

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Blake Exploration, LLC
Well Name	THE BETSY 1
Doc ID	1666734

All Electric Logs Run

Micro
Dual Induction
Dual Density
Guard

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3111
8-23-22

Date	8-22-22	Sec.	10	Twp.	11	Range	32	County	LOGAN	State	KS	On Location		Finish	2:30 PM
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Location OAKLEY 15 1/2 W

Lease	BETSY	Well No.	1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	STP				
Type Job	TOP STAGE				
Hole Size	7 3/8	T.D.			
Csg.	55	Depth			
Tbg. Size		Depth			
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.		Shoe Joint	Cement Amount Ordered 400M 8/20 QM DC		

Meas Line	Displace	60.9	4" F10
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EQUIPMENT

Pumptrk	17	No.	Cementer	B.T.V.	Common
			Helper		
Bulktrk	14	No.	Driver	NICK	Poz. Mix
			Driver		
Bulktrk	19	No.	Driver	5000	Gel.
			Driver	SOPDAN	Calcium

JOB SERVICES & REMARKS

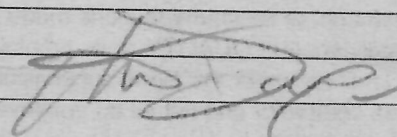
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge
	Mileage

	Tax
	Discount
	Total Charge

X Signature 

280

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 2150

Cell 785-324-1041

Date	8-22-22	Sec.	10	Twp.	11	Range	32	County	LOGAN	State	KS	On Location		Finish	1:15 AM
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Location OAK'day 15 1/2 W

Lease	BETSY	Well No.	1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	STP				
Type Job	Long St Ring				
Hole Size	53	T.D.	4640	Charge To	BLAKE Exp
Csg.	SL	Depth		Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	150#/10% Sol 5" G.I.

Meas Line	Displace	509 gal Flush
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EQUIPMENT				Common
Pumptrk	17	No.	Cementer	
			Helper	Bill
Bulktrk	19	No.	Driver	Nick
			Driver	
Bulktrk	44	No.	Driver	Spudger
			Driver	Ross
				Calcium

JOB SERVICES & REMARKS

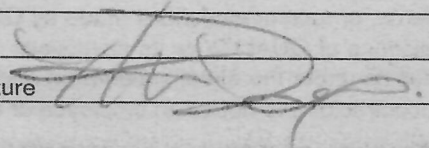
Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
DV or Port Collar	Sand
pipe red e 4633.9	Handling
Shoe Jt 10.8	Mileage

FLOAT EQUIPMENT

Insert e 4623.10	Guide Shoe
pump 509 gal's Flush	Centralizer 6
Cement w 150M	Baskets 5
pump plug w 56 water 54 mud	AFU Inserts
Land plug e	Float Shoe 1
Float d. hold	Latch Down
	D.V. - 1

	Pumptrk Charge
	Mileage

	Tax
	Discount
	Total Charge

X Signature 

240

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 2940

Cell 785-324-1041

Date	8-12-22	Sec.	10	Twp.	11	Range	32	County	Logan	State	KS	On Location		Finish	8:00 PM
								Location							
Lease								Well No.		Owner					
Contractor										To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job										Charge To					
Hole Size								T.D.		Street					
Csg.								Depth		City					
Tbg. Size								Depth		State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered					
Meas Line								Displace							
EQUIPMENT								Common							
Pumptrk		No.	Cementer		Helper		Poz. Mix								
Bulktrk		No.	Driver		Driver		Gel.								
Bulktrk		No.	Driver		Driver		Calcium								
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
								Handling							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
Cement Did								Baskets							
circulat								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Mileage							
								Tax							
								Discount							
								Total Charge							
X Signature															



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69216

Well Name & No. The Betsy #1 Test No. 1 Date 8-17-22
 Company Blake Exploration Elevation 3064 KB 3057 GL
 Address P.O. Box 150 Piquette KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP #1
 Location: Sec. 10 Twp 11S Rge. 32W Co. Logan State KT

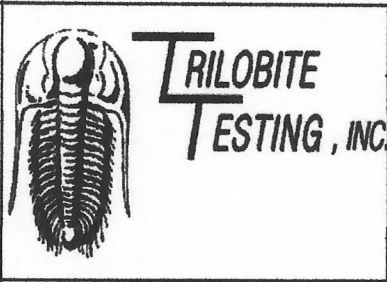
Interval Tested 4010-4051 Zone Tested Tuscarora
 Anchor Length 41' Drill Pipe Run 3879 Mud Wt. 8.8
 Top Packer Depth 4005 Drill Collars Run 120 Vis 59
 Bottom Packer Depth 4010 Wt. Pipe Run — WL 6.8
 Total Depth 4051 Chlorides 800 ppm System LCM 4#
 Blow Description TF-B.O.R. (11 inches) @ 4 1/2 mins (blow built to 55")
TSI: No return
FF-B.O.R. @ 8 mins (blow built to 41 1/4")
FSE: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>690</u>	<u>Feet of 115W / oil / scum</u>		<u>97</u>	<u>3</u>	
<u>440</u>	<u>Feet of 505MCW</u>	<u>1</u>	<u>67</u>	<u>32</u>	

Rec Total 1130 BHT 121 Gravity — API RW .475 @ 74.2 °F Chlorides 13,000 ppm

(A) Initial Hydrostatic 1744 Test — T-On Location 03:45
 (B) First Initial Flow 91 Jars — T-Started 04:50
 (C) First Final Flow 364 Safety Joint — T-Open 07:12
 (D) Initial Shut-In 1137 Circ Sub — T-Pulled 09:12
 (E) Second Initial Flow 382 Hourly Standby — T-Out 11:40
 (F) Second Final Flow 547 Mileage 73RT Comments —
 (G) Final Shut-In 1124 Sampler —
 (H) Final Hydrostatic 1955 Straddle — EM Tool —
 Ruined Shale Packer —
 Ruined Packer —
 Extra Recorder —
 Extra Copies —
 Day Standby —
 Accessibility —
 Sub Total — Sub Total — MP/DST Disc't —

Approved By — Our Representative —
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DRILL STEM TEST REPORT

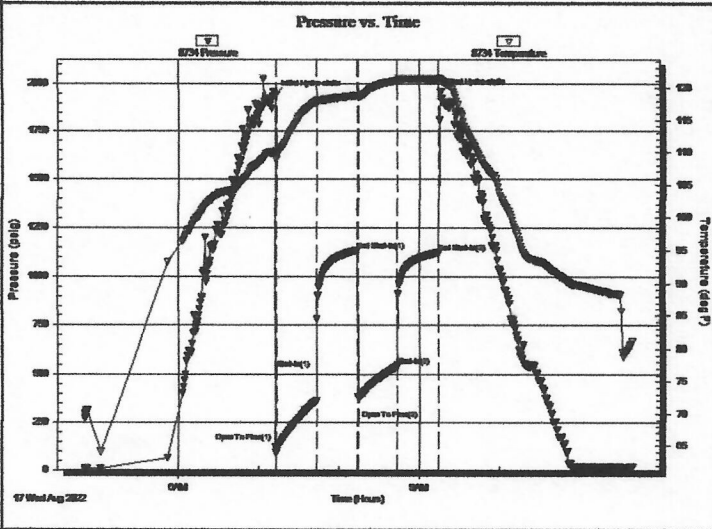
Blake Exploration P.O. Box 150 Bogue, KS 67625 ATTN: Mike Davignon	10-11S.-32W. Logan,KS The Betsy #1 Job Ticket: 69216 DST#: 1 Test Start: 2022.08.17 @ 04:50:00
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GENERAL INFORMATION:

Formation: Toronto Deviated: No Whipstock ft (KB) Time Tool Opened: 07:12:50 Time Test Ended: 11:39:30 Interval: 4010.00 ft (KB) To 4051.00 ft (KB) (TVD) Total Depth: 4051.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good	Test Type: Conventional Bottom Hole (Initial) Tester: Martine Salinas Unit No: 82 Reference Elevations: 3064.00 ft (KB) 3057.00 ft (CF) KB to GR/CF: 7.00 ft
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Serial #: 8734 Outside Press@RunDepth: 546.87 psig @ 4011.00 ft (KB) Start Date: 2022.08.17 End Date: 2022.08.17 Start Time: 04:50:00 End Time: 11:39:30	Capacity: 8000.00 psig Last Calib.: 2022.08.17 Time On Btm: 2022.08.17 @ 07:12:30 Time Off Btm: 2022.08.17 @ 09:16:00
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TEST COMMENT: 30-F-B.O.B (11 inches) @ 4 1/2 mins (blow built to 55")
 30-ISI-No return
 30-FF-B.O.B @ 8 mins (blow built to 41 1/4")
 30-FSI-No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1943.91	110.11	Initial Hydro-static
1	90.97	109.51	Open To Flow (1)
31	363.78	117.87	Shut-In(1)
62	1136.92	118.84	End Shut-In(1)
62	381.89	118.67	Open To Flow (2)
92	546.87	121.13	Shut-In(2)
122	1123.97	121.25	End Shut-In(2)
124	1954.79	121.32	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
690.00	MSW w /Oil scum 3%M, 97%W	8.59
440.00	SOSMCW 1%O,32%M,67%W	6.17

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69217

Well Name & No. The Betsy #1 Test No. 2 Date 8-17-22
 Company Blake Exploration Elevation 3064 KB 3057 GL
 Address P.O. Box 150 Bogue, KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP #1
 Location: Sec. 10 Twp 11S Rge. 32W. Co. Logan State KS

Interval Tested 4075-4100 Zone Tested LKC "C"
 Anchor Length 25' Drill Pipe Run 3942. Mud Wt. 8.9
 Top Packer Depth 4070 Drill Collars Run 120 Vis 64
 Bottom Packer Depth 4075 Wt. Pipe Run — WL 7.2
 Total Depth 4100 Chlorides 1000 ppm System LCM 2#

Blow Description IF - Blow built to 1 1/4"
TST - No return
EF - Surface blow @ 5 min built to 3/4"
FST - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>MCW</u>		<u>73</u>	<u>27</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70 BHT 116 Gravity — API RW .408 @ 60.0 °F Chlorides 21,000 ppm

(A) Initial Hydrostatic 1967 Test 20:30 T-On Location 20:30
 (B) First Initial Flow 37 Jars 20:52 T-Started 20:52
 (C) First Final Flow 51 Safety Joint 22:45 T-Open 22:45
 (D) Initial Shut-In 1192 Circ Sub 20:45 T-Pulled 20:45
 (E) Second Initial Flow 59 Hourly Standby 22:39 T-Out 22:39
 (F) Second Final Flow 77 Mileage 93RT Comments _____
 (G) Final Shut-In 1182 Sampler _____
 (H) Final Hydrostatic 1965 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30 EM Tool _____
 Initial Shut-In 30 Ruined Shale Packer _____
 Final Flow 30 Ruined Packer _____
 Final Shut-In 30 Extra Copies _____
 Sub Total _____
 Total _____
 Sub Total _____ MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration

10-11S.-32W. Logan, KS

P.O. Box 150
Bogue, KS 67625

The Betsy #1

Job Ticket: 69217

DST#: 2

ATTN: Mike Davignon

Test Start: 2022.08.17 @ 20:52:00

GENERAL INFORMATION:

Formation: LKC " C "

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:44:50

Time Test Ended: 02:38:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4075.00 ft (KB) To 4100.00 ft (KB) (TVD)

Reference Elevations: 3064.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

3057.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8734 Outside

Press@RunDepth: 77.18 psig @ 4076.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.17

End Date: 2022.08.18

Last Calib.: 2022.08.18

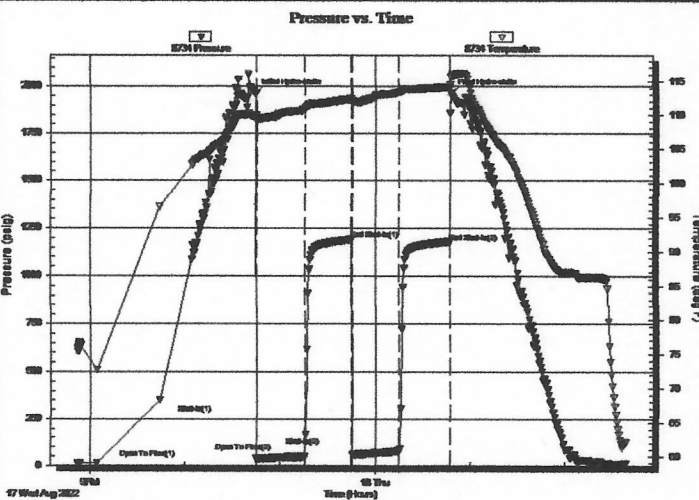
Start Time: 20:52:00

End Time: 02:38:20

Time On Btm: 2022.08.17 @ 22:44:40

Time Off Btm: 2022.08.18 @ 00:48:20

TEST COMMENT: 30-IF-Blow built to 1 1/4"
30-ISI-No return
30-FF-Surface blow @ 5 mins built to 3/4"
30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1967.24	109.97	Initial Hydro-static
1	37.03	109.17	Open To Flow (1)
31	50.53	110.98	Shut-In(1)
61	1192.49	112.40	End Shut-In(1)
62	58.58	112.07	Open To Flow (2)
91	77.18	113.46	Shut-In(2)
123	1181.54	114.19	End Shut-In(2)
124	1964.64	115.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	MCW 27%M, 73%W	0.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

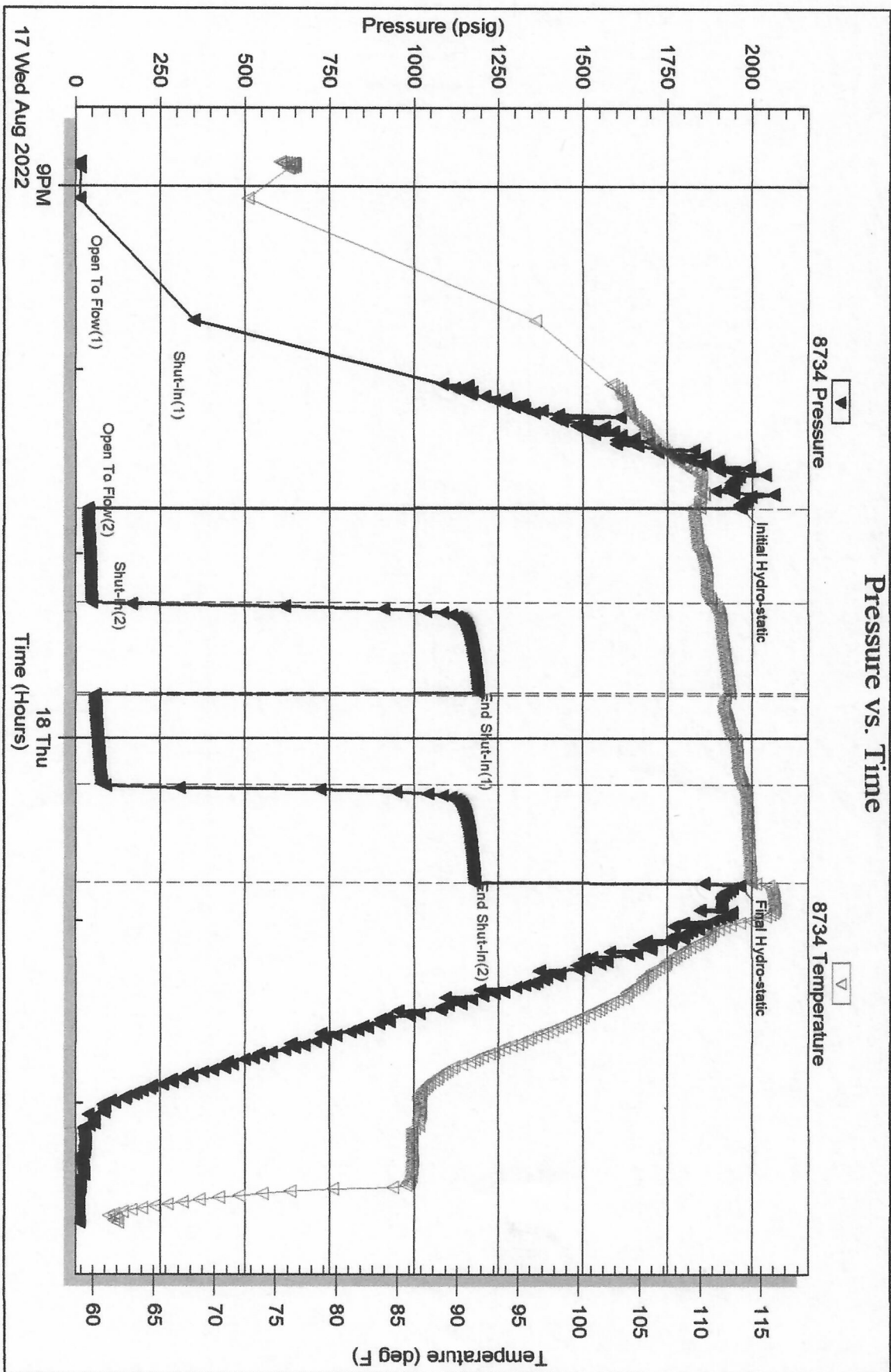
* Recovery from multiple tests

Serial #: 8734

Outside Blake Exploration

The Betsy #1

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69218

Well Name & No. The Betsy #1 Test No. 3 Date 8-18-22
 Company Plake Exploration Elevation 3064 KB 3057 GL
 Address P.O. Box 150 Pogue, KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP #1
 Location: Sec. 10 Twp 11S Rge. 32W Co. Logan State KS

Interval Tested 4190 - 4271 Zone Tested LKC "H-5"
 Anchor Length 81' Drill Pipe Run 4066 Mud Wt. 9.0
 Top Packer Depth 4185 Drill Collars Run 120 Vis 59
 Bottom Packer Depth 4190 Wt. Pipe Run — WL 7.6
 Total Depth 4271 Chlorides 1800 ppm System LCM 2#

Blow Description IF: B.O.B (11 inches) @ 1 1/2 mins (blow built to 95")
ISI - No return
FF: B.O.B @ 4 mins (blow built to 26 3/4")
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>480</u>	<u>605 MW</u>	<u>5</u>	<u>2</u>	<u>88</u>	<u>5</u>
<u>970</u>	<u>6054 MW</u>	<u>5</u>	<u>2</u>	<u>63</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1450 BHT 125 Gravity — API RW 293 @ 66.0 °F Chlorides 26,000 ppm

(A) Initial Hydrostatic 2090 Test 21:00 T-On Location
 (B) First Initial Flow 235 Jars 21:30 T-Started
 (C) First Final Flow 553 Safety Joint 22:30 T-Open
 (D) Initial Shut-In 707 Circ Sub 01:30 T-Pulled
 (E) Second Initial Flow 582 Hourly Standby 04:30 T-Out
 (F) Second Final Flow 692 Mileage 93 RT Comments
 (G) Final Shut-In 864 Sampler
 (H) Final Hydrostatic 2084 Straddle EM Tool
 Shale Packer Ruined Shale Packer
 Extra Packer Ruined Packer
 Extra Recorder Extra Copies
 Day Standby Sub Total
 Accessibility Total
 Sub Total MP/DST Disc't

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration

10-11S.-32W. Logan,KS

P.O. Box 150
Bogue, KS 67625

The Betsy #1

Job Ticket: 69218

DST#: 3

ATTN: Mike Davignon

Test Start: 2022.08.18 @ 21:30:00

GENERAL INFORMATION:

Formation: LKC "H - J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:30:00

Time Test Ended: 04:28:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4190.00 ft (KB) To 4271.00 ft (KB) (TVD)

Reference Elevations: 3064.00 ft (KB)

Total Depth: 4271.00 ft (KB) (TVD)

3057.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8734 Outside

Press@RunDepth: 691.55 psig @ 4191.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.18

End Date:

2022.08.19

Last Calib.:

2022.08.19

Start Time: 21:30:00

End Time:

04:28:50

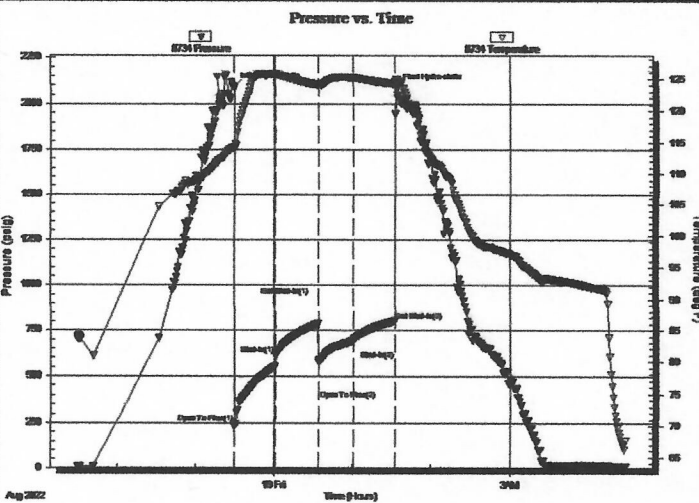
Time On Btm:

2022.08.18 @ 23:29:30

Time Off Btm:

2022.08.19 @ 01:33:30

TEST COMMENT: 30-F-B.O.B (11 inches) @ 1 1/2 mins (blow built to 95")
30-ISI-No return
30-FF-B.O.B @ 4 mins (blow built to 26 3/4")
30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.25	114.10	Initial Hydro-static
1	234.66	114.27	Open To Flow (1)
31	552.71	125.69	Shut-In(1)
65	786.74	124.11	End Shut-In(1)
65	582.49	124.02	Open To Flow (2)
92	691.55	125.20	Shut-In(2)
123	803.69	124.24	End Shut-In(2)
124	2083.52	124.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
480.00	GOSMV 5%G,2%O,5%M,88%W	5.64
970.00	GOSHMCW 5%G,2%O,30%M,63%W	13.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

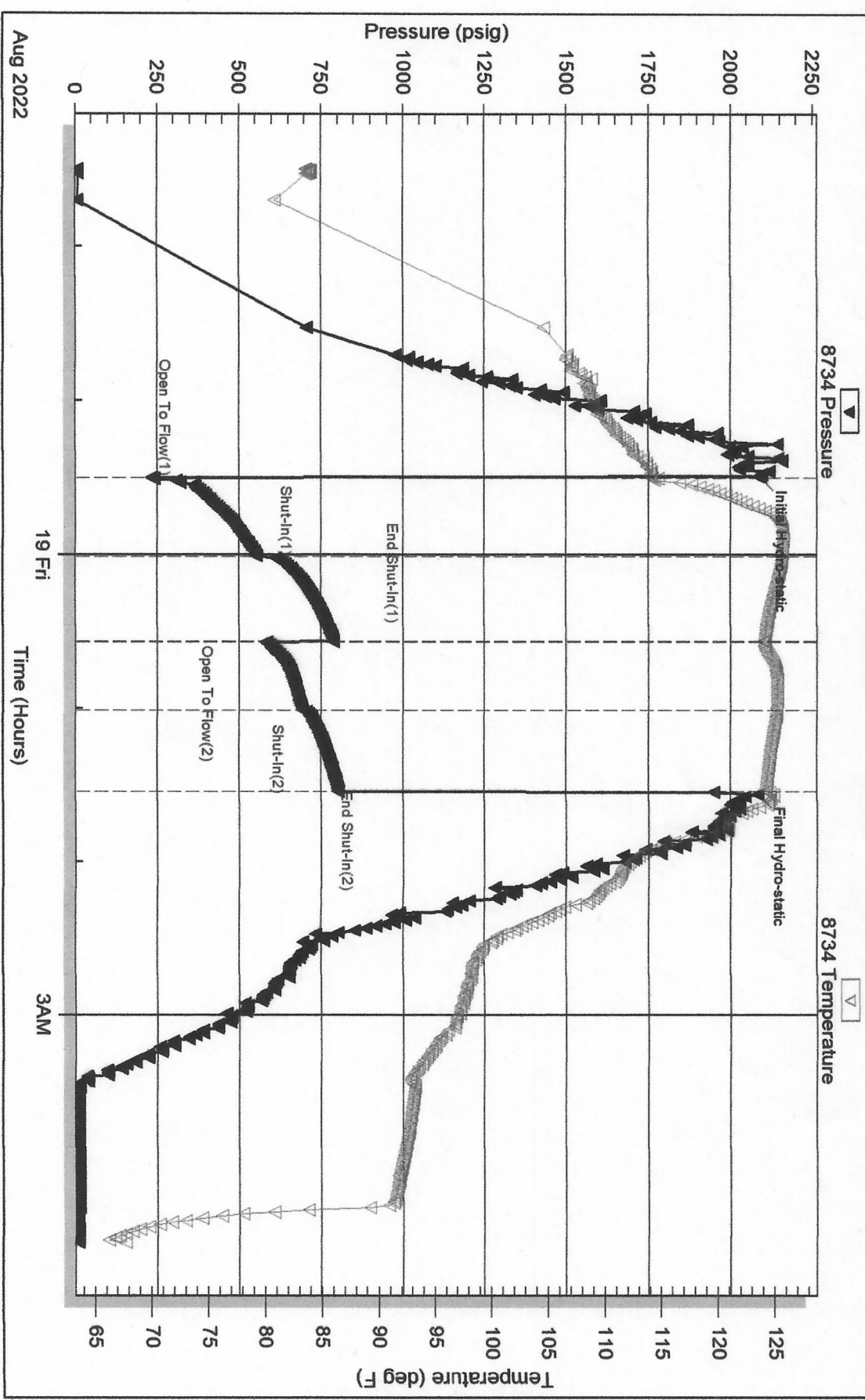
Serial #: 8734

Outside Blake Exploration

The Betsy #1

DST Test Number: 3

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 69218

Printed: 2022.08.19 @ 04:37:58



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69219

Well Name & No. The Betsy #1 Test No. 4 Date 9-19-22
 Company Plake Exploration Elevation 3064 KB 3057 GL
 Address P.O. Box 150 Bogus, KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP#1
 Location: Sec. 10 Twp 11S Rge. 32W Co. Linn State KS

Interval Tested 4227-4251 Zone Tested LKC "I"
 Anchor Length 24' 20' T. Pipe. Drill Pipe Run 4098 Mud Wt. 7.0
 Top Packer Depth 4222. - 4227 Drill Collars Run 120' Vis 59
 Bottom Packer Depth 4251 (Shale) Wt. Pipe Run - WL 7.6
 Total Depth 4271 Chlorides 1900 ppm System LCM 2#

Blow Description IF - Blow built to 3"
ISI - No return.
FF - Blow built to 1"
FST - No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>05MCW</u>	<u>3</u>	<u>72</u>	<u>25</u>	
<u>3</u>	<u>CU</u>	<u>100</u>			

Rec Total 123 BHT 124 Gravity 37.6 API RW 280 @ 88.5 °F Chlorides 27,500 ppm

(A) Initial Hydrostatic 2093 Test 04:30 T-On Location 04:30
 (B) First Initial Flow 36 Jars 05:55 T-Started 05:55
 (C) First Final Flow 59 Safety Joint 08:01 T-Open 08:01
 (D) Initial Shut-In 912 Circ Sub 10:01 T-Pulled 10:01
 (E) Second Initial Flow 64 Hourly Standby 12:11 T-Out 12:11
 (F) Second Final Flow 85 Mileage T3RT Comments _____
 (G) Final Shut-In 892 Sampler _____
 (H) Final Hydrostatic 2111 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____ MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration

10-11S.-32W. Logan, KS

P.O. Box 150
Bogue, KS 67625

The Betsy #1

Job Ticket: 69219

DST#: 4

ATTN: Mike Davignon

Test Start: 2022.08.19 @ 05:55:00

GENERAL INFORMATION:

Formation: LKC " 1"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:03:00

Time Test Ended: 12:10:30

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4227.00 ft (KB) To 4251.00 ft (KB) (TVD)

Total Depth: 4251.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3064.00 ft (KB)

3057.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8734

Outside

Press@RunDepth: 85.37 psig @ 4228.00 ft (KB)

Start Date: 2022.08.19

End Date:

2022.08.19

Start Time: 05:55:00

End Time:

12:10:30

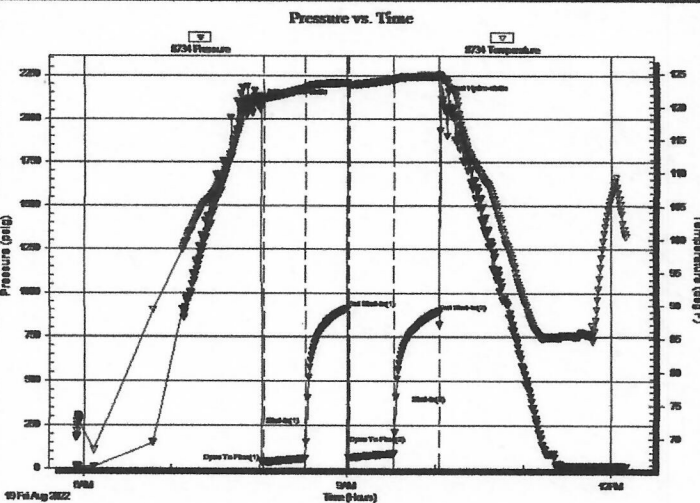
Capacity: 8000.00 psig

Last Calib.: 2022.08.19

Time On Btm: 2022.08.19 @ 08:01:00

Time Off Btm: 2022.08.19 @ 10:04:20

TEST COMMENT: 30-IF-Blow built to 3"
30-ISI-No return
30-FF-Blow built to 1"
30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2092.55	121.72	Initial Hydro-static
2	35.87	121.37	Open To Flow (1)
31	58.80	122.90	Shut-In(1)
60	912.40	123.70	End Shut-In(1)
60	63.63	123.31	Open To Flow (2)
91	85.37	124.16	Shut-In(2)
122	892.33	124.66	End Shut-In(2)
124	2110.73	124.43	Final Hydro-static

Recovery

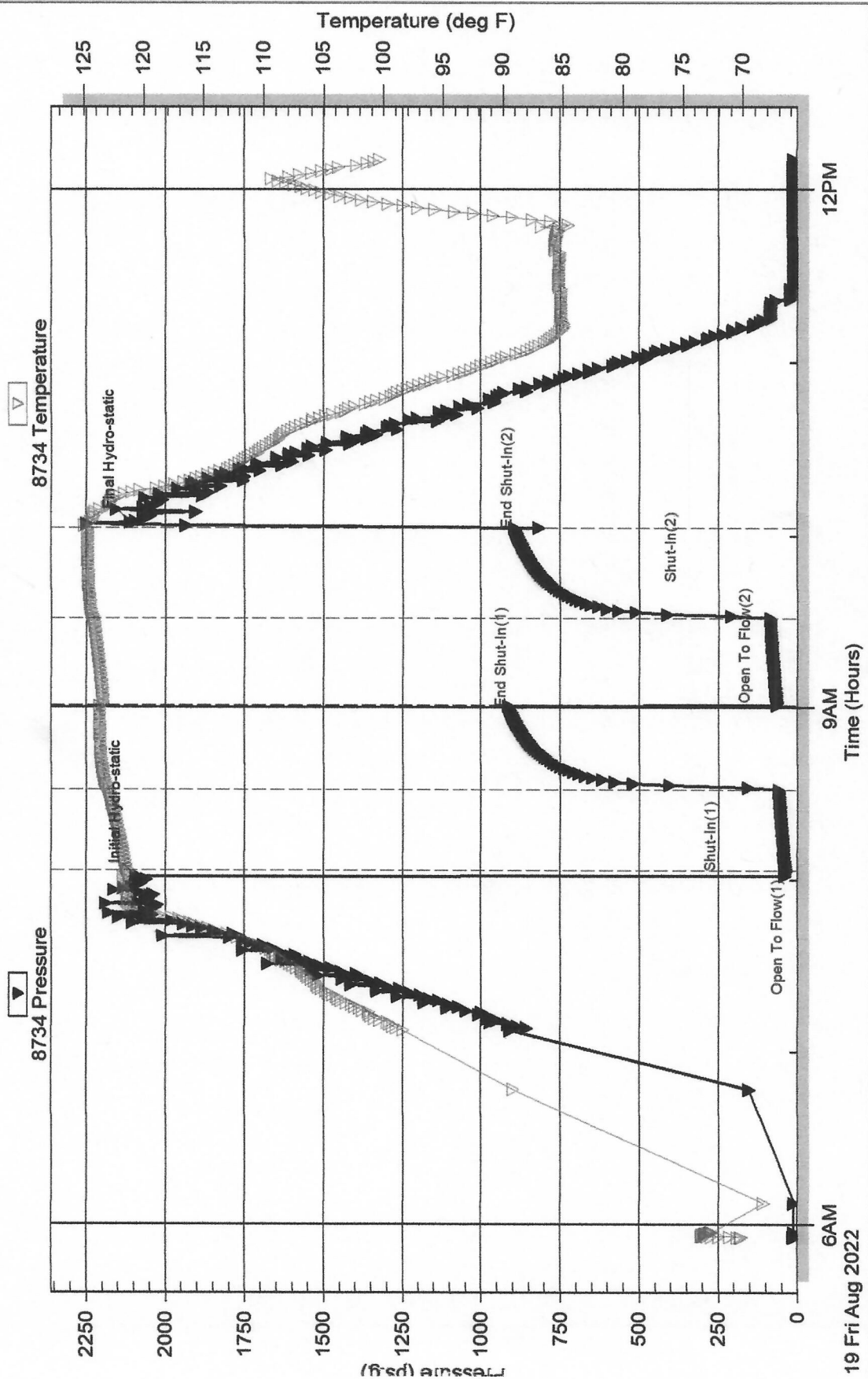
Length (ft)	Description	Volume (bbl)
120.00	OSMCW 3%O, 25%M, 72%W	0.59
3.00	100% CO	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

Pressure vs. Time



6AM
19 Fri Aug 2022

9AM
Time (Hours)

12PM

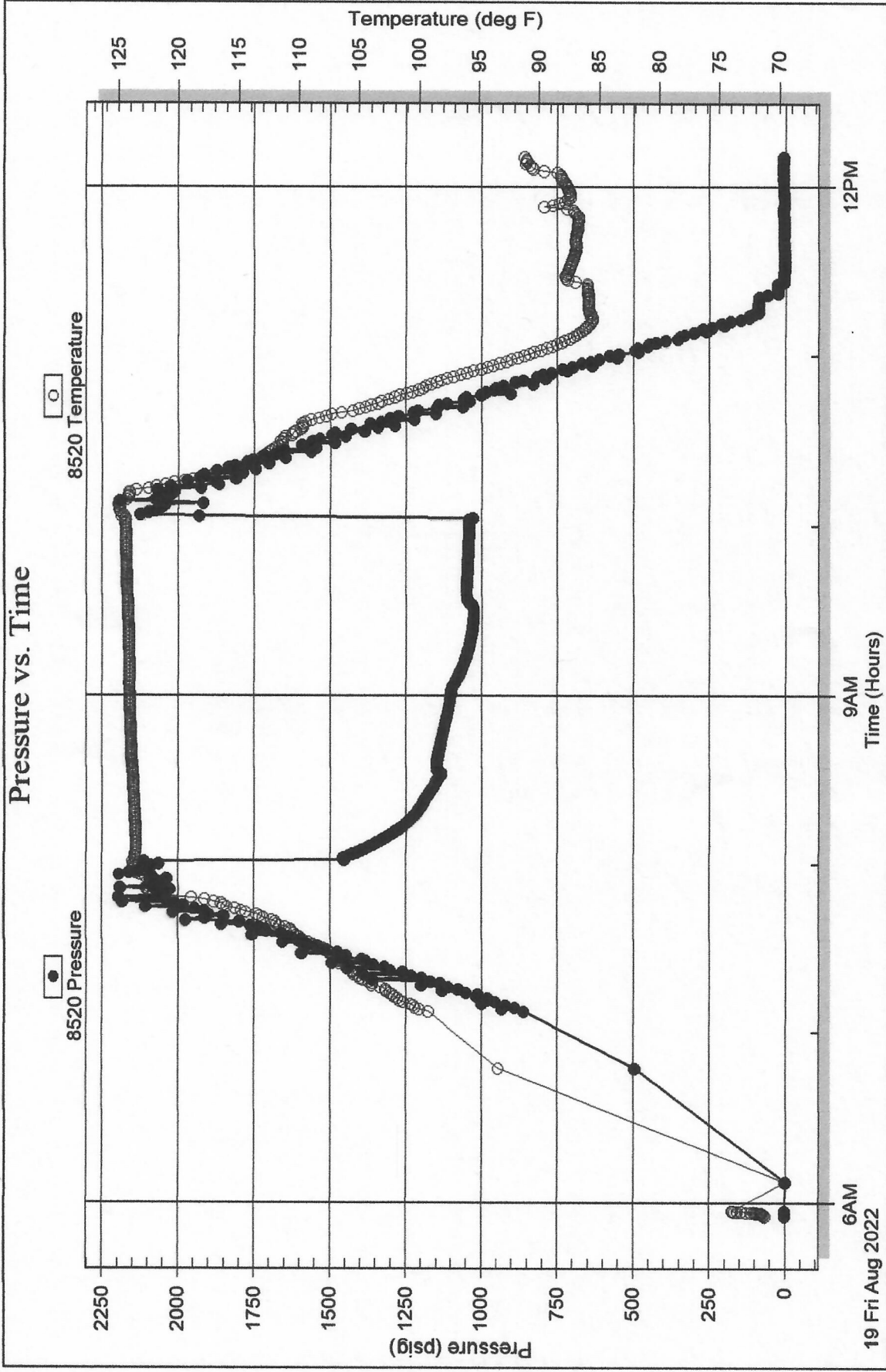
Serial #: 8520

Below (Strat) Exploration

The Betsy #1

DST Test Number: 4

Pressure vs. Time





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69220

Well Name & No. The Betsy #1 Test No. 5 Date 8-20-22
 Company Blake Exploration Elevation 3064 KB 3057 GL
 Address P.O. Box 150 Bogue KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP #1
 Location: Sec. 10 Twp 11S. Rge. 32W. Co. Lucas State KS

Interval Tested 4310-4375 Zone Tested LKC "L"
 Anchor Length 65' Drill Pipe Run 4193 Mud Wt. 9.0
 Top Packer Depth 4305 Drill Collars Run 120 Vis 60
 Bottom Packer Depth 4310 Wt. Pipe Run — WL 7.6
 Total Depth 4375 Chlorides 1800 ppm System LCM 2#
 Blow Description IE - B.O.B (11 inches) @ 8 mins (blow built to 39 3/4")
ISE - Return ASAST built to 1 1/2" & reduced to 3/4"
FF - B.O.B @ 13 mins (blow built to 67")
FSE - Return built to 10"

Rec	Feet of	%gas	%oil	%water	%mud
<u>240</u>	<u>S&M CW</u>	<u>1</u>	<u>86</u>	<u>13</u>	
<u>180</u>	<u>GOC MW</u>	<u>27</u>	<u>8</u>	<u>40</u>	<u>25</u>
<u>110</u>	<u>GHCW</u>	<u>21</u>	<u>34</u>	<u>45</u>	
<u>100</u>	<u>CGO</u>	<u>10</u>	<u>90</u>		
<u>0</u>	<u>1300' GIP</u>				
<u>730</u>	<u>BHT 124</u>	<u>39.6</u>	<u>API RW .230 @ 69.5° F</u>	<u>Chlorides 32,000</u>	<u>ppm</u>

(A) Initial Hydrostatic 2182 Test _____ T-On Location 00:00
 (B) First Initial Flow 59 Jars _____ T-Started 02:28
 (C) First Final Flow 201 Safety Joint _____ T-Open 02:43
 (D) Initial Shut-In 1124 Circ Sub _____ T-Pulled 05:13
 (E) Second Initial Flow 200 Hourly Standby _____ T-Out 08:27
 (F) Second Final Flow 343 Mileage 93RT Comments _____
 (G) Final Shut-In 1082 Sampler _____
 (H) Final Hydrostatic 2129 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____ MP/DST Disc't _____

Approved By _____ Our Representative A. J. [Signature]

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration

10-11S.-32W. Logan,KS

P.O. Box 150
Bogue, KS 67625

The Betsy #1

Job Ticket: 69220

DST#: 5

ATTN: Mike Davignon

Test Start: 2022.08.20 @ 00:28:00

GENERAL INFORMATION:

Formation: LKC " L "

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:42:30

Time Test Ended: 08:27:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4310.00 ft (KB) To 4375.00 ft (KB) (TVD)

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3064.00 ft (KB)

3057.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8734

Outside

Press@RunDepth: 343.08 psig @ 4311.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.20

End Date: 2022.08.20

Last Calib.: 2022.08.20

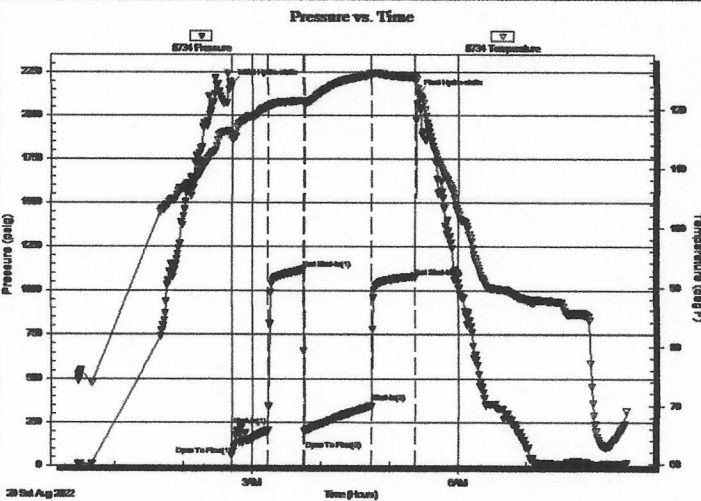
Start Time: 00:28:00

End Time: 08:27:00

Time On Btm: 2022.08.20 @ 02:42:20

Time Off Btm: 2022.08.20 @ 05:25:00

TEST COMMENT: 30-IF- B.O.B (11 inches) @ 8 mins (Blow built to 39 3/4"
30-ISI-Return ASASI built to 1 1/2" & reduced to 3/4"
60-FF-B.O.B @ 13 mins (Blow built to 67")
30-FSI-Return blow built to 10"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2181.87	115.79	Initial Hydro-static
1	58.70	114.88	Open To Flow (1)
32	201.25	120.53	Shut-In(1)
63	1123.70	121.54	End Shut-In(1)
64	199.88	121.28	Open To Flow (2)
122	343.08	126.02	Shut-In(2)
161	1082.12	125.52	End Shut-In(2)
163	2129.10	123.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	SOSMCW 1%O, 13%M, 86%W	2.27
180.00	GOCMW 27%G, 8%O, 25%M, 40%W	2.52
110.00	GHOCM 21%G, 34%O, 45%M	1.54
100.00	CGO 10%G, 90%O	1.40
0.00	1200' GIP	0.00

* Recovery from multiple tests

7.93

Gas Rates

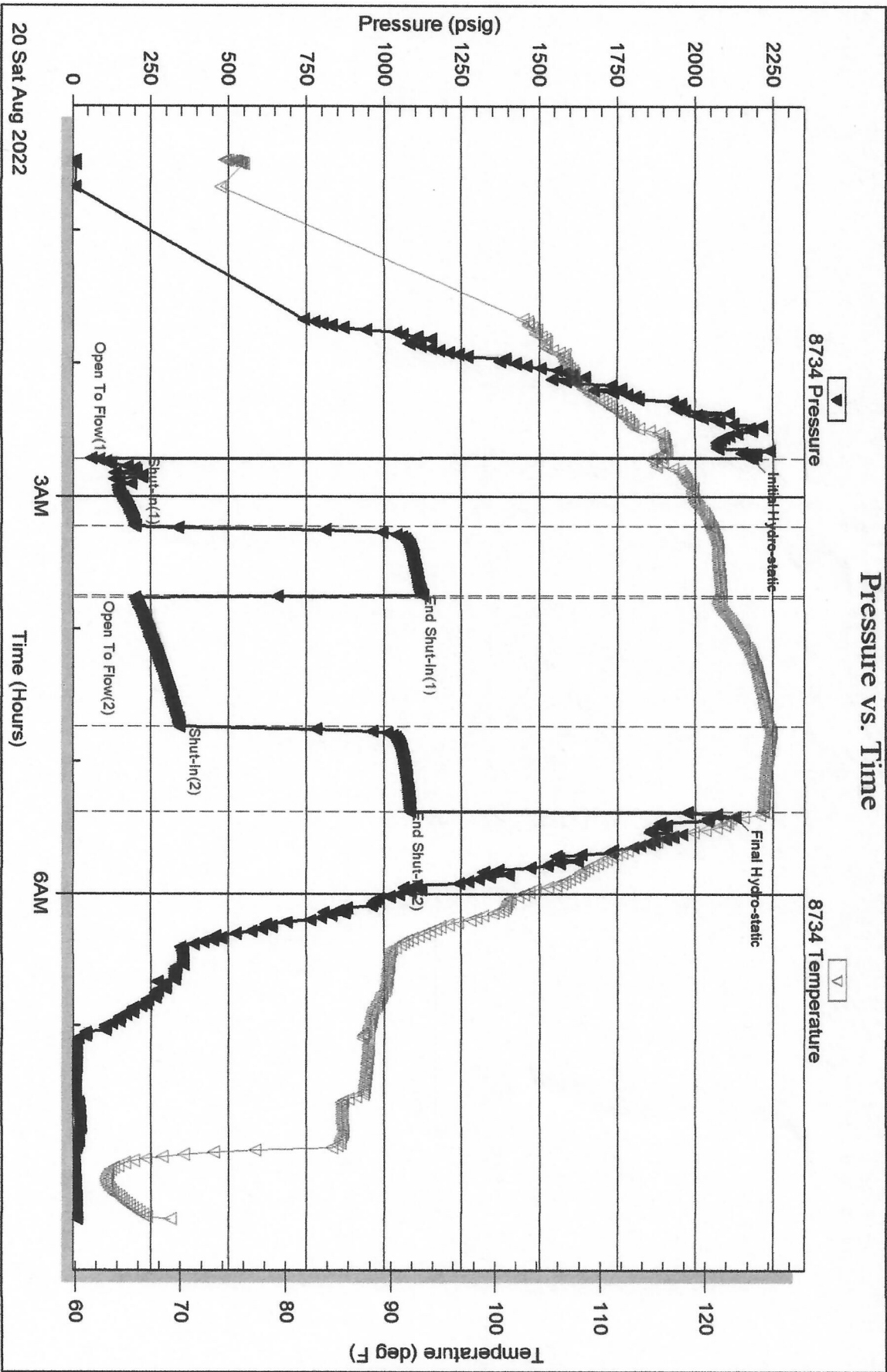
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Serial #: 8734

Outside Blake Exploration

The Betsy #1

DST Test Number: 5



Triobite Testing, Inc

Ref. No: 69220

Printed: 2022.08.20 @ 10:14:25



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69221

Well Name & No. The Betsy #1 Test No. 6 Date 8-20-22
 Company Blake Exploration Elevation 3061 KB 3057 GL
 Address P.O. Box 150 Bogue KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP #1
 Location: Sec. 10 Twp 11S Rge. 32W Co. Logan State KS

Interval Tested 4270 - 4305 Zone Tested LKC "K"
 Anchor Length 35 70' T. Pipe Drill Pipe Run 4130 Mud Wt. 9.1
 Top Packer Depth 4265 - 4270 Drill Collars Run 120 Vis 62
 Bottom Packer Depth 4305 (Shale) Wt. Pipe Run — WL 2.0
 Total Depth 4375 Chlorides 3960 ppm System LCM 24
 Blow Description IF - Blow built to 3 3/4"
ISI - No return.
EF - Blow built to 2 3/4"
FSI - Weak surface blow @ 12 mins built to 1/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>110</u>	<u>60CM</u>	<u>25</u>	<u>5</u>	<u>70</u>	
<u>10</u>	<u>20</u>		<u>100</u>		
<u>0</u>	<u>820' GIP</u>				

Rec Total 120 BHT 123 Gravity 37.0 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2187 Test — T-On Location 08:27
 (B) First Initial Flow 37 Jars — T-Started 09:33
 (C) First Final Flow 54 Safety Joint — T-Open 11:23
 (D) Initial Shut-In 609 Circ Sub — T-Pulled 13:53
 (E) Second Initial Flow 59 Hourly Standby — T-Out 16:20
 (F) Second Final Flow 85 Mileage 93RT Comments —
 (G) Final Shut-In 522 Sampler —
 (H) Final Hydrostatic 2180 Straddle — EM Tool —
 Shale Packer — Ruined Shale Packer —
 Extra Packer — Ruined Packer —
 Extra Recorder — Extra Copies —
 Day Standby — Sub Total —
 Accessibility — Total —
 Sub Total — MP/DST Disc't —

Approved By — Our Representative Mike Davignon

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration

10-11S.-32W. Logan,KS

P.O. Box 150
Bogue, KS 67625

The Betsy #1

Job Ticket: 69221

DST#: 6

ATTN: Mike Davignon

Test Start: 2022.08.20 @ 09:33:00

GENERAL INFORMATION:

Formation: LKC " K "

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:23:20

Time Test Ended: 16:10:09

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4270.00 ft (KB) To 4305.00 ft (KB) (TVD)

Total Depth: 4375.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3064.00 ft (KB)

3057.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8734

Outside

Press@RunDepth: 84.82 psig @ 4271.00 ft (KB)

Start Date: 2022.08.20

End Date: 2022.08.20

Capacity: 8000.00 psig

Last Calib.: 2022.08.20

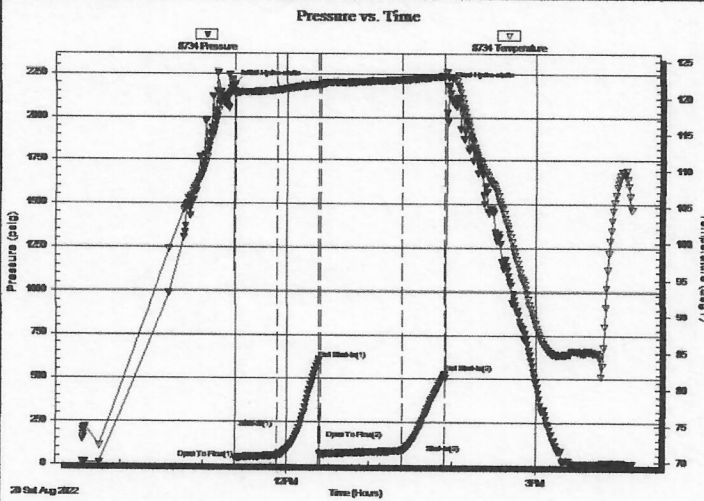
Start Time: 09:33:00

End Time: 16:10:09

Time On Btm: 2022.08.20 @ 11:22:30

Time Off Btm: 2022.08.20 @ 13:57:09

TEST COMMENT: 30-IF-Blow built to 3 3/4"
30-ISI-No return
30-FF-Blow built to 2 3/4"
30-FSI-Weak surface blow @ 12 mins built to 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2187.23	120.90	Initial Hydro-static
1	37.11	120.64	Open To Flow (1)
31	54.16	121.02	Shut-In(1)
61	609.41	121.82	End Shut-In(1)
62	59.20	121.79	Open To Flow (2)
122	84.82	122.51	Shut-In(2)
152	521.83	122.99	End Shut-In(2)
155	2179.86	122.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	GOCM 25%G, 5%O,70%M	0.54
10.00	CO 100%O	0.05
0.00	820' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

Trilobite Testing, Inc

Ref. No: 69221

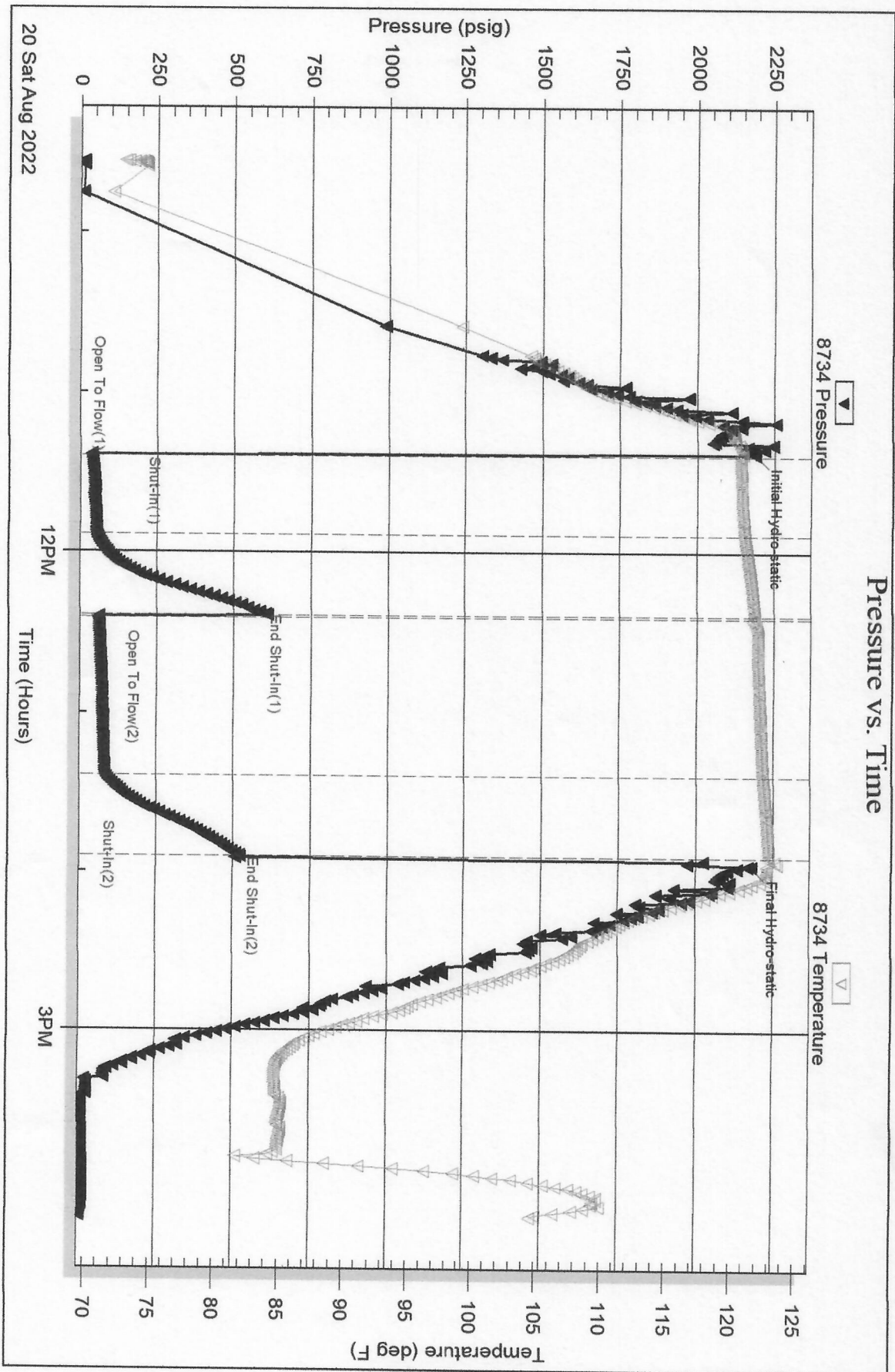
Printed: 2022.08.20 @ 16:20:18

Serial #: 8734

Outside Blake Exploration

The Bately #1

DST Test Number: 6



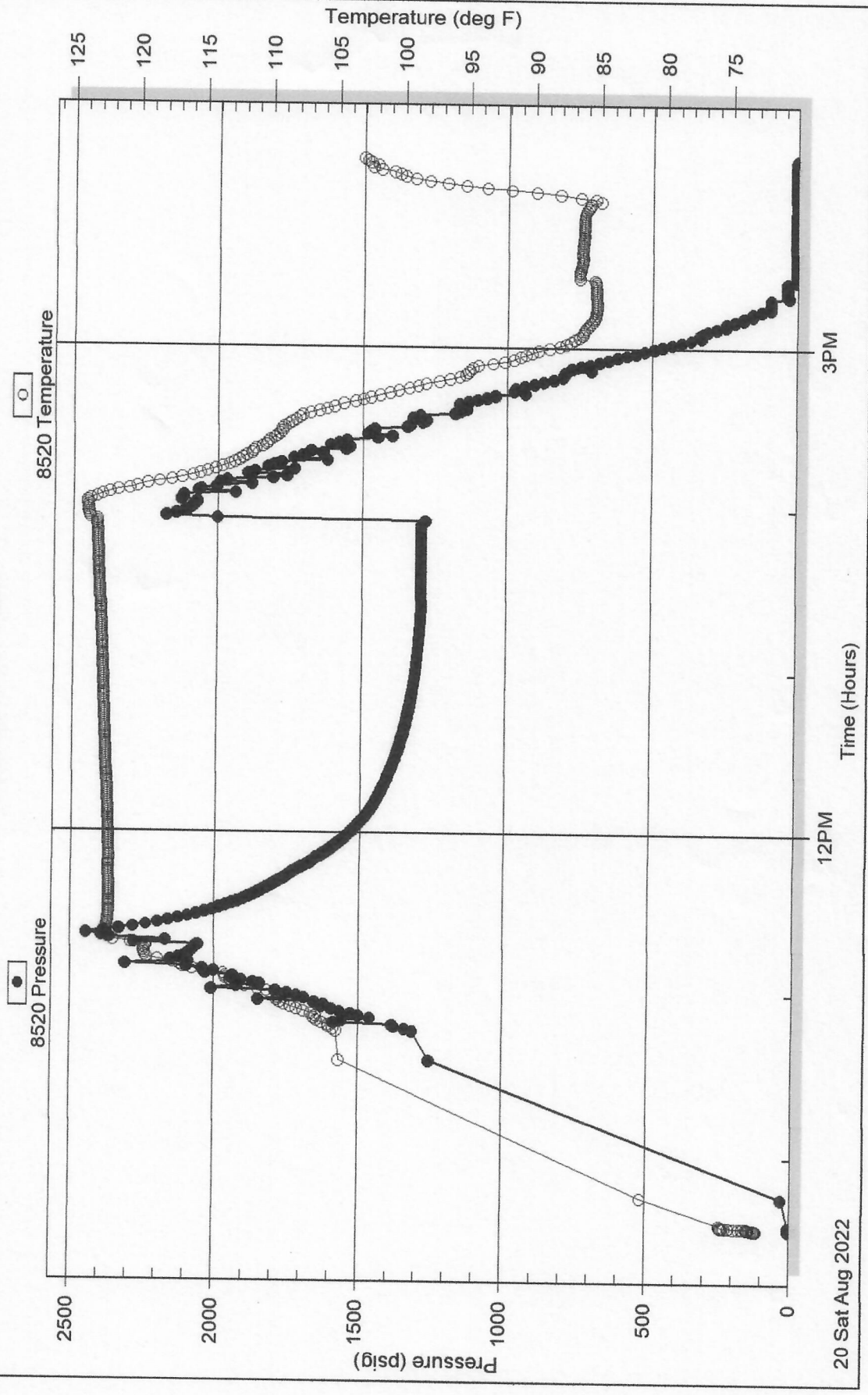
Serial #: 8520

Below (Strat) Exploration

The Betsy #1

DST Test Number: 6

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 69221

Printed: 2022.08.20 @ 16:20:48



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69222

Well Name & No. The Backup #1 Test No. 7 Date 8-21-22
 Company Blake Exploration Elevation 3664 KB 3057 GL
 Address P.O. Box 150 Ruge, KS 67625
 Co. Rep / Geo. Mike Davignon Rig STP #1
 Location: Sec. 10 Twp 11S Rge. 32W Co. Logan State KS

Interval Tested 4560-4610 Zone Tested Johnson
 Anchor Length 50' Drill Pipe Run 4414 Mud Wt. 9.1
 Top Packer Depth 4555 Drill Collars Run 120 Vis 74
 Bottom Packer Depth 4560 Wt. Pipe Run --- WL 8.0
 Total Depth 4610 Chlorides 3700 ppm System LCM 1#

Blow Description IF - Blow built to 2 3/4" & reduced to 2 1/2"
IS - No return.
EF - Blow built to 6 3/4"
FS - No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>OCMW</u>	<u>10</u>	<u>78</u>	<u>12</u>	
<u>170</u>	<u>GOCWM</u>	<u>10</u>	<u>17</u>	<u>32</u>	<u>41</u>
<u>0</u>	<u>30' GIP</u>				

Rec Total 230 BHT 131 Gravity --- API RW 501 @ 63.5 °F Chlorides 15,000 ppm

(A) Initial Hydrostatic 2335 Test --- T-On Location 18:45
 (B) First Initial Flow 52 Jars --- T-Started 19:10
 (C) First Final Flow 119 Safety Joint --- T-Open 21:44
 (D) Initial Shut-In 646 Circ Sub --- T-Pulled 00:04
 (E) Second Initial Flow 116 Hourly Standby --- T-Out 02:32
 (F) Second Final Flow 152 Mileage 93RT Comments Service plugging on
 (G) Final Shut-In 637 Sampler --- IFP
 (H) Final Hydrostatic 2277 Straddle ---
 Shale Packer --- EM Tool ---
 Extra Packer --- Ruined Shale Packer ---
 Extra Recorder --- Ruined Packer ---
 Day Standby --- Extra Copies ---
 Accessibility --- Sub Total ---
 Sub Total --- Total ---
 MP/DST Disc't ---

Approved By --- Our Representative [Signature]

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration

10-11S.-32W. Logan, KS

P.O. Box 150
Bogue, KS 67625

The Betsy #1

Job Ticket: 69222

DST#: 7

ATTN: Mike Davignon

Test Start: 2022.08.21 @ 19:10:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:03:50

Time Test Ended: 02:31:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: **4560.00 ft (KB) To 4610.00 ft (KB) (TVD)**

Total Depth: 4610.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3064.00 ft (KB)

3057.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: **8734** Outside

Press@RunDepth: 152.45 psig @ 4561.00 ft (KB)

Start Date: 2022.08.21

End Date: 2022.08.22

Start Time: 19:10:00

End Time: 02:31:09

Capacity: 8000.00 psig

Last Calib.: 2022.08.22

Time On Btm: 2022.08.21 @ 21:03:40

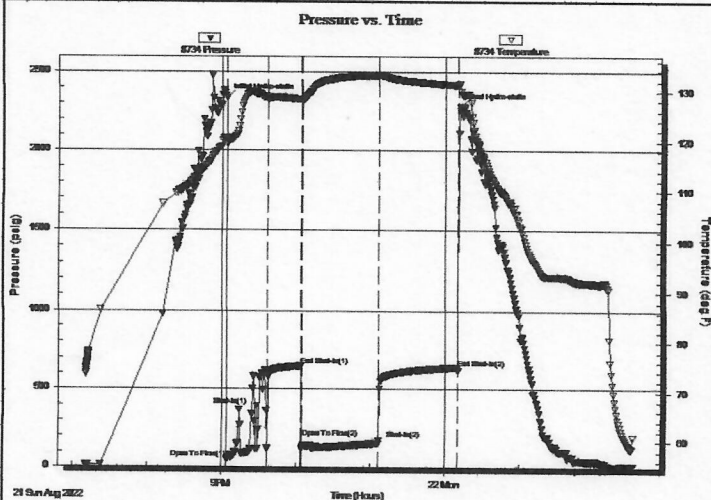
Time Off Btm: 2022.08.22 @ 00:11:20

TEST COMMENT: 30-IF-Blow built to 2 3/4" & reduced to 2 1/2"

30-ISI-No return

60-FF-Blow built to 6 3/4"

60-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2334.66	120.57	Initial Hydro-static
1	52.18	119.47	Open To Flow (1)
33	119.38	128.39	Shut-In(1)
60	645.91	128.35	End Shut-In(1)
61	116.45	128.12	Open To Flow (2)
123	152.45	133.18	Shut-In(2)
186	636.87	131.20	End Shut-In(2)
188	2277.04	131.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCMW 10%O, 12%M, 78%W	0.30
170.00	GOCWM 10%G, 17%O, 32%W, 41%M	1.84
0.00	30' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8734

Outside Blake Exploration

The Betsy #1

DST Test Number: 7

