145		
C206	Gel Bentonite	500		
C108B	Ton Mileage-per mile (one way)	624		
D101	Discount on Services			
D102	Discount on Materials			

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtc</b>
<b>Sales</b>
<b>Total</b>
Payment:
<b>Bala</b>



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6686**

Foreman David Gardner

Camp Eureka

HPI # 15-191-22856

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-10-22	1435	Johnson 'A' 2-12	12	34S	1E	Sumner	KS	
Customer <u>McLoy Petroleum Corporation</u>			Safety Meeting Unit # 105		Driver Jason		Unit #	Driver
Mailing Address <u>9342 E Central</u>			DG		Russ			
City <u>Wichita</u>			JH					
State <u>KS</u>			RM					
Zip Code <u>67206-2573</u>								

Job Type P.T.A. New Well Hole Depth 3945' K.B. Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size 7 7/8" Slurry Wt. 14" Drill Pipe 4 1/2" 20"  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 4 1/2" 20" Drill Pipe. Plug well as follows:

35 SKS @ 3930'  
35 SKS @ 300'  
25 SKS @ 60' to Surface  
30 SKS R.H.  
20 SKS M.H.  
145 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103W	1	Pump Charge	1495.00	1495.00
C107	100	Mileage	5.00	500.00
C203	145 SKS	60/40 Pozmix Cement	15.75	2283.75
C206	500*	Gel 4%	.30	150.00
C108B	6.24 Tons	Ton Mileage - 100 Miles	1.50	936.00
<u>Thank You</u>			Sub Total	5,364.75
			Less 5%	277.36
			7.5% Sales Tax	182.53
Authorization by <u>Charlie Coulter</u> Title <u>Lighthouse Delg. - Tool Pusher</u>			Total	5,269.92

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6663**

Foreman Kevin McCoy

Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-4-22	1424	Johnson A 2-12	12	34S	1E	Sumner	Ks	
Customer <u>Lighthouse Drilling Co.</u>			Safety Meeting <u>Kim AM 5F</u>		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 1118</u>					<u>104</u>	<u>ALAN M.</u>		
City <u>Eldorado</u>			State <u>Ks</u>		Zip Code <u>67042</u>			
					<u>113</u>	<u>SHANNON F.</u>		

Job Type SURFACE Hole Depth 275' KB Slurry Vol. 46 BBL Tubing \_\_\_\_\_  
 Casing Depth 251' G.L. Hole Size 12 1/4 Slurry Wt. 14.8 \* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 20' ± Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 15.7 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. BREAK CIRCULATION w/ 10 BBL fresh water. Mixed 210 SKS 60/40 Pozmix Cement w/ 3% CaCl2, 2% Gel, 1/4" FloSeal @ 14.8\*/gal, yield 1.24 = 46 BBL slurry. Displace w/ 15.7 BBL fresh water. Shut well in. Good Cement Returns to SURFACE = 10 BBL slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge		
C 107	90	Mileage		
C 203	210 SKS	60/40 Pozmix Cement		
C 205	540 *	CaCl2 3%		
C 206	360 *	Gel 2%		
C 209	50 *	FloSeal 1/4" / SK		
C 108 B	9.03 TONS	Ton Mileage 90 miles		
				7.5%

Authorization Charlie Coulter Title \_\_\_\_\_

I agree to the payment terms and conditions of services provided on the back of this job payment terms must be in writing on the front of this job ticket or in the Customer's r