KOLAR Document ID: 1792457

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S MAIN ST
Address 2:
City: KINGMAN State: KS Zip: 67068 + 1968
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-21174-00-00
Spot Description:
NE SW NW NW Sec. 6 Twp. 30 S. R. 6 ☐ E ☑ W
930 feet from ☑ N / ☐ S Line of Section
400 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: CLARK Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/13/1981 Date Shut-In: 10/04/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.50	NA	NA	2.375
Setting Depth		259	4140			4110
Amount of Cement		200	200			NA
Top of Cement		0	NA			NA
Bottom of Cement		259	4140			NA

Casing Fluid Level from Surface: 2584 How Determined? echometer Date: 08/19/2024
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4141 Plug Back Depth: 4125 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Miss	At:	to Feet	Perforation Interval 4098 to 4102 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

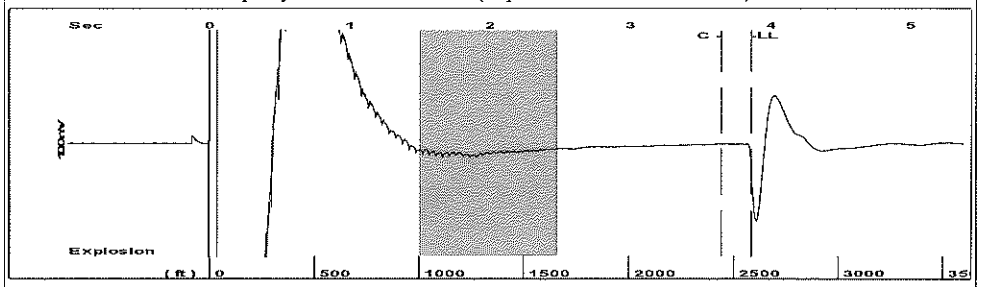
Review Completed by: Neil Lake, ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/03/2024

Mail to the Appropriate KCC Conservation Office:



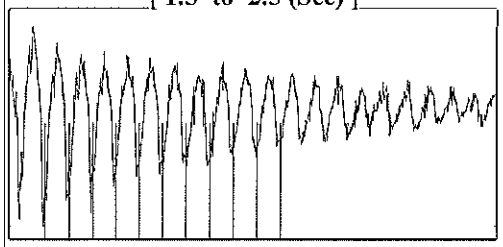
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

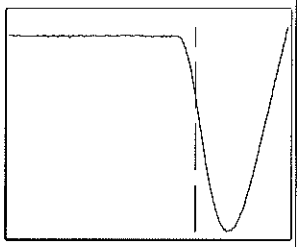
Group: MyWells Well: Clark 1 (acquired on: 08/19/24 16:42:49)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.863 sec
Manual Acoustic Velo	1315.35 ft/s	Manual JTS/sec	20.7469	Joints	81.5318 Jts
				Depth	2584.56 ft

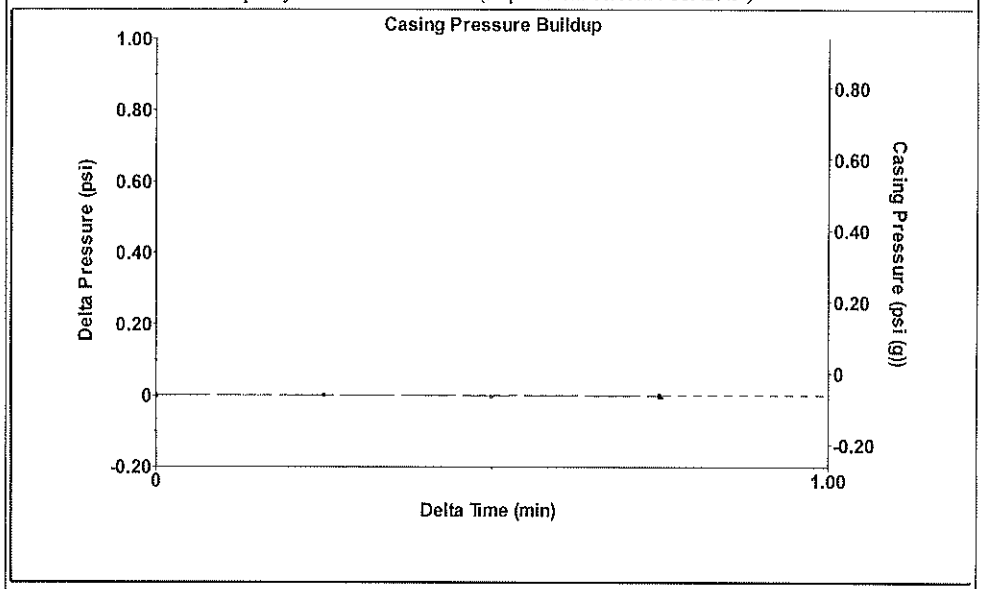
[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Clark 1 (acquired on: 08/19/24 16:42:49)



Change in Pressure	-0.00 psi			PT4091	
				Range	0 - ? psi
Change in Time	0.75 min				

Group: MyWells Well: Clark 1 (acquired on: 08/19/24 16:42:49)

Production					
	Current	Potential			
Oil	1.5	- * -	BBL/D		
Water	95	- * -	BBL/D		
Gas	5.0	- * -	Mscf/D		
IPR Method		Vogel			
PBHP/SBHP		- * -			
Production Efficiency		0.0			
Oil	40	deg.API			
Water	1.05	Sp.Gr.H2O			
Gas	0.66	Sp.Gr.AIR			
Acoustic Velocity		1338.11	ft/s		

Casing Pressure	-0.1 psi (g)
Casing Pressure Buildup	-0.002 psi
	0.75 min
Gas/Liquid Interface Pressure	0.8 psi (g)
Liquid Level Depth	2584.56 ft
Pump Intake Depth	4105.00 ft
Formation Depth	4098.00 ft



Producing

Annular Gas Flow
0 Mscf/D

% Liquid
100 %

Pump Intake
509.4 psi (g)

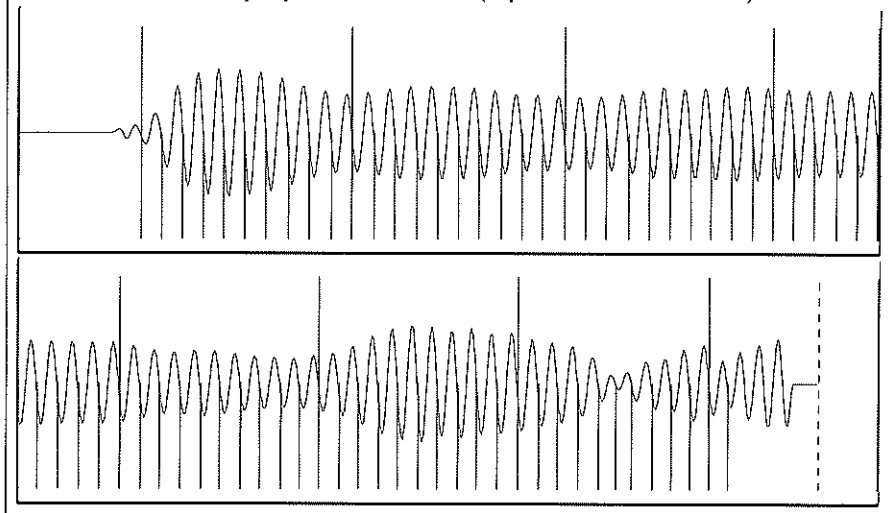
Producing BHP
507.2 psi (g)

Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	1520	ft
Equivalent Gas Free Liquid HT (TVD)	1520	ft

Acoustic Test

Group: MyWells Well: Clark 1 (acquired on: 08/19/24 16:42:49)



Acoustic Velocity	1338.11	ft/s	Joints counted	71	
Joints Per Second	21.1058	jts/sec	Joints to liquid level	81.5318	
Depth to liquid level	2584.56	ft	Filter Width	18.7469	22.7469
Automatic Collar Count	Yes		Time to 1st Collar	0.284	3.648

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/03/2024

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-21174-00-00
CLARK 1
NW/4 Sec.06-30S-06W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"