

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

Liquid Level

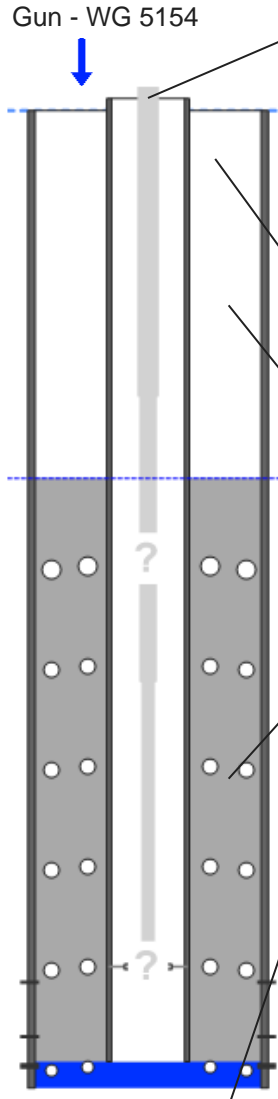
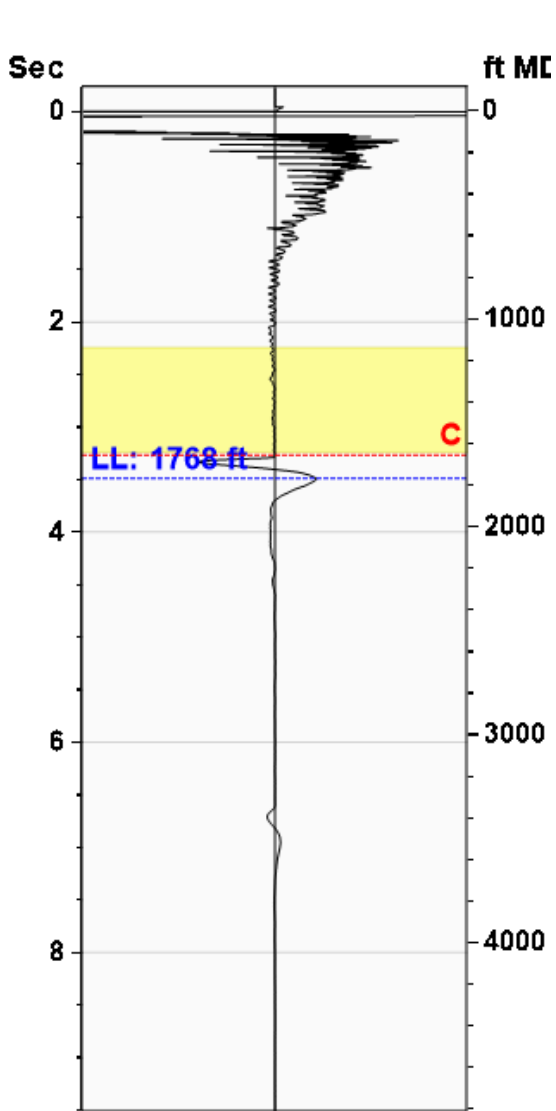
1768 ft MD

Fluid Above Pump

2806 ft TVD

Equivalent Gas Free Above Pump

2476 ft TVD



Production

Date Entered 08/31/24

	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D

IPR Method Vogel
 PBHP/SBHP -0.00
 Producing Efficiency 0.00%

Casing Pressure

Pressure -0.4 psi (g)

Annular Gas Flow

Gas Flow 2.1 Mscf/D

Fluid Properties

% Liquid Above Pump	88.25%
% Liquid Below Pump	92.70%

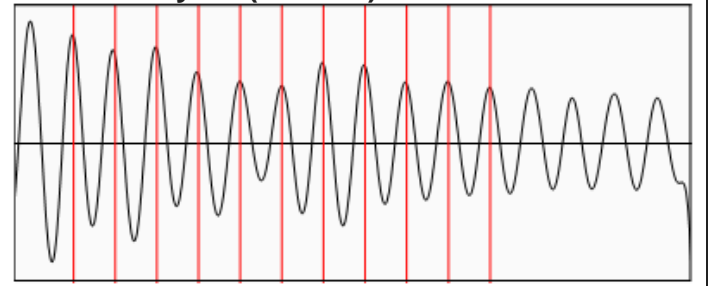
Depths

Pump Intake Depth	4574 ft
Formation Depth	4613 ft

Wellbore Pressures

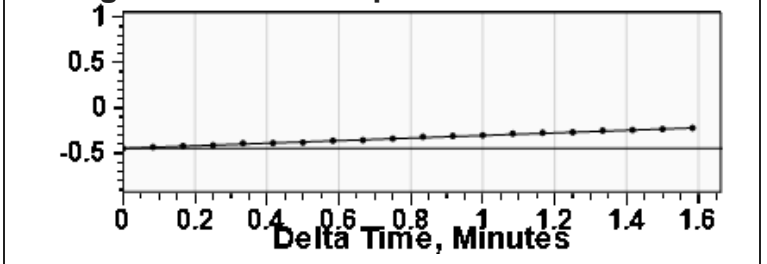
PIP	820.7 psi (g)
PBHP	837.1 psi (g)
SBHP	**
Gas/Liq Interface	0.4 psi (g)

Collar Analysis (Manual)



Average Acoustic Velocity 1011 ft/s
 Average Joints Per Sec. 16.17 Jts/sec
 Joints To Liquid 56.42 Jts

Casing Pressure Buildup



Casing Pressure -0.4 psi (g)
 Buildup 0.2 psi (g)
 Buildup Time 1 min 35 sec
 Gas Gravity from Collar Analysis (Manual) 0.9593 Air = 1

Comments and Recommendations

Hayes Land Production
 2250 N Rock Rd
 118-191
 316.789.5308
 cahayes1109@gmail.com

09/03/2024

Christopher Hayes
ELK Energy Holdings LLC
6446 E CENTRAL AVE PMB 320
WICHITA, KS 67206-1923

Re: Temporary Abandonment
API 15-193-21078-00-00
F & J FARMS 1-18
NW/4 Sec.18-10S-32W
Thomas County, Kansas

Dear Christopher Hayes:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/03/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4