

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046

Name: Raymond Oil Company, Inc.

Address 1: PO BOX 48788

Address 2:

City: WICHITA State: KS Zip: 67201 + 8788

Contact Person: Clarke T. Sandberg

Phone: (316) 267-4214

CONTRACTOR: License # 35638

Name: L D Drilling & Exploration, LLC

Wellsite Geologist: Kimi Shoemaker

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☒ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

8/24/2022 9/3/2022 9/3/2022

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No.: 15-101-22674-00-00

Spot Description:

NW SE SE SE Sec. 2 Twp. 20 S. R. 28 ☐ East ☒ West445 Feet from ☐ North / ☒ South Line of Section335 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxxx), Long: (e.g. -xxx.xxxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Lane

Lease Name: TABRIZI Well #: 1

Field Name:

Producing Formation: N/A

Elevation: Ground: 2724 Kelly Bushing: 2729

Total Vertical Depth: 4720 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3800 ppm Fluid volume: 1500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 09/29/2022

☐ Confidential Release Date: 09/28/2024☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: David Befort Date: 10/03/2022

Operator Name: Raymond Oil Company, Inc. Lease Name: TABRIZI Well #: 1
 Sec. 2 Twp. 20 S. R. 28 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Micro Dual Ind. Comp N/D	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>B/Anhy</td> <td>2069</td> <td>+660</td> </tr> <tr> <td>Lans</td> <td>3996</td> <td>-1267</td> </tr> <tr> <td>Stark Sh</td> <td>4278</td> <td>-1549</td> </tr> <tr> <td>Cher Sh</td> <td>4548</td> <td>-1819</td> </tr> <tr> <td>Miss</td> <td>4612</td> <td>-1883</td> </tr> </tbody> </table>	Name	Top	Datum	B/Anhy	2069	+660	Lans	3996	-1267	Stark Sh	4278	-1549	Cher Sh	4548	-1819	Miss	4612	-1883
Name	Top	Datum																	
B/Anhy	2069	+660																	
Lans	3996	-1267																	
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Miss	4612	-1883																	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	260	Class A	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
---	---	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	TABRIZI 1
Doc ID	1666890

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	260	Class A	175	3% cc, 2% gel



**Company: Raymond Oil
Company, Inc
Lease: Tabrizi #1**

SEC: 2 TWN: 20S RNG: 28W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2724 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 583
API #: 15-101-22674

Operation:

Uploading recovery &
pressures

DATE

September

01

2022

DST #1

**Formation:
Myrick/Ft.Scott**

**Test Interval: 4492 -
4560'**

Total Depth: 4560'

Time On: 05:21 09/01

Time Off: 13:18 09/01

Time On Bottom: 07:55 09/01

Time Off Bottom: 11:25 09/01

Electronic Volume
Estimate:

3'

1st Open

Minutes: 30

Current Reading:

.25" at 30 min

Max Reading: .25"

1st Close

Minutes: 60

Current Reading:

0" at 60 min

Max Reading: 0"

2nd Open

Minutes: 45

Current Reading:

0" at 45 min

Max Reading: 0"

2nd Close

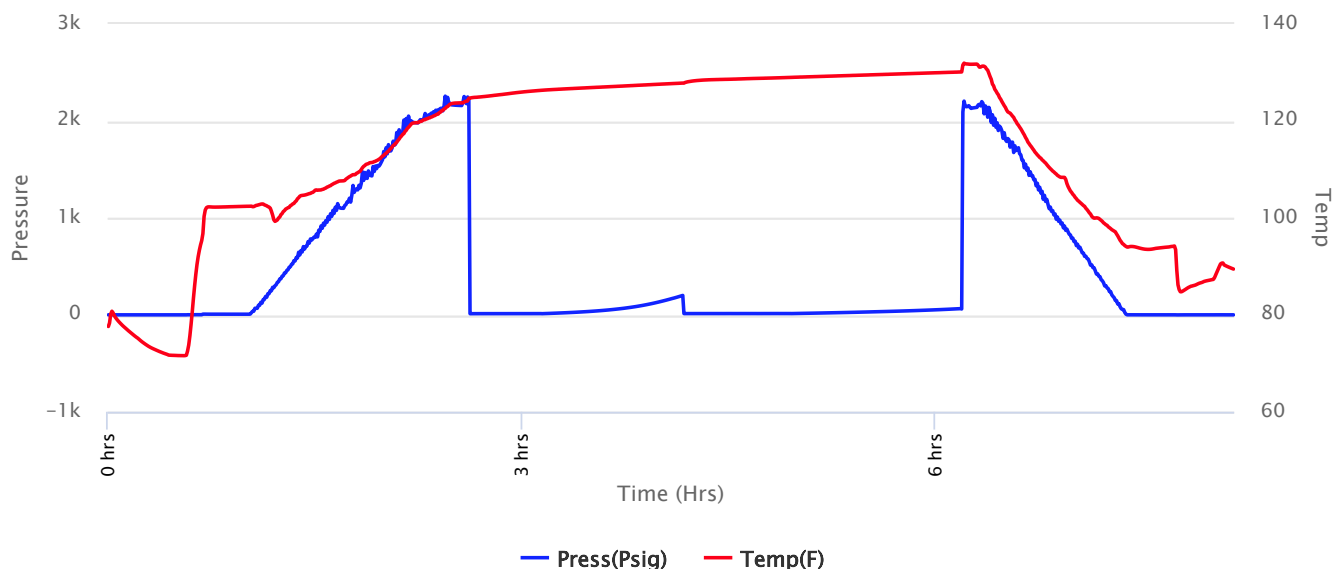
Minutes: 75

Current Reading:

0" at 75 min

Max Reading: 0"

Inside Recorder





**Company: Raymond Oil
Company, Inc**
Lease: Tabrizi #1

SEC: 2 TWN: 20S RNG: 28W
County: LANE
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September

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Myrick/Ft.Scott

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Total Depth: 4560'

Time On: 05:21 09/01

Time Off: 13:18 09/01

Time On Bottom: 07:55 09/01

Time Off Bottom: 11:25 09/01

Recovered

Foot

3

BBLs

0.03078

Description of Fluid

M

Gas %

0

Oil %

0

Water %

0

Mud %

100

Total Recovered: 3 ft

Total Barrels Recovered: 0.03078

Reversed Out
NO

Recovery at a glance

Initial Hydrostatic Pressure	2159	PSI
Initial Flow	12 to 13	PSI
Initial Closed in Pressure	200	PSI
Final Flow Pressure	13 to 14	PSI
Final Closed in Pressure	64	PSI
Final Hydrostatic Pressure	2151	PSI
Temperature	130	°F
Pressure Change Initial Close / Final Close	68.1	%

BBL

0.02

0

Recovery

Gas
0%

Oil
0%

Water
0%

Mud
100%

GIP cubic foot volume: 0



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Test Interval: 4492 - **Total Depth: 4560'**
4560'

Time On: 05:21 09/01

Time Off: 13:18 09/01

Time On Bottom: 07:55 09/01 Time Off Bottom: 11:25 09/01

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Blow did not Build

1st Close: NOBB

2nd Open: No Blow

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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Myrick/Ft.Scott

Test Interval: 4492 - Total Depth: 4560'
4560'

Time On: 05:21 09/01

Time Off: 13:18 09/01

Time On Bottom: 07:55 09/01 Time Off Bottom: 11:25 09/01

Down Hole Makeup

Heads Up: 4.3 FT

Packer 1: 4487 FT

Drill Pipe: 4463.73 FT
ID-3 1/4

Packer 2: 4492 FT

Weight Pipe: FT
ID-2 7/8

Top Recorder: 4476.42 FT

Bottom Recorder: 4528 FT

Collars: 0 FT
ID-2 1/4

Well Bore Size: 7 7/8

Surface Choke: 1"

Test Tool: 33.57 FT
ID-3 1/2-FH
Jars
Safety Joint

Bottom Choke: 5/8"

Total Anchor: 68

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT
4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.5 FT
ID-3 1/4

Change Over: 1 FT

Perforations: (below): 33 FT
4 1/2-FH



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Company, Inc**
Lease: Tabrizi #1

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County: LANE
State: Kansas
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Myrick/Ft.Scott

**Test Interval: 4492 -
4560'**

Total Depth: 4560'

Time On: 05:21 09/01

Time Off: 13:18 09/01

Time On Bottom: 07:55 09/01

Time Off Bottom: 11:25 09/01

Mud Properties

Mud Type: Chem

Weight: 9.1

Viscosity: 52

Filtrate: 9.6

Chlorides: 3300 ppm



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4560'

Time On: 05:21 09/01

Time Off: 13:18 09/01

Time On Bottom: 07:55 09/01 Time Off Bottom: 11:25 09/01

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



**Company: Raymond Oil
Company, Inc**
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County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2724 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 583
API #: 15-101-22674

Operation:

Uploading recovery &
pressures

DATE

September

02

2022

DST #2 Formation: Johnson Test Interval: 4564 - 4611' Total Depth: 4611'

Time On: 12:06 09/02

Time Off: 08:56 09/02

Time On Bottom: 02:51 09/02

Time Off Bottom: 06:21 09/02

Electronic Volume
Estimate:

3'

1st Open

Minutes: 30

Current Reading:

.25" at 30 min

Max Reading: .25"

1st Close

Minutes: 60

Current Reading:

0" at 60 min

Max Reading: 0"

2nd Open

Minutes: 45

Current Reading:

0" at 45 min

Max Reading: 0"

2nd Close

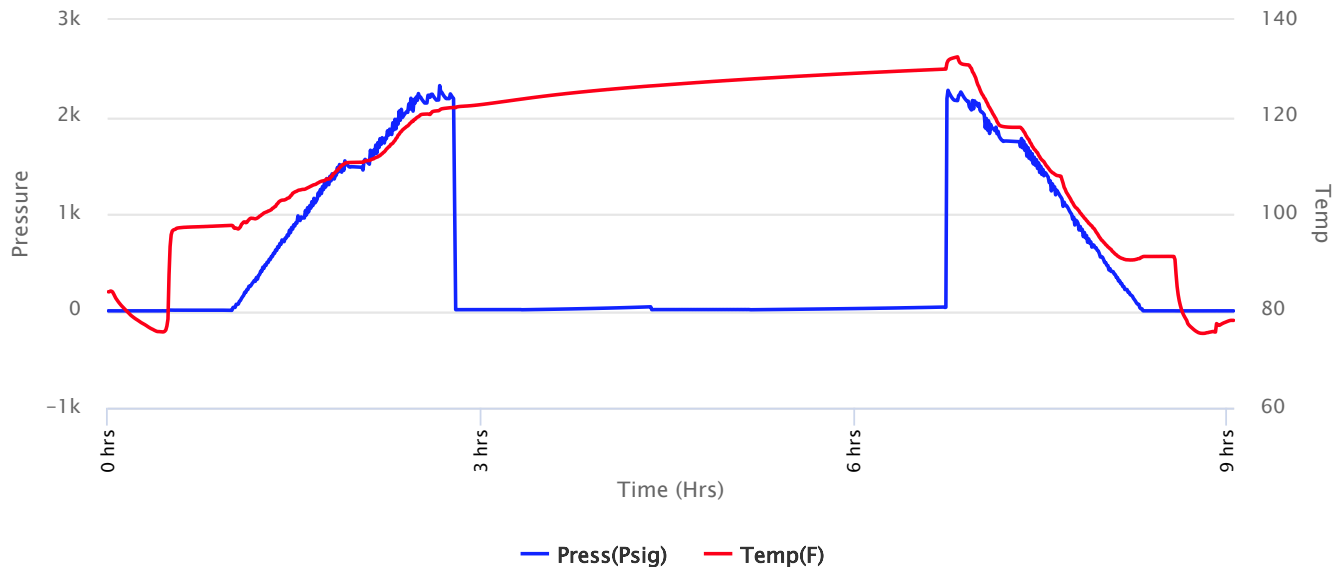
Minutes: 75

Current Reading:

0" at 75 min

Max Reading: 0"

Inside Recorder





**Company: Raymond Oil
Company, Inc**
Lease: Tabrizi #1

SEC: 2 TWN: 20S RNG: 28W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2724 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 583
API #: 15-101-22674

Operation:

Uploading recovery &
pressures

DATE

September

02

2022

DST #2

Formation: Johnson

**Test Interval: 4564 -
4611'**

Total Depth: 4611'

Time On: 12:06 09/02

Time Off: 08:56 09/02

Time On Bottom: 02:51 09/02

Time Off Bottom: 06:21 09/02

Recovered

Foot

BBLs

Description of Fluid

Gas %

Oil %

Water %

Mud %

1

0.01026

M

0

0

0

100

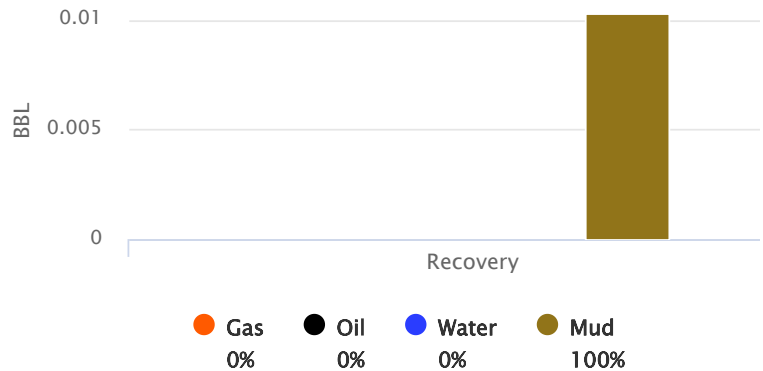
Total Recovered: 1 ft

Total Barrels Recovered: 0.01026

Reversed Out

NO

Recovery at a glance



Initial Hydrostatic Pressure	2189	PSI
Initial Flow	12 to 13	PSI
Initial Closed in Pressure	42	PSI
Final Flow Pressure	12 to 14	PSI
Final Closed in Pressure	39	PSI
Final Hydrostatic Pressure	2180	PSI
Temperature	130	°F
Pressure Change Initial Close / Final Close	6.7	%

GIP cubic foot volume: 0



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County: LANE
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Exploration, LLC - Rig 1
Elevation: 2724 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 583
API #: 15-101-22674

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Uploading recovery &
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DATE

September

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DST #2 Formation: Johnson Test Interval: 4564 - Total Depth: 4611'
4611'

Time On: 12:06 09/02

Time Off: 08:56 09/02

Time On Bottom: 02:51 09/02

Time Off Bottom: 06:21 09/02

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Blow Didn't Build

1st Close: NOBB

2nd Open: No Blow

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



**Company: Raymond Oil
Company, Inc**
Lease: Tabrizi #1

SEC: 2 TWN: 20S RNG: 28W
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2022

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Time On: 12:06 09/02

Time Off: 08:56 09/02

Time On Bottom: 02:51 09/02

Time Off Bottom: 06:21 09/02

Down Hole Makeup

Heads Up: 26.7 FT

Packer 1: 4558.96 FT

Drill Pipe: 4558.09 FT
ID-3 1/4

Packer 2: 4563.96 FT

Weight Pipe: FT
ID-2 7/8

Top Recorder: 4548.38 FT

Bottom Recorder: 4600 FT

Collars: 0 FT
ID-2 1/4

Well Bore Size: 7 7/8

Surface Choke: 1"

Test Tool: 33.57 FT
ID-3 1/2-FH
Jars
Safety Joint

Bottom Choke: 5/8"

Total Anchor: 47.04

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 1 FT
4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.54 FT
ID-3 1/4

Change Over: 1 FT

Perforations: (below): 12 FT
4 1/2-FH



**Company: Raymond Oil
Company, Inc**
Lease: Tabrizi #1

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County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling &
Exploration, LLC - Rig 1
Elevation: 2724 GL
Field Name: Wildcat
Pool: WILDCAT
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Operation:

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DST #2 Formation: Johnson Test Interval: 4564 - Total Depth: 4611'
4611'

Time On: 12:06 09/02

Time Off: 08:56 09/02

Time On Bottom: 02:51 09/02

Time Off Bottom: 06:21 09/02

Mud Properties

Mud Type: Chem

Weight: 9.1

Viscosity: 44

Filtrate: 8

Chlorides: 4000 ppm



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Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9708 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RAYMOND OIL COMPANY, INC.

LEASE #1 TABRIZI

FIELD WILDCAT

LOCATION 445' FSL + 335' FEL

SEC 2 TWP 20S RGE 28W

COUNTY LME STATE KANSAS

CONTRACTOR L.D. DRILLING, INC.

SPUD 8-24-22 COMP 9-3-22

RTD 4720 LTD 4722

MUD UP 3456 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 3600 TO 4720

DRILLING TIME KEPT FROM 3500 TO 4720

SAMPLES EXAMINED FROM 3600 TO 4720

GEOLOGICAL SUPERVISION FROM 3700 TO 4720

GEOLOGIST ON WELL KIM B. SHOEMAKER

ELEVATIONS

KB 2729

DF

GL 2724

Measurements Are All From 2729 KB

CASING

OUTSIDE 8 5/8" @ 259

PRODUCTION

ELECTRICAL SURVEYS

Dual TND, Davis-N., Mico

FORMATION TOPS

LOG

SAMPLES

ANHYDRITE 2039+690 2040+689

B/LAH. 2069+660 2071+668

HEBNER 3954-1225 3954-1225

LANSING 3996-1267 3995-1266

STARK 4277-1548 4275-1546

B/KC 4352-1623 4351-1622

FORT SCOTT 4528-1799 4527-1798

CHEROKEE 4548-1819 4546-1817

MISSISSIPPI 4614-1885 4609-1880

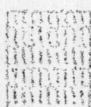
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REMARKS

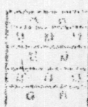
8-24-22 SPUD
8-25 @ 261'
8-26 @ 1325'
8-27 @ 2270'
8-28 @ 2995'
8-29 @ 3475'
8-30 @ 4020'
8-31 @ 4393'
9-1 @ 4560'
9-2 @ 4611'
9-3 @ 4720'

API: 15-101-22674

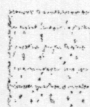
LEGEND



Anhydrite



Salt



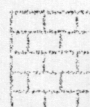
Sandstone



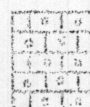
Shale



Carb sh



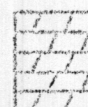
Unconsolidated



Oil/Lime



Grit



Dolomite

LITHOLOGY

DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Increases

5" 10" 15" 20" 25"

DEPTH
2000

SAMPLE DESCRIPTIONS

REMARKS

2100

3500

ANHYDRITE 2040+689

S/ANK. 2071+658

STOTLER 3520-791

YIS: 63 WT: 8.7
WL: 7.2 CHL: 2200

3600

3700

Samples are Lagged

LS. G. Sil Foss.

Sh. LiGy

LS. LiGy. Sil Foss.

LS. Th Sil Foss.

LS. Th Sil Foss. loose Brachs.

Sh. LiGy.

LS. LiGy. VSil Foss.

LS. G. VSil Foss.

LS. Th Br Foss.

LS. Th Li Br Foss. col. Collectio

Sh. LiGy.

3800

3900

LS. Tr Bl. Foss.

LS. Li Gy. VSh. Chly.

LS. Tr Bl. Foss.

Sh. Tr wl. Foss.

Sh. BCC

Sh. Li Gy. Silty Silty

LS. wl. Chly.

LS. wl. Foss. Sh. Foss. Chly.

Sh. Li Gy.

LS. Gy. Sh. Foss.

Sh. Li Gy.

LS. Li Gy. Duv. VSh Foss.

Sh. DEG.

LS. wl. Li Gy. Sh. Foss. Sh. Chly.

LS. Bl. Sh. Foss. SHA

Sh. Li Gy.

LS. wl. Sh. Foss. Sh. Chly.

LS. Bl. Sh. Foss. w/ wt. Foss.

HEEBNER
Sh. Bly Carb.

3954-1225

Sh. Lt Blue. Li

TORONTO

LS. wt. Sh. Foss. Sh. Δ

Δ wt.

LS. wt. Sh. Foss. Sh. Chly.

Sh. Liq. Pd.

LANSING

3995-1266

LS. To wt. Sh. Foss.

LS. wt. Sh. Foss. Sh. Δ

Δ Br.

Sh. Dkly.

Sh. Liqly.

Δ wt.

LS. wt. Liq. Foss. ool. Colentic.

LS. wt. Chly.

Sh. G. Li.

LS. Liq. Sh. Foss.

VIS: 55

WT: 8.9

WL: 8.0

CHL: 3000

LS. Liq. VSh. Foss. Sh. Δ

Sh. Dkly.

Sh. Liq.

LS. wt. Sh. Δ

LS. wt. VSh. Foss. Sh. Chly.

Sh. Liq.

LS. wt. ool. Sh. Δ

LS. wt. Chly.

LS. To ool. Sh. Δ

LS. Liq. ool. Sh. Δ

LS. Liq. VSh. Foss. Sh. Δ Colentic.

MUNCIE CREEK

4169-1440

Sh. Blue Carb.

LS. Br. VSh. Foss. Sh. Colentic.

4200

4300

V. LDC

Sh. Li Gy.
LS. Li Gy. VSh Foss Sh. A. A Li Gy.

LS. Th. VFrash. Svc

Sh. DE Gy. Blue

LS. Bu. DE Bu. Sh. Foss.

Sh. Li Gy.

LS. Th. Gy. Sh. Foss. VSh. Ch. Gy.

LS. Th. Gy. Sh. Foss. Sh. Ch. Gy.

LS. Gy. Sh. Foss

Sh. Li Gy.

LS. Th. Li Bu. ODC. Sh. ODC.

Sh. Li Gy. DE Gy.

STARK 4275-1596

Sh. Blk. Carb.

LS. DE Bu. VSh. Foss.

Sh. Li Gy.

LS. Gy. Ool. Foss.

LS. Li Gy. Sh. Foss.

HUNPUCKNEY 4310-1581

Sh. Blk. Carb.

LS. Bu. Gy. VSh. Foss.

Sh. Blue Gy.

LS. wt. VSh. Foss. Sh. A. Sh. Colatic

A. wt. Li Gy.

LS. Gy. Fr. xln. Svc. Sh. Dolomitic

LS. Th. Li Bu. VSh. A

B/KC 4351-1622

Sh. Gy.

LS. Bu. Sh. A. VSh. Colatic

Sh. Li Gy. G.

Sh. Li Blue Gy. Silty. Sch.

MARMATON 4382-1653

LS. Th. wt. VSh. Foss. Sh. Ch. Gy.

Sh. Li Blue Gy. Silty.

Short Trip @ 4393

VIS: 52

WT: 9.1

4400

WL: 9.6

CNL: 3300

LS. 4 Bl. VSi; Foss w/ Fe Spks

LS. Tr Gy. Sil A

Sh. Li Gy. Blue

LS. Tr wt. VSi Foss. Pr. Vsp
Spd Bl Shi Tr. FD No Floor No Odor

LS. Tr wt VSi Foss Sil Chlly

Sh. Li Blue G

LS. Bl Gy. Dnt

LS. Tr wt Bl VSi Foss Sil A VSi Chlly
No Vsp Tr Bl ddd Shi Tr. FD
No Floor No Odor

Sh Blue

PAWNEE 4480-1751

LS. wt VSi Foss VSi Chlly

Sh Blue Carb.
LS. DE Bl VSi Foss**DST (1) 4492-4560**1st OPEN: 1/4" Blow2nd OPEN: No Blow

Tool Sample 30-60-45-75

100% Mud Rec. 3' Mud

FP: 12-13 13-14 *

SIP: 200-69 *

Temp
130°F

4500

MYRICK STATION

4508-1779

LS. wt. Sil A Sil Cal. Δ Gy

LS. Li Gy. Tr VSi Foss Sil A Pr Vsp
DE Bl Sil ddd Shi Tr. CAS Tr. FD Vn.
Fr Floor No Odor

Sh Blue Carb.

FORT SCOTT 4527-1798LS. Li Gy. VSi Foss Sil A Pr Vsp
DE Bl Sil ddd Shi VSpFD Dnt Floor Vn. Dnt

LS. Bl col. Sil A Sil Calitic

LS. Li Gy. VSi Foss Sil A

CHEROKEE 4546-1817

Sh Blue Carb.

LS. Bl col. LS. Li Gy. col. w/ Dnt col.

LS. Bl Gy. Sil A

Sh. DE Gy. G.

LS. Li Gy. Dnt. VSi Foss.

Sh. DE G

JOHNSON 4585-1856LS. wt Li Gy. VSi Foss VSi Chlly Pr Vsp
DE Bl Sil ddd Shi VSpFD No Floor
No OdorSd Chlly Tr G Sil Rd
Δ Yellow Orange. Gy.
Sd Lt Blue-Tung.

VIS: 44

WT: 9.1

WL: 8.0

CNL: 4000

DST
(2)**DST (2) 4564-4611**1st OPEN: 1/4" Blow2nd OPEN: No Blow

Tool Sample 30-60-45-75

100% Mud Rec. 1' Mud

FP: 12-13 12-14 *

SIP: 42-39 *

Temp
130°F

4600

✓LOG

VIS: 43 WT: 9.4
WL: 9.6 CHL: 3800

LS. Tr wt ool. Slid

LS. Tr wt ool. Slid chly.

Sh. Li Blue Saly Md Gt. Svl Rd

LS. Tr wt ool Slid Slid chly.

LS. Tr wt chly.

Dol. Tr Gt. Frsch Sue.

Dol. Tr Gt. Frsch Sue.

Dol. Tr wt. V Frsch Sue. - Fos Nuggy

Dol. wt. V Frsch Sue. Nuggy - Fos

Dol. Tr Gt. Frsch w/ Dk Incl.

4 wt Dol. L Gt. Frsch Sue.

4700

RTD 4720-1991

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

