

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

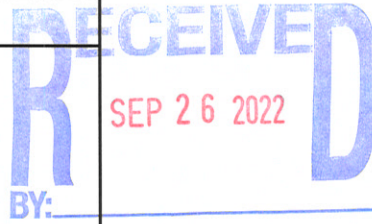
Invoice

Date	Invoice #
9/14/2022	0719

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Palomino Petroleum, Inc 4924 SE 84th St Newton, KS 67114-8827



County/State	Lease/Well#	Terms	Job Type
Trego County, KS	Lynn Eyes	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	57	6.50	370.50
11.35 tons at 57 miles	646.95	1.50	970.43
60/40 4% gel 1/4# floseal	255	16.75	4,271.25T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-727.71	-727.71

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,549.47
We appreciate your business and look forward to serving you again!	Sales Tax (7.5%)	\$299.45
	Balance Due	\$6,848.92

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0719
 LOCATION Hoxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-22	30742	Lyon' Eggs 1	33	15	25W	Trego
CUSTOMER <u>Palomina Petroleum Inc</u>			TRUCK #			
MAILING ADDRESS <u>4924 SE 84 st</u>			DRIVER <u>Tom W</u>		TRUCK #	
CITY <u>Newton</u>			DRIVER <u>POSTAL</u>		TRUCK #	
STATE <u>KS</u>			DRIVER		TRUCK #	
ZIP CODE <u>67114</u>			DRIVER		TRUCK #	

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY meeting & set up on Duke # 2. Plug as ordered

- 1) 1920' 50sf
- 2) 980' 100sf
- 3) 270' 50sf
- 4.) 40' 10sf w/wiper plug Plug down ~ 11:30 pm
- RIH 30sf
- MAH 15sf
- 255 total

Thanks Tom & Peg FM

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
71003	1	PUMP CHARGE PTA	\$1500 ⁰⁰	\$1500 ⁰⁰
7001	57	MILEAGE	\$6 ⁵⁰	\$370 ⁵⁰
7002	11.35 tons	Tan Mileage Delivered	\$970 ⁴³	\$970 ⁴³
LB010	295sf	60/40 4948/ 1/4# Sp. Seal	\$16 ⁷⁵	\$4271 ²⁵
FE055	1	5 3/8" Warden Plug	\$165 ⁰⁰	\$165 ⁰⁰
			sub total	\$7,277 ¹⁸
			less 10% disc.	\$727 ²¹
			sub total	\$6549 ⁴⁷
			SALES TAX	299.45
			ESTIMATED TOTAL	6848.92

AUTHORIZATION Deion Vazey TITLE Toolpush DATE 4-14-2022

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 9/7/2022
 Invoice #: 0363085
 Lease Name: Lyin' Eyes
 Well #: 1 (New)
 County: Trego, Ks
 Job Number: WP3347
 District: Oakley

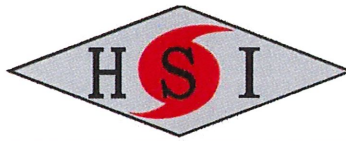
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	22.500	4,500.00
Light Eq Mileage	80.000	2.000	160.00
Heavy Eq Mileage	160.000	4.000	640.00
Ton Mileage	752.000	1.500	1,128.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	200.000	1.400	280.00
Service Supervisor	1.000	275.000	275.00

Total 7,983.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum		Lease & Well #	Lyn Eyes #1		Date	9/7/2022	
Service District	Oakley,KS		County & State	Trego,KS		Legals S/T/R	33-15S-25W	
Job Type	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #		
Ticket #	WP 3347							

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
26	Spencer	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging		
230	Micheal	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection		
180/250	Tyler	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input checked="" type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input checked="" type="checkbox"/> Additional concerns or issues noted below			
Comments							

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
CP015	H-325	sack	200.00			\$4,500.00
M015	Light Equipment Mileage	mi	80.00			\$160.00
M010	Heavy Equipment Mileage	mi	160.00			\$640.00
M020	Ton Mileage	tm	752.00			\$1,128.00
D010	Depth Charge: 0'-500'	job	1.00			\$1,000.00
C060	Cement Blending & Mixing Service	sack	200.00			\$280.00
R061	Service Supervisor	day	1.00			\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?					Net:	\$7,983.00
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable \$ -		Tax Rate:		
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		State tax laws deem certain products and services used on new wells to be sales tax exempt.		Sale Tax:	\$ -	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total:	\$ 7,983.00	
		HSI Representative: Spencer Savage				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Lyin Eyes #1	Ticket:	WP 3347
City, State:		County:	Trego,KS	Date:	9/7/2022
Field Rep:	Spencer Savage	S-T-R:	33-15S-25W	Service:	Surface

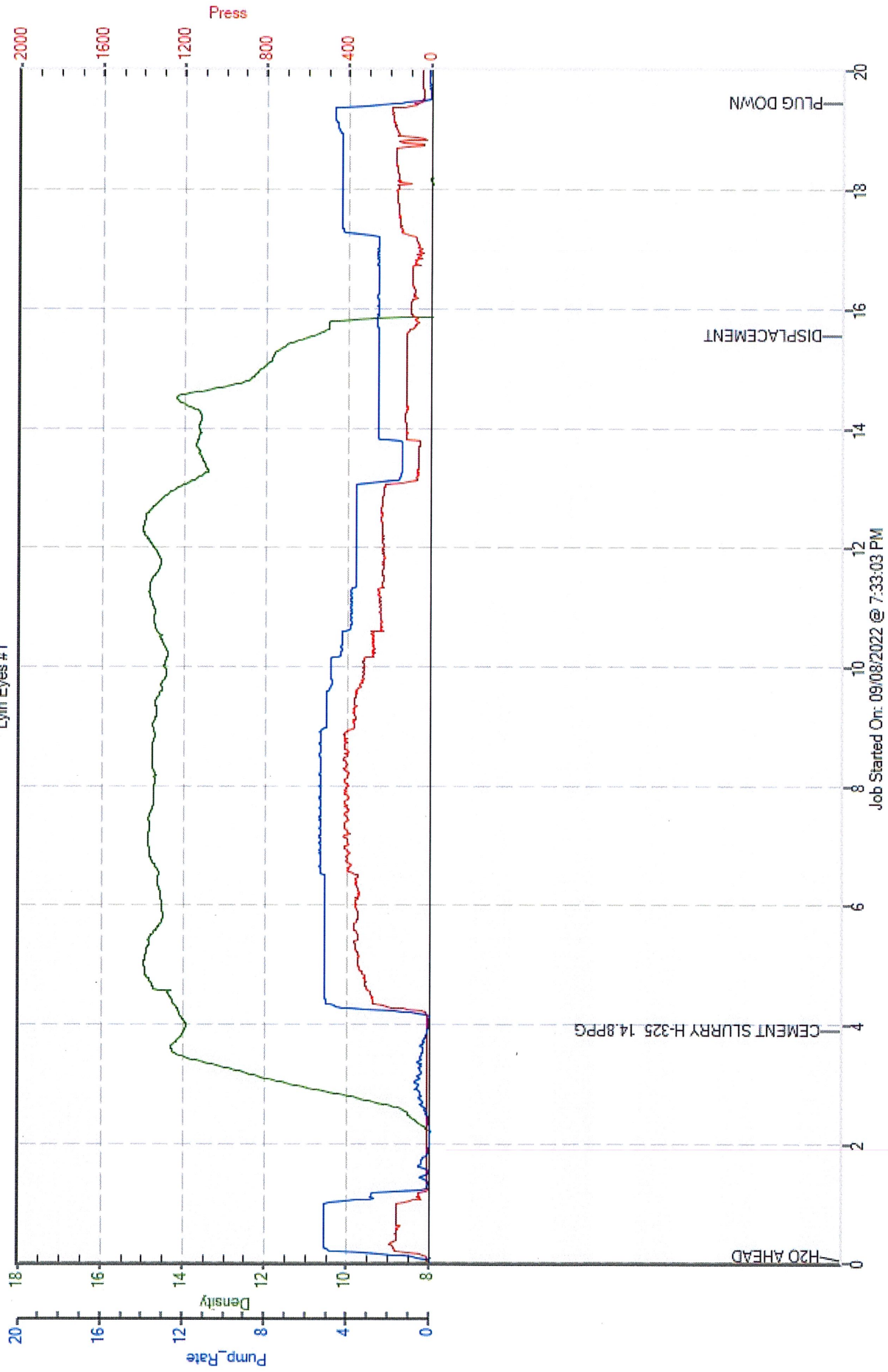
Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	12 1/4 in	Blend:	H-325	Blend:	
Hole Depth:	225 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	222.8 ft	Yield:	1.41 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	bbls	Annular Volume:	bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	13.0 bbls	Total Slurry:	50.2 bbls	Total Slurry:	bbls
		Total Sacks:	200 sx	Total Sacks:	sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
1000pm						Arrive on Location
1015pm						Safety Meeting
1030pm						Rig Up
1051pm	5.1	160.0	5.0			H2O Ahead
1055pm	5.0	300.0	50.2			Cement Slurry H-325 14.8ppg
1105pm	3.0	170.0	13.0			Displacement
1110pm		40.0				Plug Down shut in head 40PSI ISIP circulated 5bbls to pit
1112pm						Wash Up
1116pm						Rig Down
1130pm						Leave Location

CREW		UNIT	SUMMARY		
Cementer:	Spencer	26	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Micheal	230	4.4 bpm	168 psi	68 bbls
Bulk #1:	Tyler	180/250			
Bulk #2:					

Palomno Petroleum

Lyin Eyes #1



MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Lyin Eyes #1
API: 15-195-23148-00-00
Location: 2275 FSL, 690 FWL - Sec33 Twp.15S R25W
License Number: 30742
Spud Date: 9/7/2022
Surface Coordinates:
Region: Trego
Drilling Completed: 9/13/2022

Bottom Hole
Coordinates:
Ground Elevation (ft): 2453
Logged Interval (ft): 3500 To: RTD
Formation: Miss @ T.D
Type of Drilling Fluid: Chemical
K.B. Elevation (ft): 2461
Total Depth (ft): 4500

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc
Address: 4924 SE 84TH ST
Newton KS 67114

GEOLOGIST

Name: Keaton Jones
Company: Rockhound Petroleum, LLC
Address: 255 NE 30th
St. John KS 67576
(620)-546-4010

Well Tops Comparison

Lease: KB	Lyin Eyes 2461			Lease: KB	Basinger #1 2439	
Formation	Top	Datum	Strat Comp	Formation	Top	Datum
Anhy	1890	571	-2	Anhy	1866	573
Heebner	3732	-1271	10	Heebner	3720	-1281
Toronto	3752	-1291	9	Toronto	3739	-1300
Lansing	3774	-1313	8	Lansing	3760	-1321
BKC	4072	-1611	9	BKC	4059	-1620
Pawnee	4202	-1741	11	Pawnee	4191	-1752
Fort Scott	4275	-1814	12	Fort Scott	4265	-1826
Cherokee	4299	-1838	14	Cherokee	4291	-1852
Miss	4385	-1924	9	Miss	4372	-1933
SAMPLE TOPS			Sam Vs Log	LOG TOPS		
Anhy.	1890	571	-4	Anhy.	1886	575
B - Anhy	1912	549	0	B - Anhy	1912	549
Heebner	3732	-1271	0	Heebner	3732	-1271
Toronto	3752	-1291	0	Toronto	3752	-1291
Lansing	3774	-1313	0	Lansing	3774	-1313
BKC	4072	-1611	-1	BKC	4071	-1610
Pawnee	4202	-1741	-1	Pawnee	4201	-1740
Scott	4275	-1814	-2	Scott	4273	-1812
Cherokee SH	4299	-1838	-2	Cherokee SH	4297	-1836
Miss.	4385	-1924	-5	Miss.	4380	-1919
RTD	4500	-2039	0	LTD	4500	-2039



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum INC
4924 SE 84th ST
Newton, KS 67114
ATTN: Keaton Jones

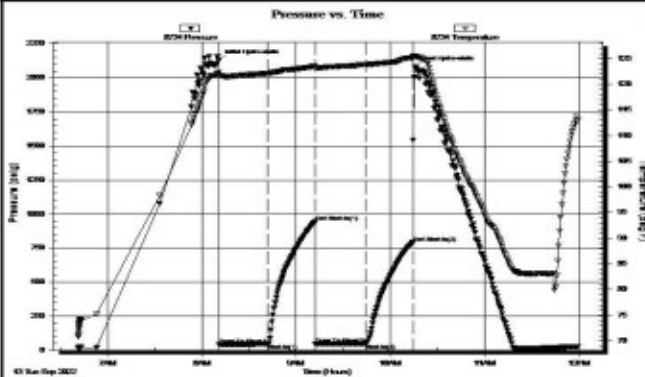
33-15-25 Trego,KS
#1 Lyin Eyes
Job Ticket: 66082 DST#: 2
Test Start: 2022.09.13 @ 06:41:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 08:11:10
Time Test Ended: 11:59:20
Test Type: Conventional Bottom Hole (Reset)
Tester: Martine Salinas
Unit No: 82
Interval: **4319.00 ft (KB) To 4409.00 ft (KB) (TVD)**
Total Depth: **4409.00 ft (KB) (TVD)**
Reference Elevations: 2461.00 ft (KB)
2453.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 8.00 ft

Serial #: 8734 Outside
Press@RunDepth: 49.44 psig @ 4320.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.09.13 End Date: 2022.09.13 Last Calib.: 2022.09.13
Start Time: 06:41:01 End Time: 11:59:20 Time On Btm: 2022.09.13 @ 08:10:50
Time Off Btm: 2022.09.13 @ 10:15:40

TEST COMMENT: 30-F-Blow built to 3/4"
30-ISI-No return
30-FF-No blow
30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.28	122.27	Initial Hydro-static
1	43.05	121.57	Open To Flow (1)
31	45.49	122.11	Shut-in(1)
62	942.43	123.54	End Shut-in(1)
62	48.71	123.06	Open To Flow (2)
94	49.44	123.84	Shut-in(2)
124	791.90	125.14	End Shut-in(2)
125	2083.33	125.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% Mud w/Oil spots	0.28
0.00	Heavy oil in tool	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum INC
4924 SE 84th ST
Newton, KS 67114
ATTN: Keaton Jones

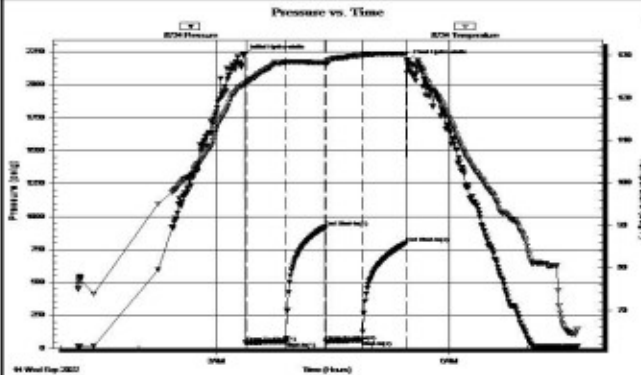
33-15-25 Trego,KS
#1 Lyin Eyes
Job Ticket: 66083 **DST#: 3**
Test Start: 2022.09.14 @ 01:13:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 03:23:00
Time Test Ended: 07:39:30
Test Type: Conventional Straddle (Reset)
Tester: Martine Salinas
Unit No: 82
Interval: **4404.00 ft (KB) To 4428.00 ft (KB) (TVD)**
Reference Elevations: 2461.00 ft (KB)
Total Depth: 4500.00 ft (KB) (TVD) 2453.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8734 Outside
Press@RunDepth: 59.77 psig @ 4405.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.09.14 End Date: 2022.09.14 Last Calib.: 2022.09.14
Start Time: 01:13:01 End Time: 07:39:30 Time On Btm: 2022.09.14 @ 03:21:40
Time Off Btm: 2022.09.14 @ 05:27:40

TEST COMMENT: 30-F-Blow built to 1 1/4" & reduced to 1"
30-ISI-No return
30-FF-Blow built to 1"
30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.77	123.27	Initial Hydro-static
2	40.64	123.55	Open To Flow (1)
32	50.65	128.40	Shut-in(1)
63	920.86	128.30	End Shut-in(1)
63	52.16	128.03	Open To Flow (2)
91	59.77	130.03	Shut-in(2)
125	798.37	130.38	End Shut-in(2)
126	2185.24	128.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCW 30%M, 70%W	0.84

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum INC
4924 SE 84th ST
New ton, KS 67114
ATTN: Keaton Jones

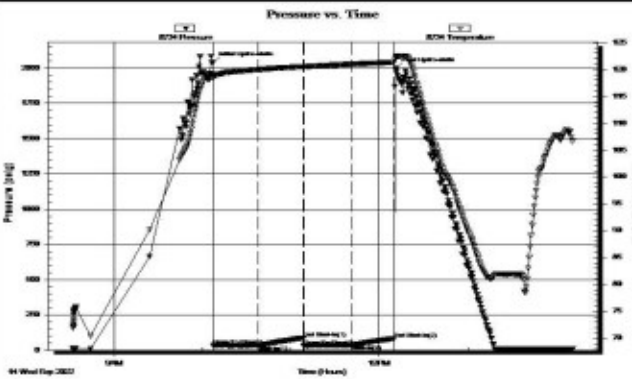
33-15-25 Trego,KS
#1 Lyin Eyes
Job Ticket: 66084 **DST#: 4**
Test Start: 2022.09.14 @ 08:32:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 10:07:00
Time Test Ended: 14:11:00
Test Type: Conventional Straddle (Reset)
Tester: Martine Salinas
Unit No: 82
Interval: **4065.00 ft (KB) To 4210.00 ft (KB) (TVD)**
Total Depth: 4500.00 ft (KB) (TVD)
Reference Elevations: 2461.00 ft (KB)
2453.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 8.00 ft

Serial #: 8734 Outside
Press@RunDepth: 37.77 psig @ 4072.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.09.14 End Date: 2022.09.14 Last Calib.: 2022.09.14
Start Time: 08:32:01 End Time: 14:11:00 Time On Btm: 2022.09.14 @ 10:06:50
Time Off Btm: 2022.09.14 @ 12:11:10

TEST COMMENT: 30-F-Blow built to 1 1/2" & reduced to 1 1/4"
30-ISI-No return
30-FF-Blow built to 3/4"
30-FSI-No return



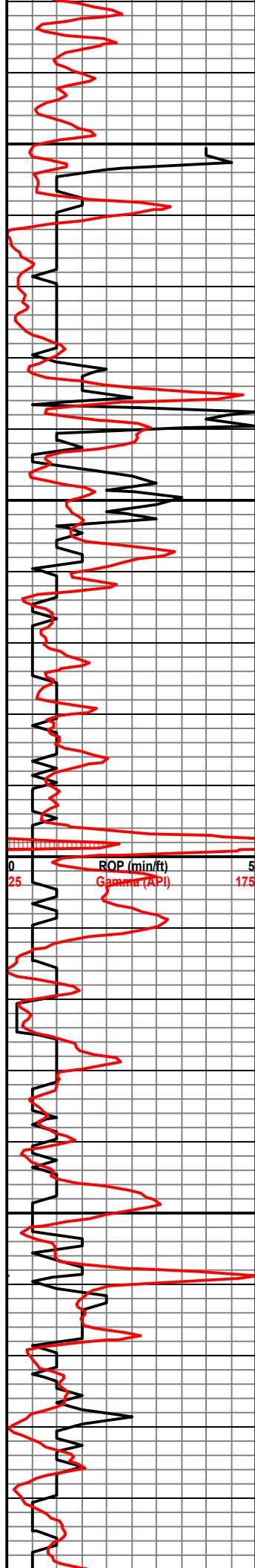
PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2040.88	119.17	Initial Hydro-static
1	34.27	118.30	Open To Flow (1)
31	34.72	119.98	Shut-in(1)
62	87.97	120.52	End Shut-in(1)
62	30.51	120.50	Open To Flow (2)
95	37.77	120.99	Shut-in(2)
123	82.72	121.32	End Shut-in(2)
125	2000.37	122.33	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	100% Mud w/Oil spots	0.28

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

Circulating Stops	Curve Track 1		Oil Shows	MD	Lithology	Geological Descriptions	Drilling Fluid, Surveys, Etc.
	ROP (min/ft) _____	Gamma (API) _____					





Sh - Mstly Red

Ls - Br - MedXLn - Vuggy Por/ oolitic Por - N/S

Ls - Br - MedXLn - InterXLn Por - Weahtered - N/S

Ls - Br - MedXLn - Foss - Weathered - N/S

Ls - Br/Gry - MedXLn - Foss - trc Oolitic - Weathered - N/S

As Above

Ls - Gry - MedXLn - InterXLn Por - Weathered - trc Sh - N/S

Ls - Br/Gry - fXLn - Foss - Weathered - N/S

Sh - Blk - Carb

Ls - Br - f/MedXLn - Trc Vug - Foss - N/S

Ch - Blue Tint - Transl - Foss -

Ls - Tan - MicroXLn - No Vis Por

Ls - Gry - MedXLn - Foss - Vug In Sme - Trc Oolites - N/S

Ls - Gry - fXLn - Pp Por - N/S

Ls - Br/gr - MedXLn - InterXLn Por - Trc Foss

Conn - 3521

Conn - 3553

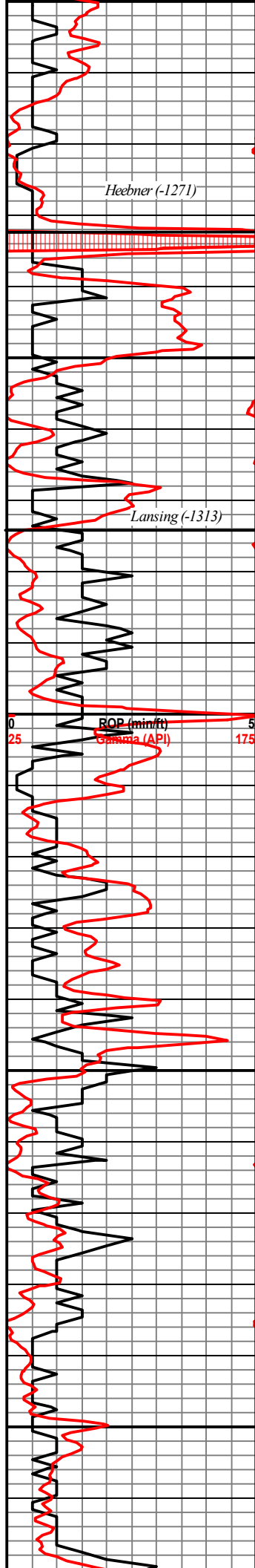
Conn - 3584

Conn - 3615

Conn - 3648

Conn - 3680

- Mud Check -
Wt: 9.0
Vis: 70
Lcm: 3



3700 Ls - Br - MedXLn - Foss - Vug - Weathered - N/S

3750 SH - Blk - Carb

Ls - tan - MedXLn - sme stainig - InterXLn - N/S

Sh - Gry

3800 Ls - cream - fXln - trc Foss - Sme InterXln Por

Ls - Cream - MicroXln - No Vis Por - Dse

Ls - Br - MicroXln - Trac Ooli - N/S

Ls - br - MedXLn - Vuggy por - PP Por - Resid/Dead Sm - N/S N/O

3850 Ls - tan - MedXln - Ooli - Foss - N/S

Ls - light br Cream - MedXLn - Ooli - Rexln - Vug - N/S

3900 Ls - Br - MedXLn - Vug/Oolitic Por - Trc oolitic - N/S N/O

Ls - tan - MedXLn - Oolic/Oolit - Scat Foss with Scat Modlic - N/S

Conn - 3711

Conn - 3743

- Mud Report -
 Depth: 3742
 Wt: 8.9
 Vis: 59
 Fil: 7.2
 Chl: 2,200
 Lcm: 2

Conn - 3775

Conn - 3807

Conn - 3837

Conn - 3870

- Mud Check -
 Wt: 8.9
 Vis: 57
 Lcm: 3

Conn - 3902

Conn - 3933

Ls - Tan - MedXln - Oolitic - Dse - Foss - Scat Vugs in Sme N/S

3950

Ls - Br - MedXln - InterXln Por with Scat Oolitic Por - N/S

Conn - 3965

Ls - Br - Micro Xln - No Vis Por

Sh - Gry -

Conn - 3997

Ls - Tan - MicroXln - No Vis Por

4000

Sh - Blk - Carb

Ls - Br - MedXln - Highly Oolitic - Sli Oolitic - Trc Foss - N/S N/O

Conn - 4028

Ls - Br - MedXln - Oolic - Ooli - N/S

Ls - Cream - fXln - Mostly PP Por - Trac InterXln Por - Dse - N/S

4050

Ls - Br - fXln - ReXln - Foss - Dse

Conn - 4060

BKC (-1607)

Sh - mstly Gry - Blue/Green Tint

Ls - Wht - fXln - Chalky - Trac Small Oolites N/S

Conn - 4092

- DST (4) - Interval: 4065-4210 Straddle

Recovery - 20' Oil Spck Mud

Sh - Blk - / Gry

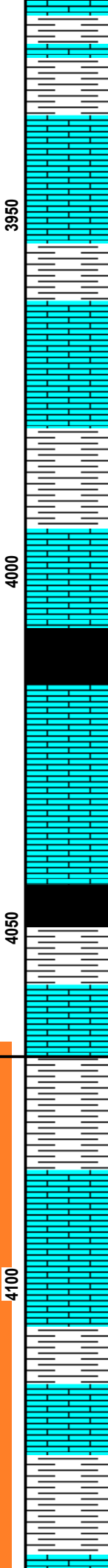
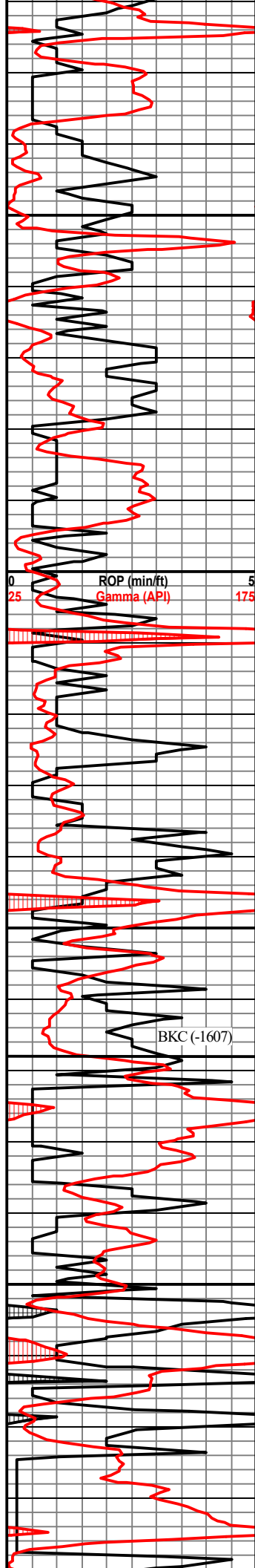
IH: 2040
IF: 34-34
FF: 30-37
SIP: 87-82
FH: 2000

Ls - Tan - fXln - Scat Vug - Vry Dse - N/S

Conn - 4123

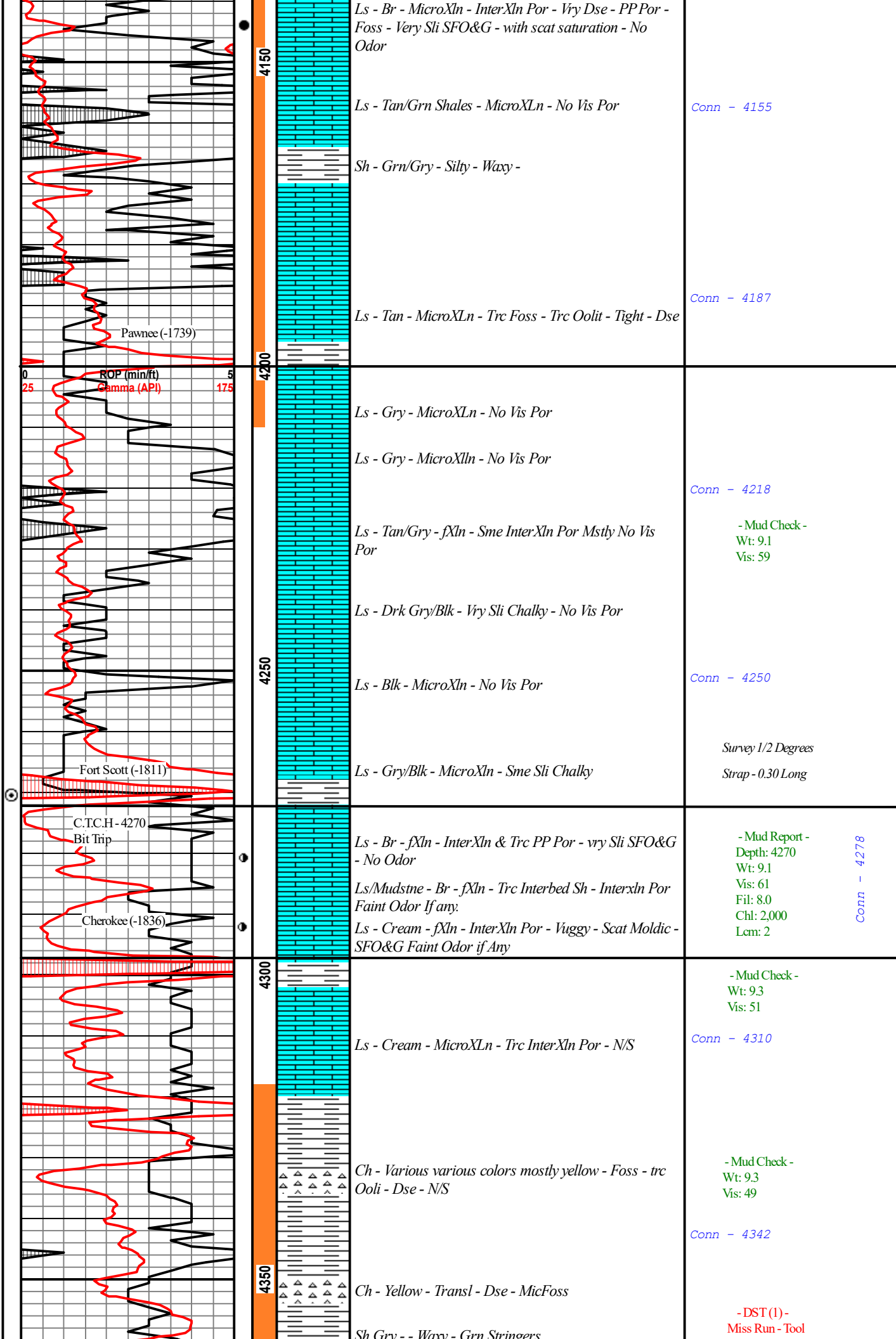
Sh - Blue/Green - Silty -

4100



Textual descriptions of lithology and porosity for each section of the well log, including terms like 'MedXln', 'InterXln Por', 'Micro Xln', 'Oolitic', 'Dse', 'Foss', 'Scat Vugs', 'Sme N/S', 'Blk - Carb', 'Highly Oolitic', 'Sli Oolitic', 'Trc Foss', 'Cream', 'fXln', 'PP Por', 'InterXln Por', 'ReXln', 'mstly Gry', 'Wht', 'Chalky', 'Small Oolites', 'Blk - / Gry', 'Tan', 'Scat Vug', 'Vry Dse', 'Blue/Green', and 'Silty'.

Conn - 3933
Conn - 3965
Conn - 3997
Conn - 4028
Conn - 4060
Conn - 4092
- DST (4) - Interval: 4065-4210 Straddle
Recovery - 20' Oil Spck Mud
IH: 2040
IF: 34-34
FF: 30-37
SIP: 87-82
FH: 2000
Conn - 4123



Ls - Br - MicroXln - InterXln Por - Vry Dse - PP Por - Foss - Vry Sli SFO&G - with scat saturation - No Odor

Ls - Tan/Grn Shales - MicroXln - No Vis Por

Conn - 4155

Sh - Grn/Gry - Silty - Waxy -

Ls - Tan - MicroXln - Trc Foss - Trc Oolit - Tight - Dse

Conn - 4187

Pawnee (-1739)

ROP (min/ft)
Gamma (API)

Ls - Gry - MicroXln - No Vis Por

Ls - Gry - MicroXln - No Vis Por

Conn - 4218

Ls - Tan/Gry - fXln - Sme InterXln Por Mstly No Vis Por

- Mud Check -
Wt: 9.1
Vis: 59

Ls - Drk Gry/Blk - Vry Sli Chalky - No Vis Por

Ls - Blk - MicroXln - No Vis Por

Conn - 4250

Fort Scott (-1811)

Ls - Gry/Blk - MicroXln - Sme Sli Chalky

Survey 1/2 Degrees
Strap - 0.30 Long

C.T.C.H. - 4270
Bit Trip

Ls - Br - fXln - InterXln & Trc PP Por - vry Sli SFO&G - No Odor

Ls/Mudstme - Br - fXln - Trc Interbed Sh - Interxln Por Faint Odor If any:

Ls - Cream - fXln - InterXln Por - Vuggy - Scat Moldic - SFO&G Faint Odor if Any

- Mud Report -
Depth: 4270
Wt: 9.1
Vis: 61
Fil: 8.0
Chl: 2,000
Lcm: 2

Conn - 4278

Cherokee (-1836)

Ls - Cream - MicroXln - Trc InterXln Por - N/S

Conn - 4310

Ch - Various various colors mostly yellow - Foss - trc Ooli - Dse - N/S

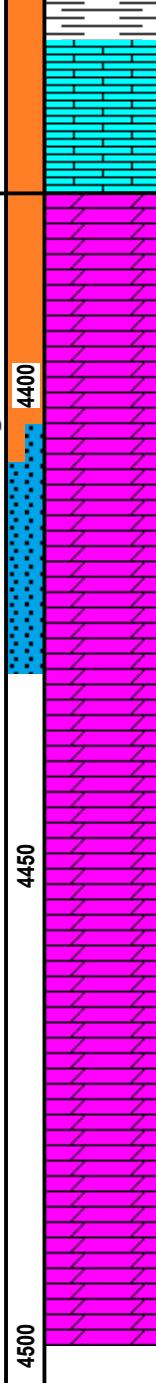
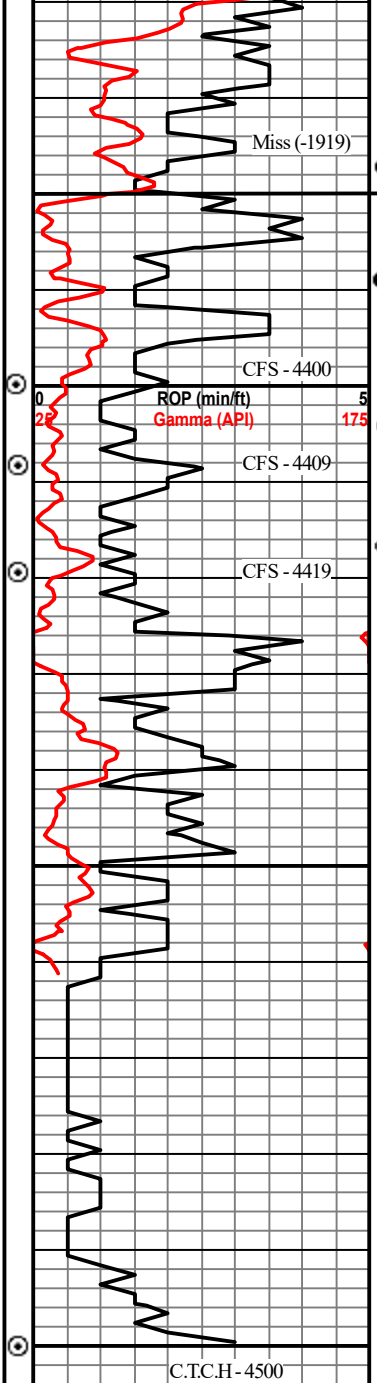
- Mud Check -
Wt: 9.3
Vis: 49

Conn - 4342

Ch - Yellow - Transl - Dse - MicFoss

Sh Gry - - Waxy - Grn Stringers

- DST (1) -
Miss Run - Tool



Ls - Tan - Chrt - MicroXln - InterXln Por with dead Oil Stains

Ls - Gry - MedXln - PP por - Sli vug - SFO&G - Well Saturdated - Fair staining weak Odor

Dol - Br - MedXln - Trac Sucro part spic - Mstly LS - Good SFO&G - Fair Sat - Strong Odor

cherty Dolo InterXln and Modlic Pores

Dol - fInterXln Por - Part Sucro - Trc Modlic Trc Vug Por - SFO&G - Fair Sat W/ Strng Odor

Br - fXln - weathered with Vuggy Por - trac InterXln Por - Trc Sucro - Sme staining W/ Mstly Barren Por - White Silica Chrt Filled InterXln - Very Few Scat Oil Filled Vugs - Vry Few W/ Good Sat Fre Oil - Strong Odor

Cream/Buff - MicroXln - Vuggy - Few W/ SFO&G - Fair Odor

Cream/Tan - fXln - Vuggy Scat Moldic - InterBed Green Sh - N/S

Br - fXln - Vug/Scat Sucro/Modlic Por Interbed Sh/ spec - N/S

Tan - fXln - No Vis Por - Increasing Chrt Matrix - Spec - Foss - Calcitic Fract - Transl - N/S

Tan - MicroXln - interXln Por - Chrt - N/S

Conn - 4374

- Mud Check -
Wt: 9.3
Vis: 48

- DST (2) -
Interval - 4319-4409

Recovery: 20' Mud
Specked Oil
Heavy Oil In Tool

IH: 2128
IF: 43-45
FF: 49-49
SIP: 942-792
FH: 2083

- Mud Check -
Wt: 9.3
Vis: 60

BHT: 126

Conn - 4436

- Mud Report -
Depth: 4409
Wt: 9.2
Vis: 57
Fil: 8.8
Chl: 3,000
Lcm: 2

Conn - 4469

- DST (3) -
Interval - 4404-4428 Straddle

Recovery:
60' MCW 30%M, 70%W

IH: 2225
IF: 40-50
FF: 52-59
SIP: 920-798
FH: 2185

Kelly Down 4500.98

ROP (min/ft) 5

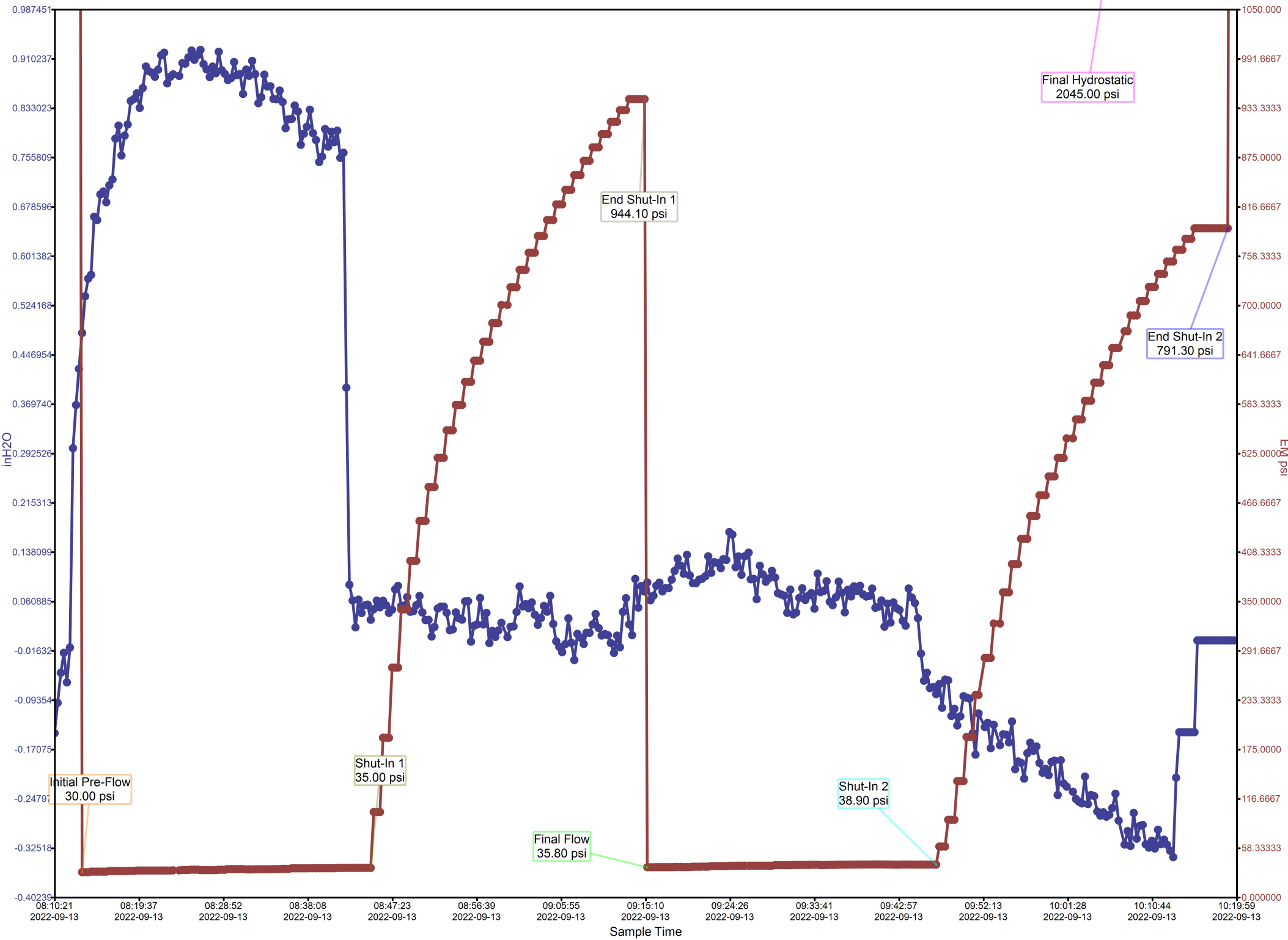
Gamma (API) 175

4600

4650

00

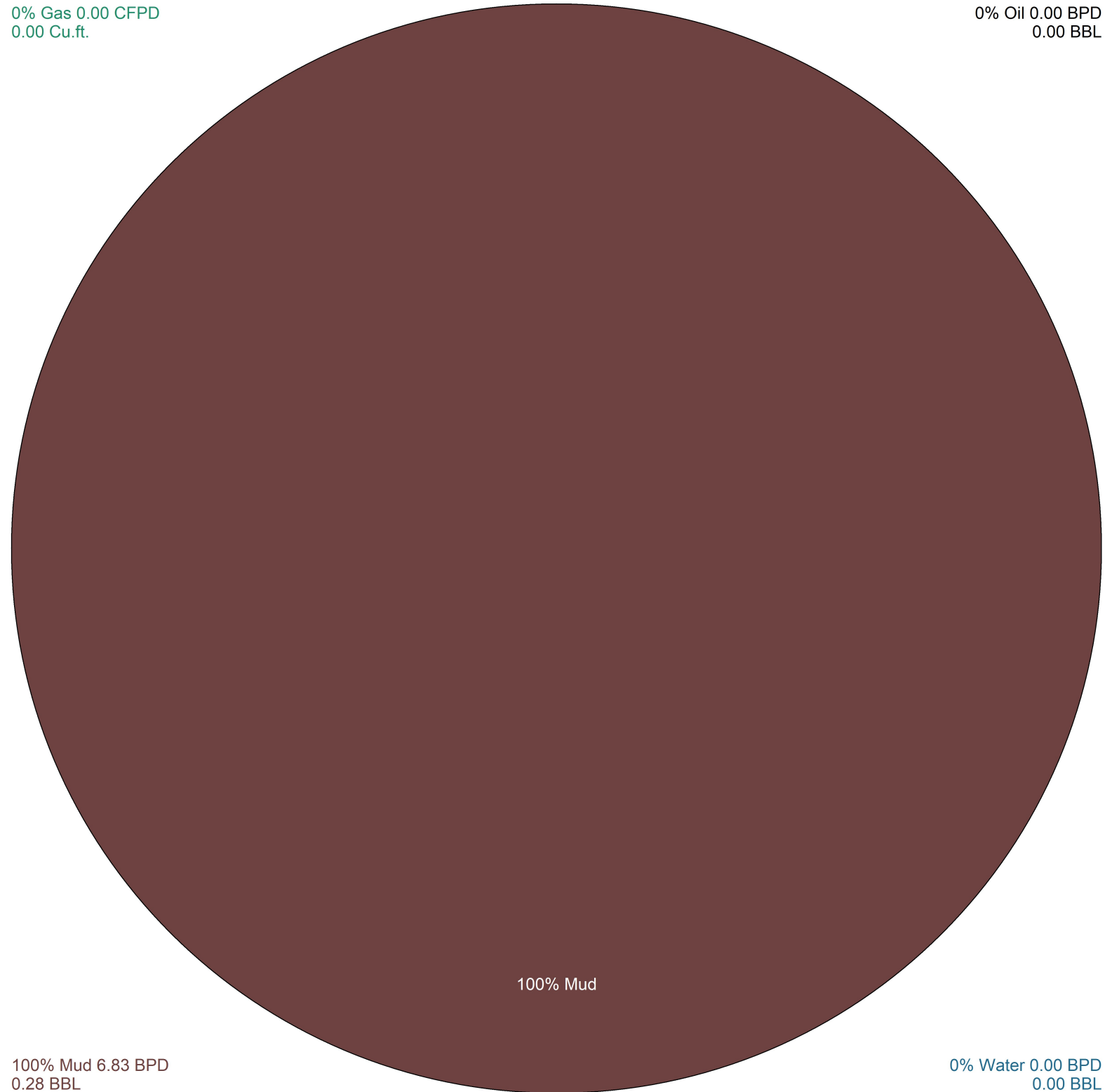
Palomino Petroleum - Lyin Eyes 1 - DST #2



Calculated Recovery Analysis - Palomino Petroleum - Lyin Eyes 1 - DST #2

0% Gas 0.00 CFPD
0.00 Cu.ft.

0% Oil 0.00 BPD
0.00 BBL



100% Mud

100% Mud 6.83 BPD
0.28 BBL

0% Water 0.00 BPD
0.00 BBL



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum INC

33-15-25 Trego,KS

4924 SE 84th ST
New ton, KS 67114

#1 Lyin Eyes

Job Ticket: 66082

DST#: 2

ATTN: Keaton Jones

Test Start: 2022.09.13 @ 06:41:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:11:10

Time Test Ended: 11:59:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4319.00 ft (KB) To 4409.00 ft (KB) (TVD)

Total Depth: 4409.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2461.00 ft (KB)

2453.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 49.44 psig @ 4320.00 ft (KB)

Start Date: 2022.09.13

End Date: 2022.09.13

Start Time: 06:41:01

End Time: 11:59:20

Capacity: 8000.00 psig

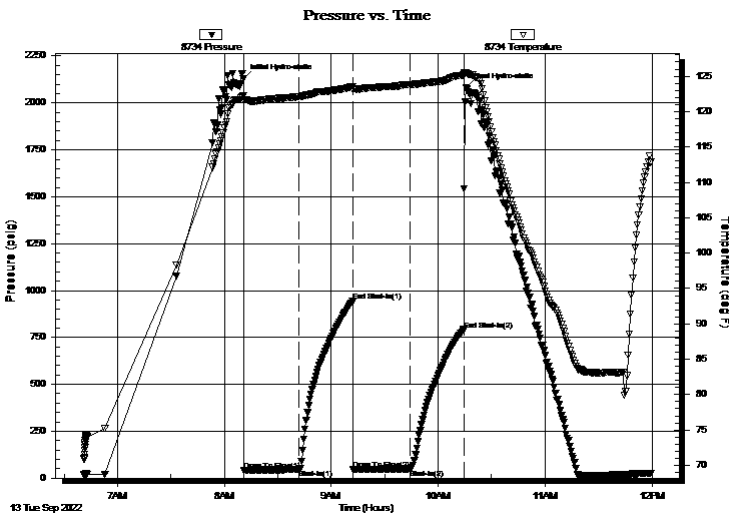
Last Calib.: 2022.09.13

Time On Btm: 2022.09.13 @ 08:10:50

Time Off Btm: 2022.09.13 @ 10:15:40

TEST COMMENT: 30-IF-Blow built to 3/4"
30-ISI-No return
30-FF-No blow
30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.28	122.27	Initial Hydro-static
1	43.05	121.57	Open To Flow (1)
31	45.49	122.11	Shut-In(1)
62	942.43	123.54	End Shut-In(1)
62	48.71	123.06	Open To Flow (2)
94	49.44	123.84	Shut-In(2)
124	791.90	125.14	End Shut-In(2)
125	2083.33	125.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% Mud w /Oil spots	0.28
0.00	Heavy oil in tool	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum INC

33-15-25 Trego,KS

4924 SE 84th ST
New ton, KS 67114

#1 Lyin Eyes

Job Ticket: 66082

DST#: 2

ATTN: Keaton Jones

Test Start: 2022.09.13 @ 06:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% Mud w /Oil spots	0.281
0.00	Heavy oil in tool	0.000

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

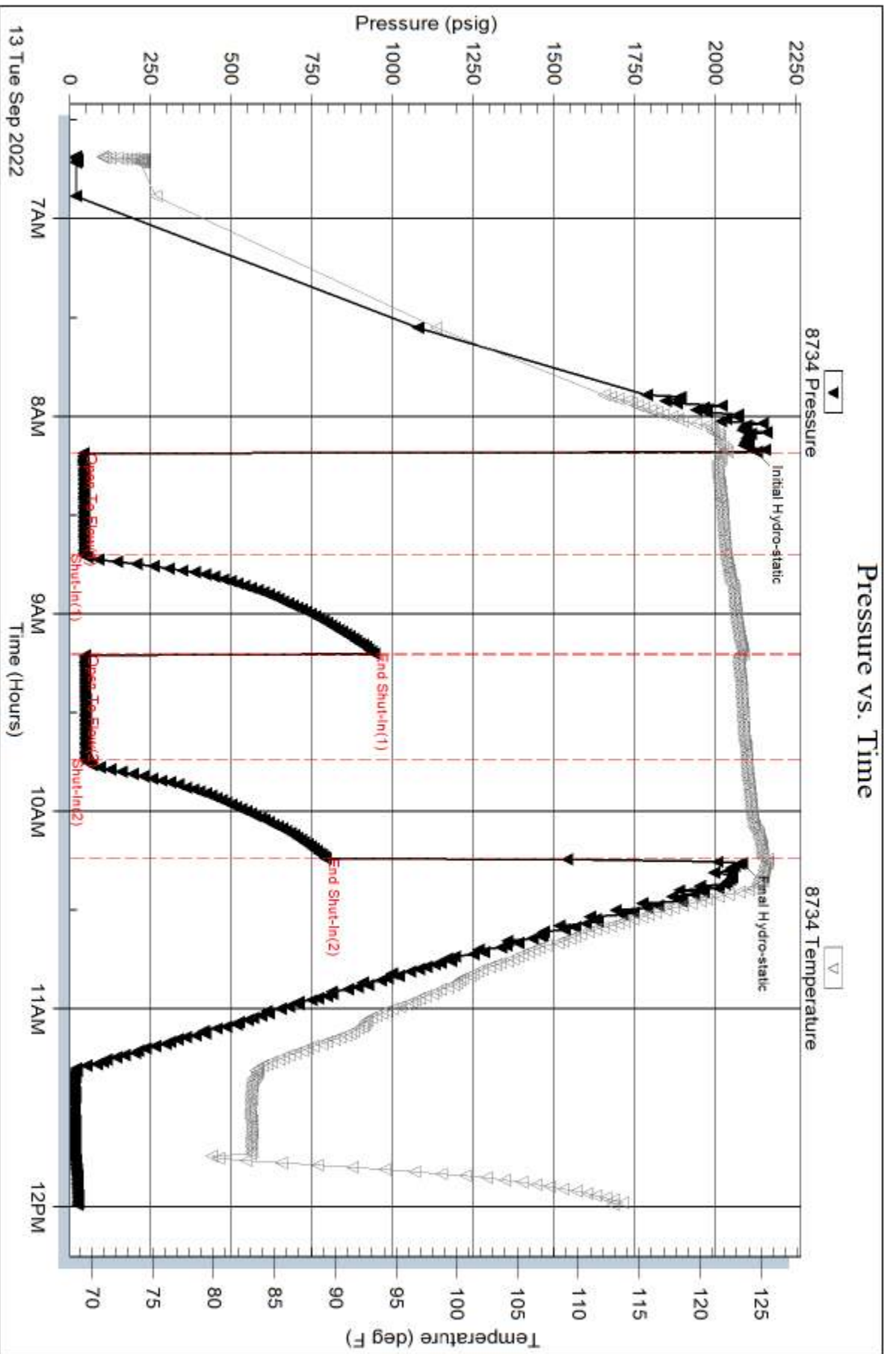
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 8959

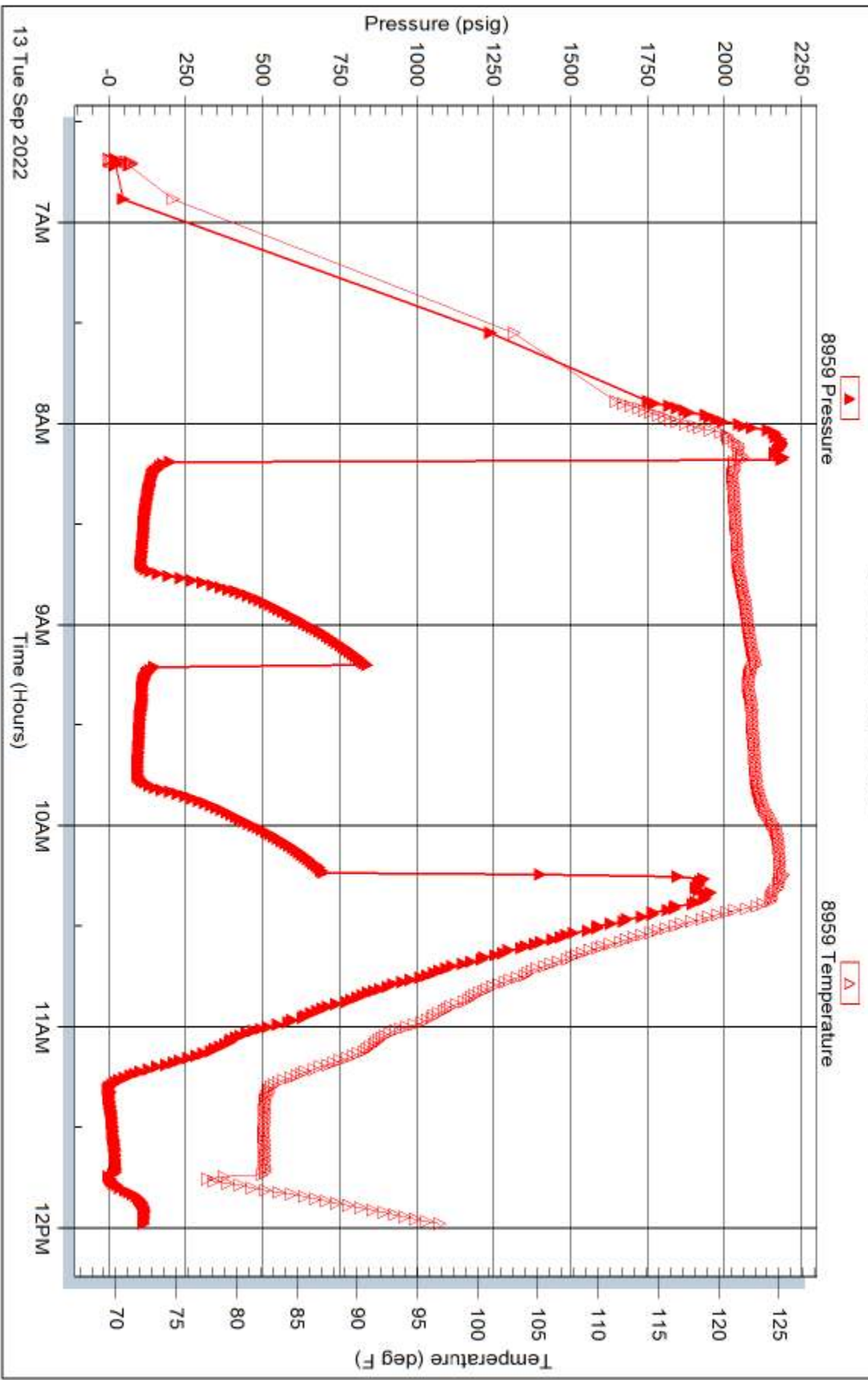
Inside

Palomino Petroleum INC

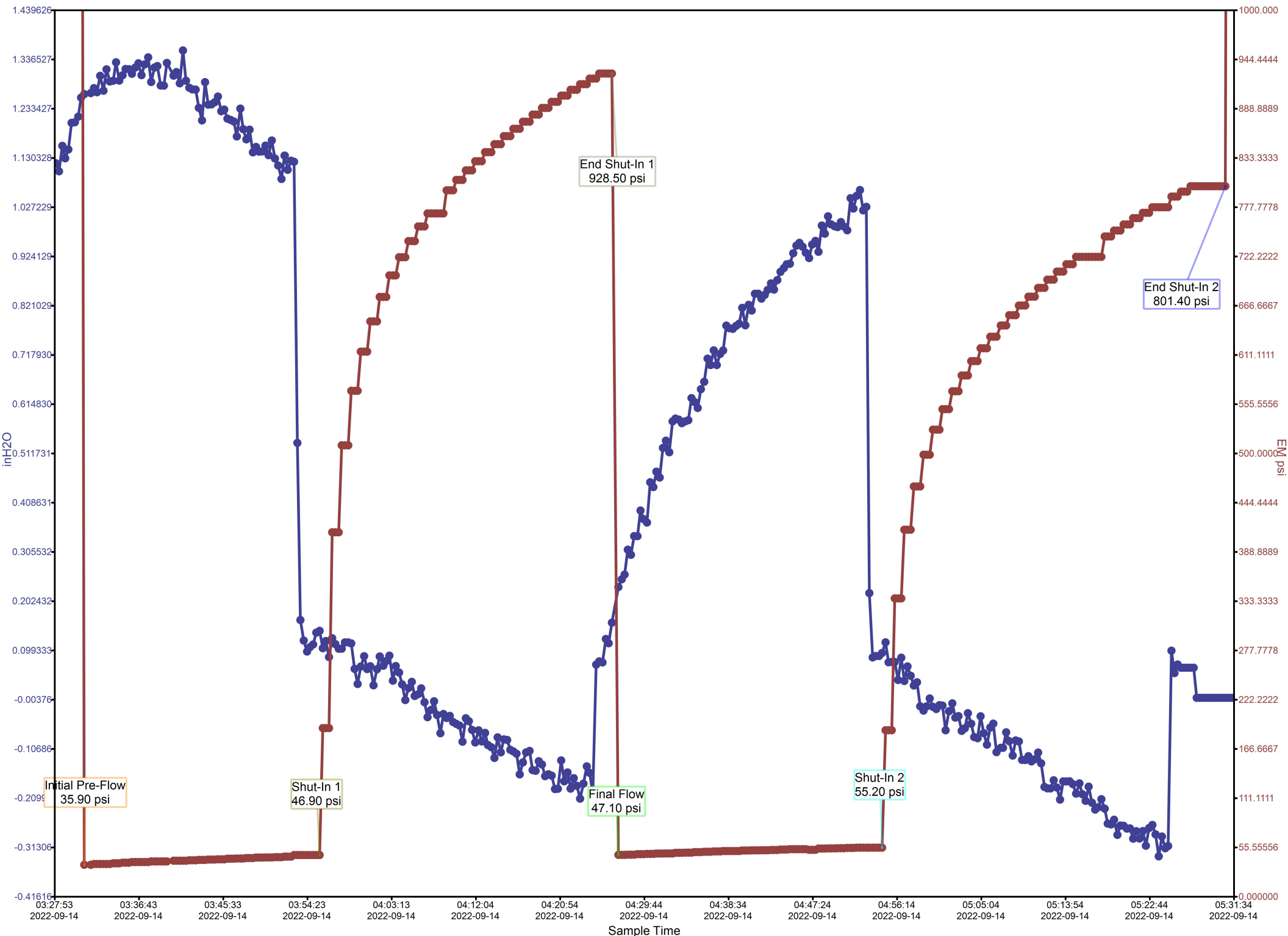
#1 Lynn Eyes

DST Test Number: 2

Pressure vs. Time



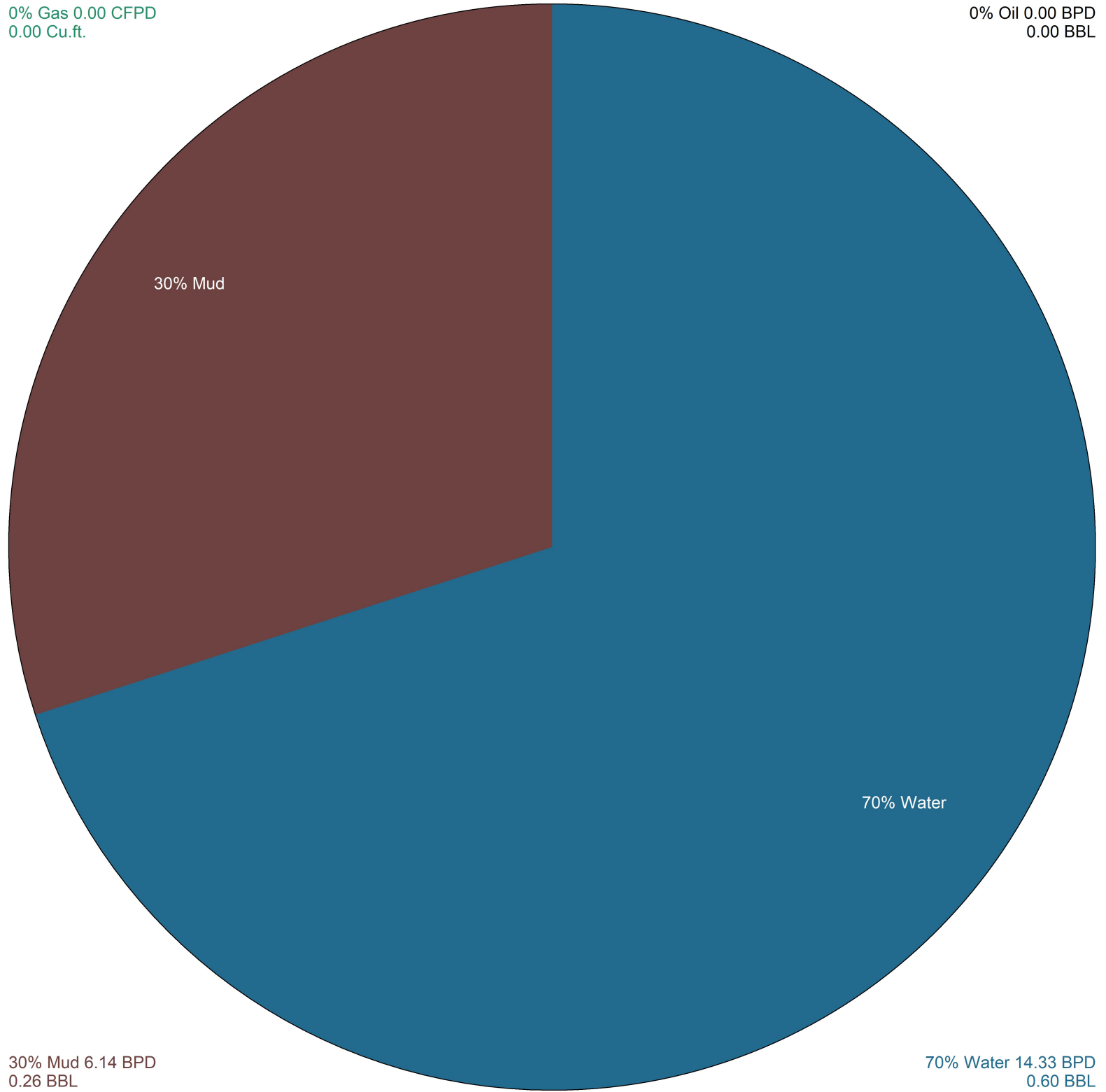
Palomino Petroleum - Lyin Eyes 1 - DST #3



Calculated Recovery Analysis - Palomino Petroleum - Lyin Eyes 1 - DST #3

0% Gas 0.00 CFPD
0.00 Cu.ft.

0% Oil 0.00 BPD
0.00 BBL



30% Mud 6.14 BPD
0.26 BBL

70% Water 14.33 BPD
0.60 BBL



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum INC

33-15-25 Trego,KS

4924 SE 84th ST
New ton, KS 67114

#1 Lyin Eyes

Job Ticket: 66083

DST#: 3

ATTN: Keaton Jones

Test Start: 2022.09.14 @ 01:13:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:23:00

Time Test Ended: 07:39:30

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4404.00 ft (KB) To 4428.00 ft (KB) (TVD)

Reference Elevations: 2461.00 ft (KB)

Total Depth: 4500.00 ft (KB) (TVD)

2453.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 59.77 psig @ 4405.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.14

End Date:

2022.09.14

Last Calib.: 2022.09.14

Start Time: 01:13:01

End Time:

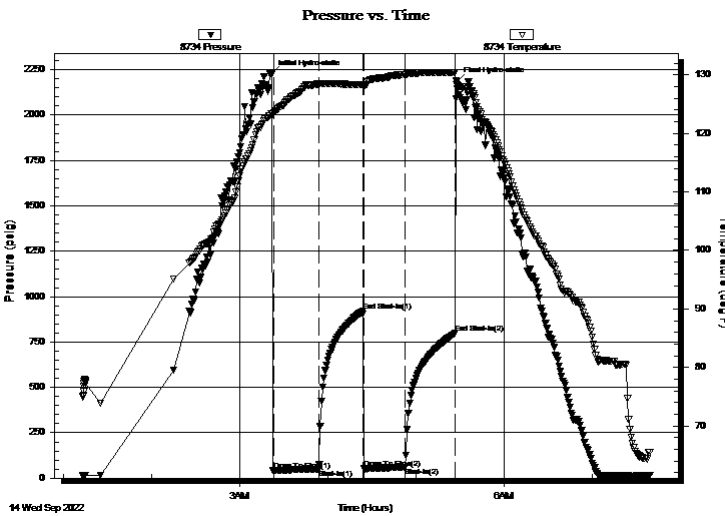
07:39:30

Time On Btm: 2022.09.14 @ 03:21:40

Time Off Btm: 2022.09.14 @ 05:27:40

TEST COMMENT: 30-IF-Blow built to 1 1/4" & reduced to 1"
30-ISI-No return
30-FF-Blow built to 1"
30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.77	123.27	Initial Hydro-static
2	40.64	123.55	Open To Flow (1)
32	50.65	128.40	Shut-In(1)
63	920.86	128.30	End Shut-In(1)
63	52.16	128.03	Open To Flow (2)
91	59.77	130.03	Shut-In(2)
125	798.37	130.38	End Shut-In(2)
126	2185.24	128.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCW 30%M, 70%W	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum INC

33-15-25 Trego,KS

4924 SE 84th ST
New ton, KS 67114

#1 Lyin Eyes

Job Ticket: 66083

DST#: 3

ATTN: Keaton Jones

Test Start: 2022.09.14 @ 01:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	MCW 30%M, 70%W	0.842

Total Length: 60.00 ft Total Volume: 0.842 bbf

Num Fluid Samples: 0

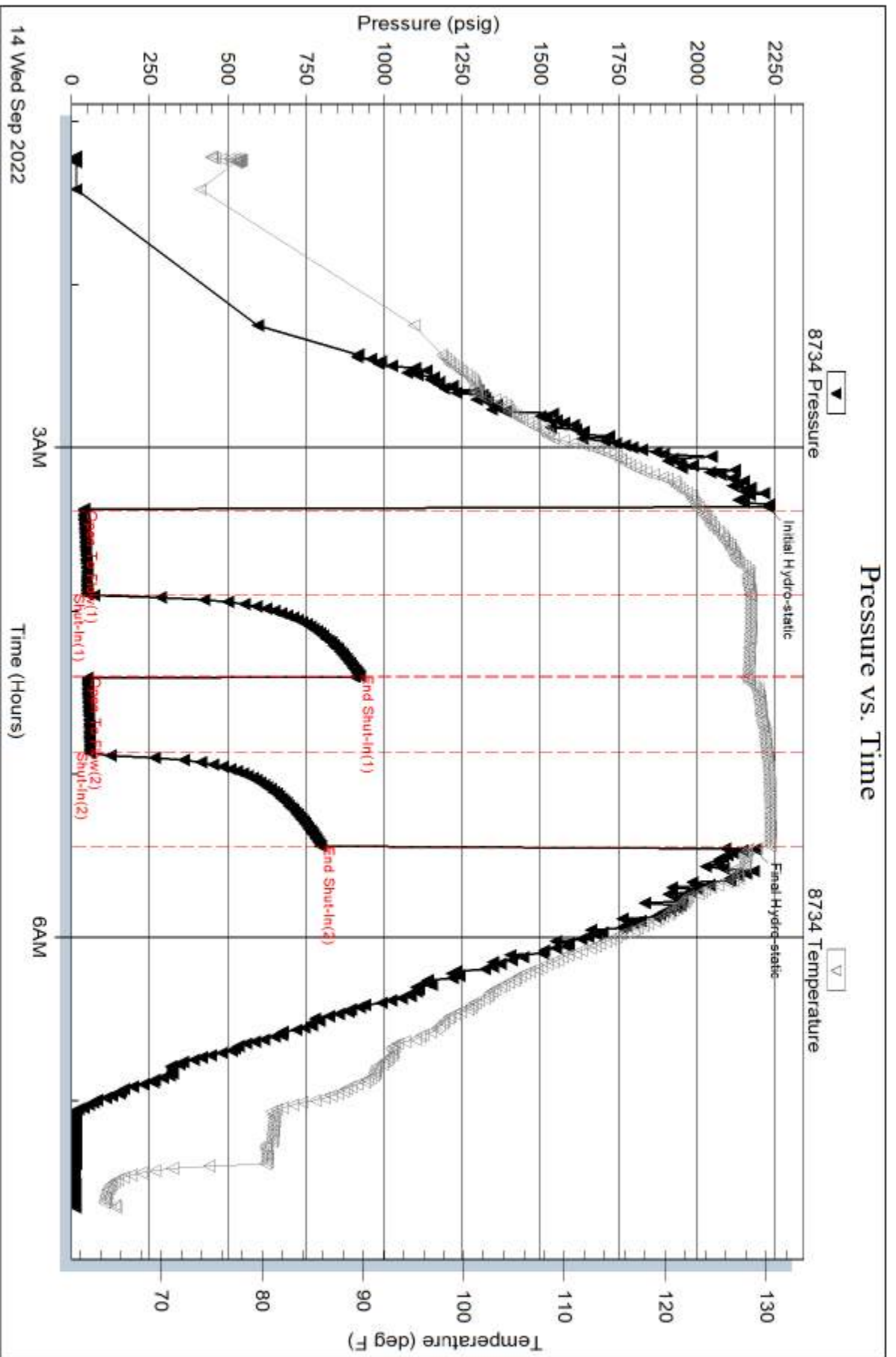
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .492 @ 78.5 degs = 12,000 PPM



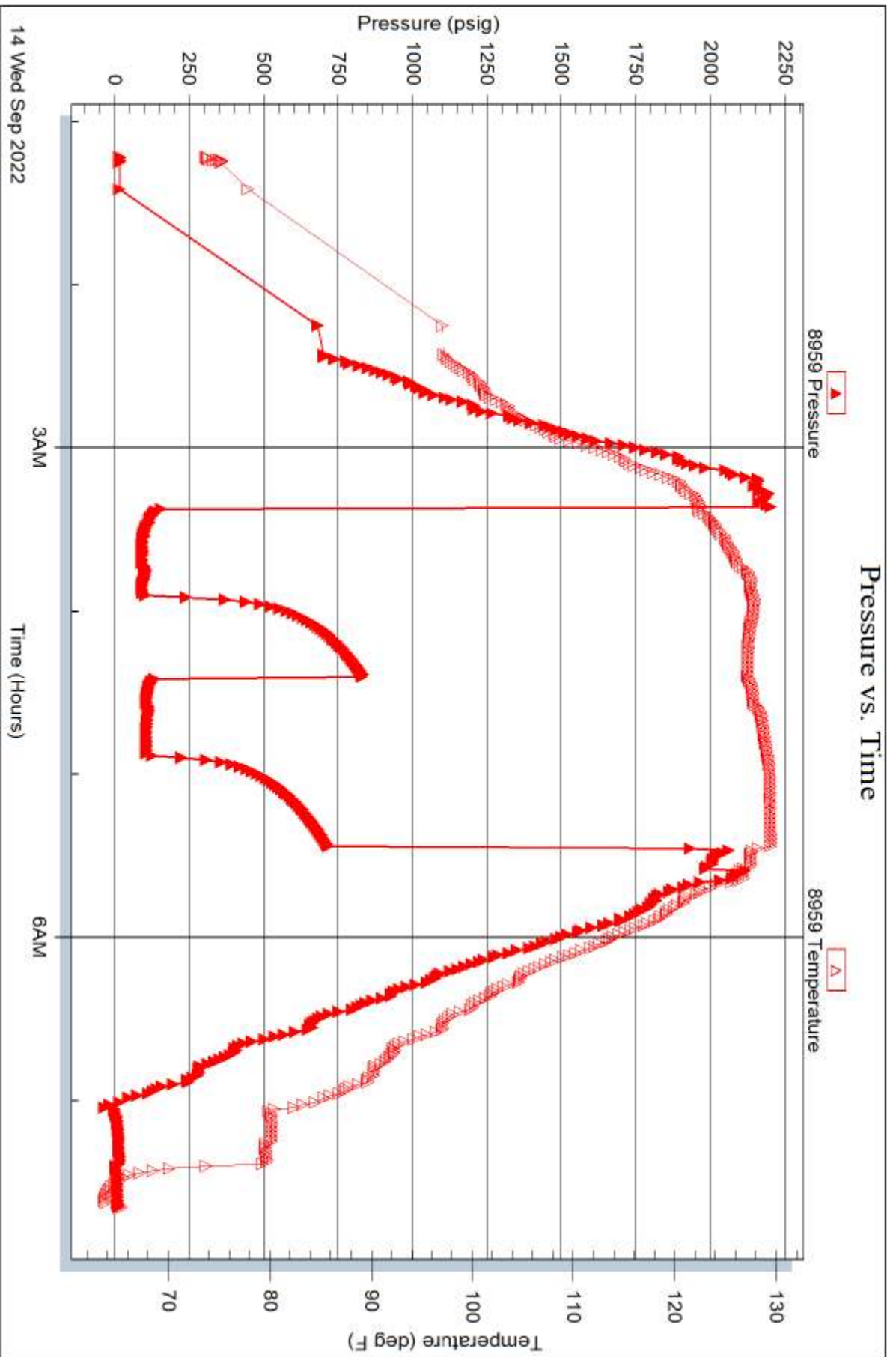
Serial #: 8959

Inside

Palomino Petroleum INC

#1 Lynn Eyes

DST Test Number: 3



14 Wed Sep 2022

3AM

Time (Hours)

6AM

Trilobite Testing, Inc

Ref. No: 66083

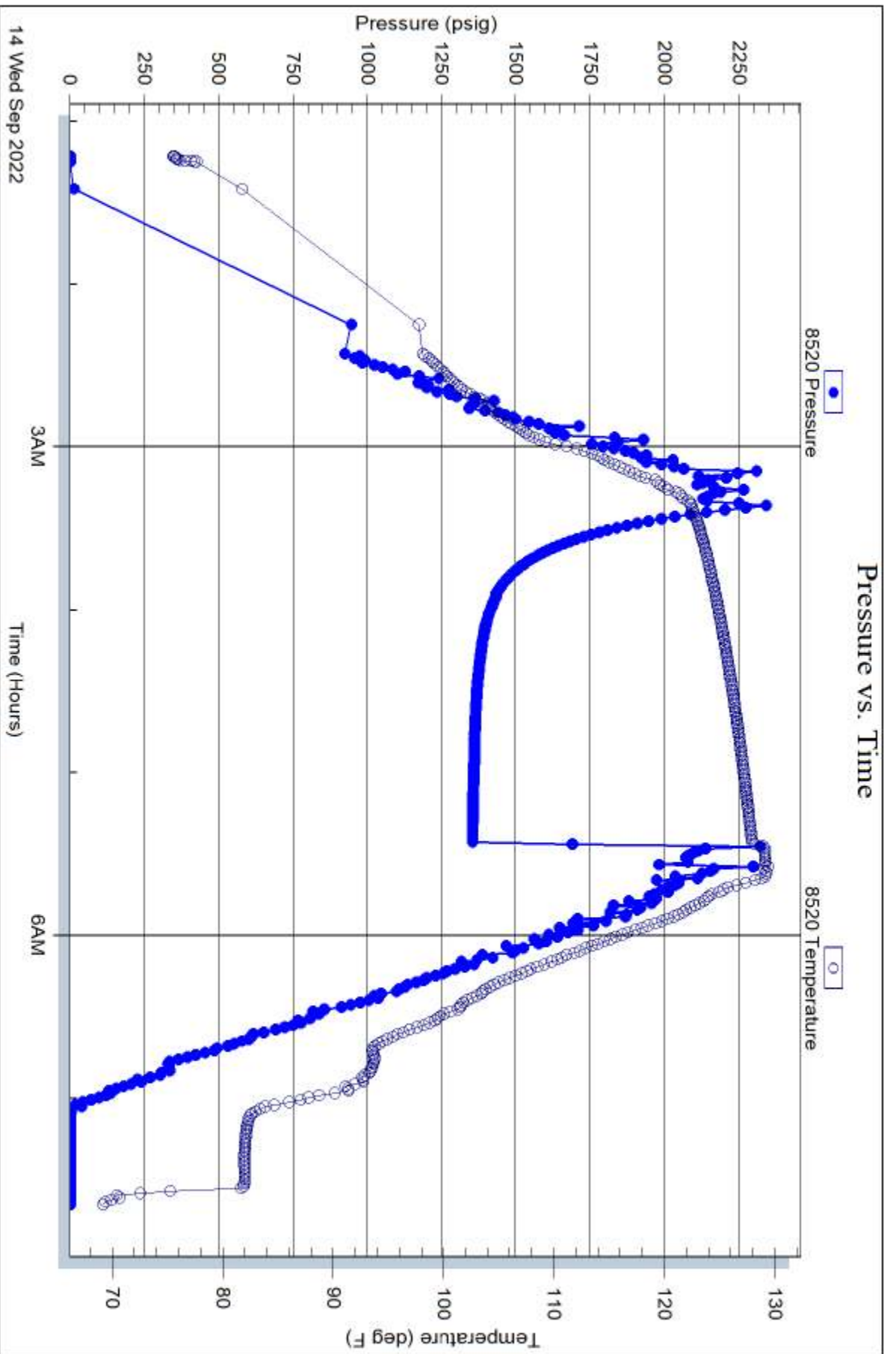
Printed: 2022.09.14 @ 10:33:15

Serial #: 8520

Below (Str Rattenho Petroleum INC

#1 Lynn Eyes

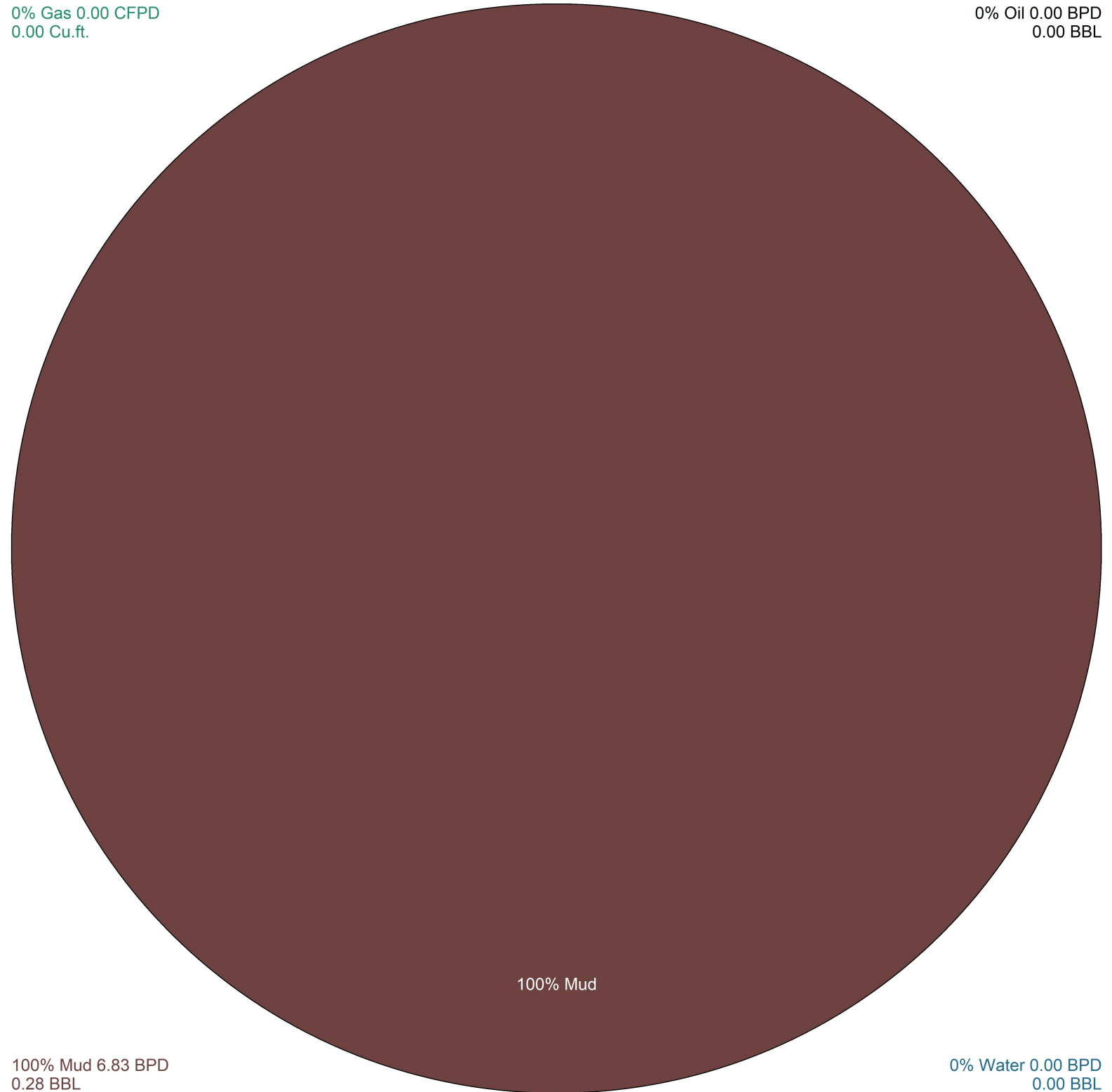
DST Test Number: 3



Calculated Recovery Analysis - Palomino Petroleum - Lyin Eyes 1 - DST #4

0% Gas 0.00 CFPD
0.00 Cu.ft.

0% Oil 0.00 BPD
0.00 BBL



100% Mud

100% Mud 6.83 BPD
0.28 BBL

0% Water 0.00 BPD
0.00 BBL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum INC

33-15-25 Trego,KS

4924 SE 84th ST
New ton, KS 67114

#1 Lyin Eyes

Job Ticket: 66084

DST#: 4

ATTN: Keaton Jones

Test Start: 2022.09.14 @ 08:32:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:07:00

Time Test Ended: 14:11:00

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4065.00 ft (KB) To 4210.00 ft (KB) (TVD)

Reference Elevations: 2461.00 ft (KB)

Total Depth: 4500.00 ft (KB) (TVD)

2453.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8734 Outside

Press@RunDepth: 37.77 psig @ 4072.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.14

End Date:

2022.09.14

Last Calib.: 2022.09.14

Start Time: 08:32:01

End Time:

14:11:00

Time On Btm: 2022.09.14 @ 10:06:50

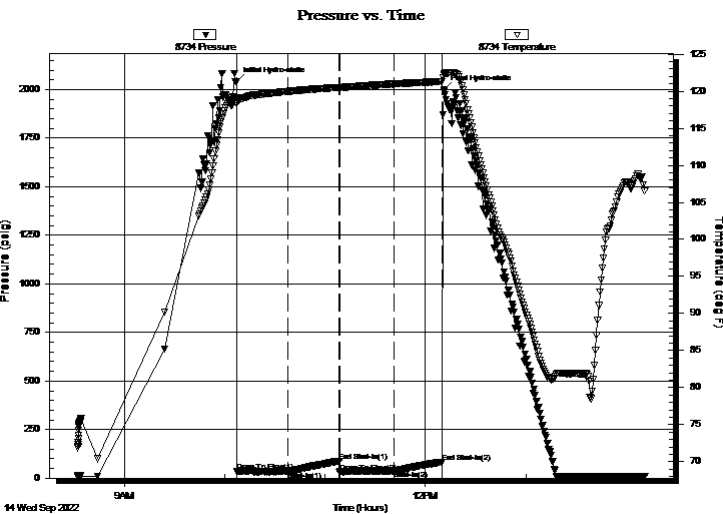
Time Off Btm: 2022.09.14 @ 12:11:10

TEST COMMENT: 30-IF-Blow built to 1 1/2" & reduced to 1 1/4"

30-ISI-No return

30-FF-Blow built to 3/4"

30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2040.88	119.17	Initial Hydro-static
1	34.27	118.30	Open To Flow (1)
31	34.72	119.98	Shut-In(1)
62	87.97	120.52	End Shut-In(1)
62	30.51	120.50	Open To Flow (2)
95	37.77	120.99	Shut-In(2)
123	82.72	121.32	End Shut-In(2)
125	2000.37	122.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% Mud w /Oil spots	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum INC

33-15-25 Trego,KS

4924 SE 84th ST
New ton, KS 67114

#1 Lyin Eyes

Job Ticket: 66084

DST#: 4

ATTN: Keaton Jones

Test Start: 2022.09.14 @ 08:32:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% Mud w /Oil spots	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

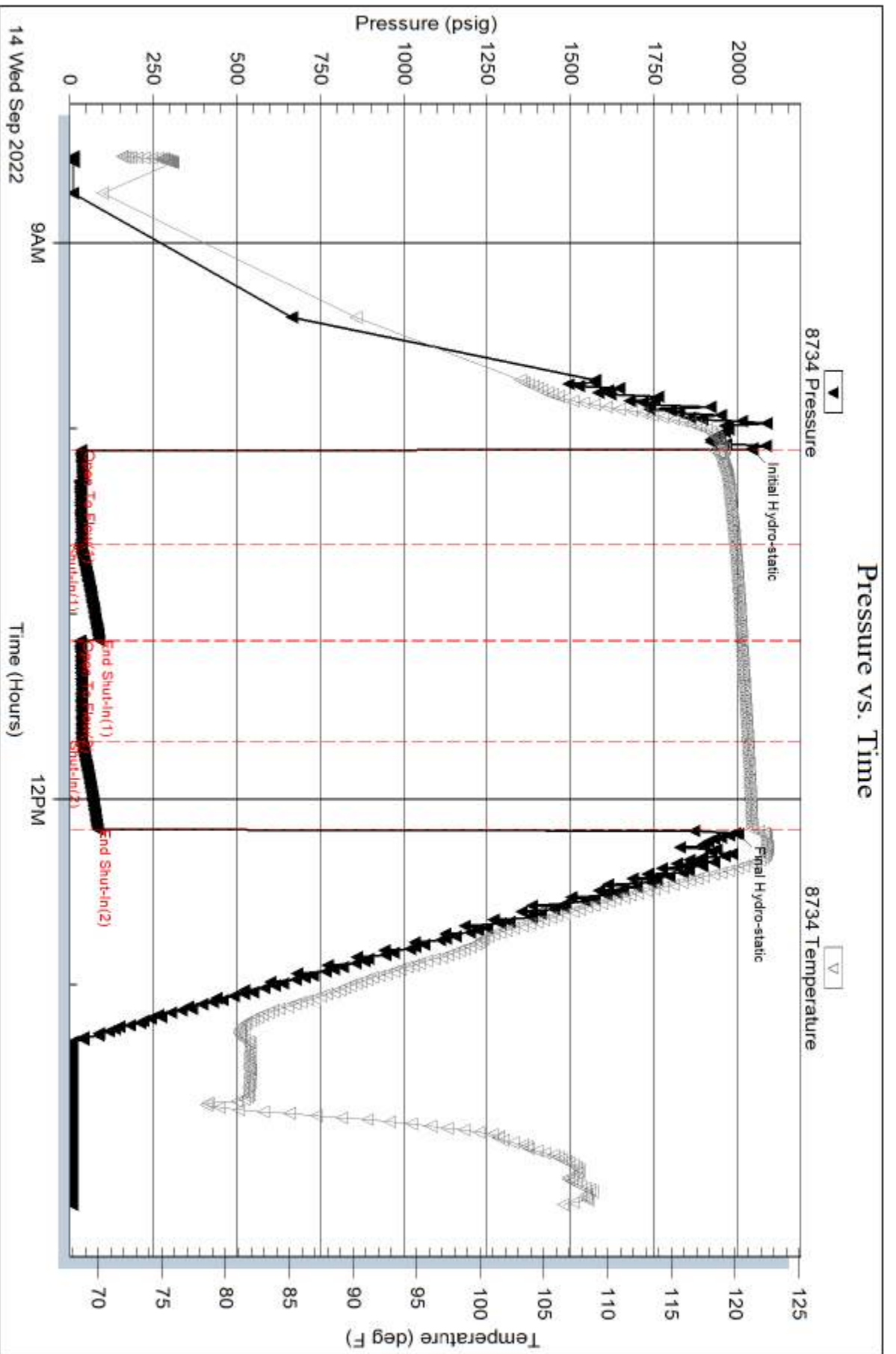
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



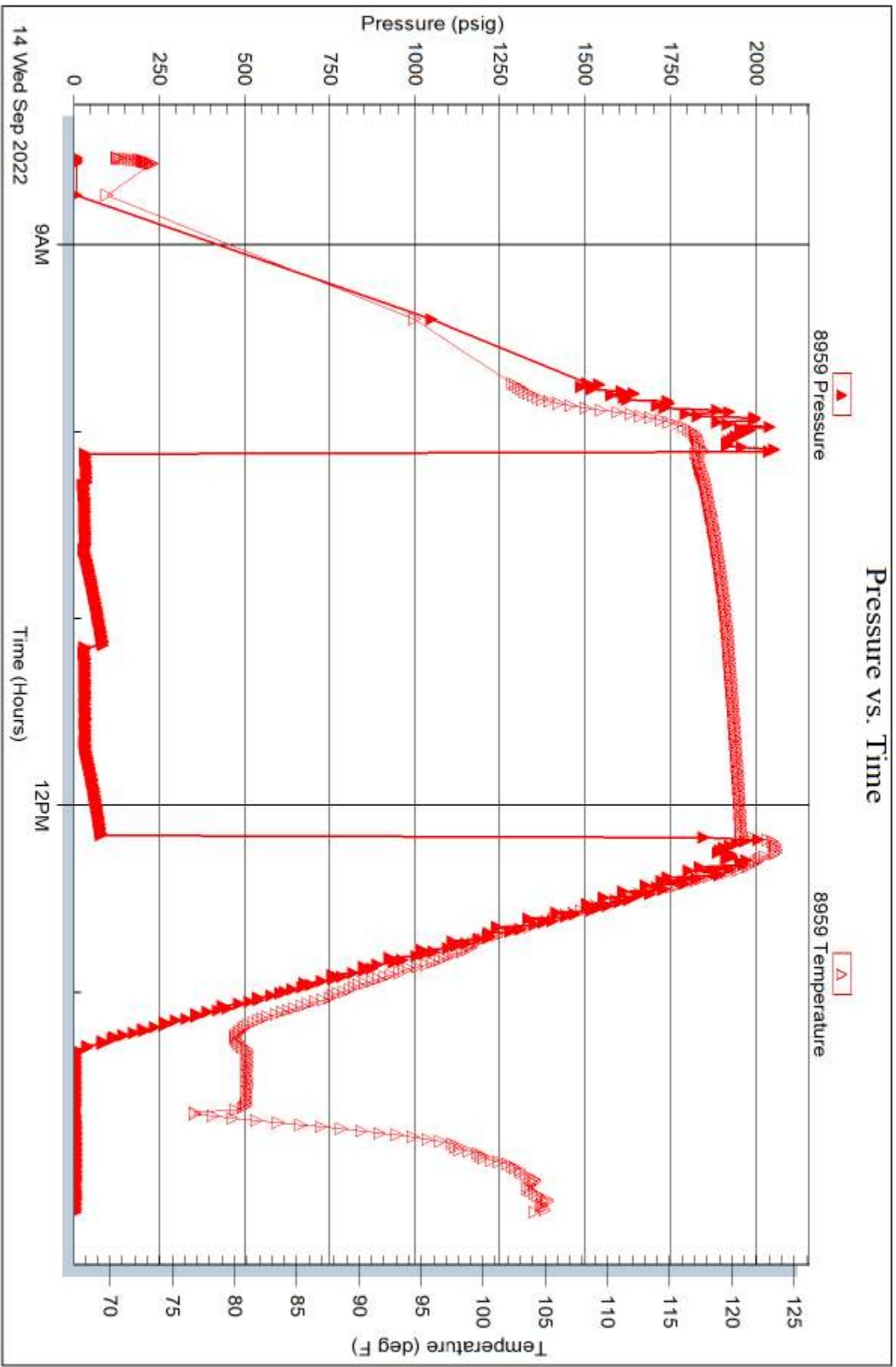
Serial #: 8959

Inside

Palomino Petroleum INC

#1 Lynn Eyes

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 66084

Printed: 2022.09.14 @ 15:10:42

