

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	KNOLL CIRCLE K FARMS 1-26
Doc ID	1792186

All Electric Logs Run

BHV
DIL
DUCP
MEL

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	KNOLL CIRCLE K FARMS 1-26
Doc ID	1792186

Tops

Name	Top	Datum
Topeka	3556'	-1062'
King Hill	3657'	-1161'
LeCompton	3679'	-1183
Queen Hill	3708'	-1212'
Heebner	3770'	-1275'
Toronto	3795'	-1300'
Lansing	3808'	-1313'
Stark Shale	3967'	-1473'
BKC	4049'	-1555'

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	KNOLL CIRCLE K FARMS 1-26
Doc ID	1792186

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	222	Class A	170	2% gel; 3% cc
Production	7.875	5.5	15	4126	Common	255	.5%C-37;.5%C-12;.5%C4 1p; 12% salt; 5#/sk Gilsonite
Production	7.875	5.5	15	480	60/40 POZ	450	4% gel
Production	7.875	5.5	15	320	60/40 POZ	225	4% gel

Invoice

COPELAND

Acid & Cement

BURRTON, KS
(620) 463-5161
FAX (620) 463-2104

GREAT BEND, KS
(620) 793-3366
FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

PAID

by Partners Petro

ACT
payment made 12/12/23

INVOICE NUMBER:
C50717-IN

LEASE: KNOLL CIRCLE K 126

BILL TO: *Satchell Creek*
Partners Petroleum
~~SATCHELL CREEK EXPLORATION~~
4320 VINE, SUITE 80
PMB386
HAYS, KS 67601

long string

DATE		ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/28/2023		50717		11/24/2023	KNOLL CIRCLE K 126	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION
		NEW WELL					
200.00	MI	MILEAGE PICKUP			0.00	5.50	1,100.00
200.00	MI	MILEAGE CEMENT PUMP TRUCK			0.00	7.50	1,500.00
1.00	EA	PUMP CHARGE LONG STRING			0.00	1,900.00	1,900.00
255.00	SK	COMMON CEMENT			0.00	19.00	4,845.00
100.00	EACH	DEFOAMER C41-P			0.00	7.00	700.00
100.00	LB	FLUID LOSS C-12			0.00	7.00	700.00
100.00	LB	FRICTION REDUCER C-37			0.00	6.00	600.00
1,500.00	LB	FINE SALT			0.00	0.50	750.00
1,300.00	LB	GILSONITE			0.00	1.25	1,625.00
10.00	EACH	5 1/2" TURBO-CENTRALIZER			0.00	115.00	1,150.00
3.00	EACH	5 1/2" BASKET			0.00	175.00	525.00
600.00	GAL	MUD FLUSH			0.00	1.50	900.00
1.00	EACH	PORT COLLAR			0.00	2,450.00	2,450.00
1.00	EACH	LATCH DOWN PLUG & BAFFLE			0.00	225.00	225.00

Continued

BT 12 2-28-24

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
FAX (620) 463-2104

GREAT BEND, KS (620) 793-3366
FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 2

INVOICE NUMBER:
C50717-IN

BILL TO:

SATCHELL CREEK EXPLORATION
4320 VINE, SUITE 80
PMB386
HAYS, KS 67601

LEASE: ~~NOLL~~ CIRCLE K 126

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/28/2023	50717		11/24/2023	NOLL CIRCLE K 126	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EACH	SUPERVISION		0.00	1,500.00	1,500.00
316.00	EA	BULK CHARGE		0.00	1.50	474.00
1,277.00	MI	BULK TRUCK - TON MILES		0.00	1.25	1,596.25
REMIT TO:		COP		Net Invoice:		22,540.25
P.O. BOX 438		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO		GRHCO Sales Tax:		1,130.25
HAYSVILLE, KS 67060		MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Invoice Total:		<u>23,670.50</u>
RECEIVED BY		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 50717
NEW WELL
BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 24-Nov 20 23

IS AUTHORIZED BY: Satchel Creek (NAME OF CUSTOMER)

Address City State KS

TO TREAT WELL
AS FOLLOWS Lease K Noll Circle K Well No. 126 Customer Order No.

Sec. Twp. County Graham State KS
Range

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED

BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0001	200	Mileage P.U.	\$5.50	\$1,100.00
20.0002	200	Mileage P.T.	\$7.50	\$1,500.00
20.0007	1	Pump Charge Long String	\$1,900.00	\$1,900.00
20.1001	255	Common Cement Sack	\$19.00	\$4,845.00
20.1008	100	C-41P per lb. Defoamer	\$7.00	\$700.00
20.1009	100	C-12 per lb. Fluid Loss	\$7.00	\$700.00
20.101	100	C-37 per lb. Friction Reducer	\$6.00	\$600.00
20.1015	1500	Fine Salt per lb.	\$0.50	\$750.00
20.1016	1300	Gilsonite per lb.	\$1.25	\$1,625.00
20.2002	10	5 1/2" Turbo-Centralizer	\$115.00	\$1,150.00
20.2006	3	5 1/2" Basket	\$175.00	\$525.00
20.1018	600	Mud Flush per gal	\$1.50	\$900.00
20.2016	1	Port Collar	\$2,450.00	\$2,450.00
20.2009	1	Latch Down Plug & Baffle	\$225.00	\$225.00
20.2042		Supervision per day	\$1,500.00	\$1,500.00
20.0011	316	Bulk Charge	\$1.50	\$474.00
20.0012	1277	Bulk Truck Miles	\$1.25	\$1,596.25
		Process License Fee on Gallons		
		TOTAL BILLING		\$22,540.25

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station GB

Taylor L.

Well Owner, Operator or Agent

Remarks

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 11/24/2023 District GB F.O. No. 50717Company Satchel CreekWell Name & No. X-Noll Circle K #126

Location _____ Field _____

County _____ State KSCasing: Size 5.5" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: ☒ Yes ☐ No Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. 0from _____ ft. to _____ ft. No. ft. 0from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____Auxiliary Equipment 360Personnel Nathan Curtis Ross

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

Gals. _____ lb. _____

Company Representative _____

Taylor L.

Treater _____

Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
a.m./p.m.				
11:00		5.5"		On Location.
				Pipe-4126 Centralizers-1,3,5,7,9,11,13,15 (2 above PC)
				Baffle-4084' Baskets-1(1 above and below PC)
				Port Collar-2153'
				Run casing. Rig crew had to clean joints of pipe out. Had to hook up pump truck and pump out joints.
				Land pipe. Break circulation. Circulate for 1 hour.
				Pump 600gal of mud flush.
				Plug Rat Hole with 30sks.
				Mix 225sks Common .5%C-37 .5%C-12 .5%C41p 12% Salt 5#/sk
				Gilsonite. Wash out pump and lines.
				Displace with 99bbls at 6bpm-1000# Plug landed. Pressure up to 1500#
8:30				Release pressure. Float Held.
				Thank You! Nathan W.



416 Main Street
P.O. Box 225
Victoria, KS 67671
Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
11/15/2023	1121

Please Pay from this Invoice.
Remit Payment to:
416 Main Street PO BOX 225
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949
Email: franksoilfield@yahoo.com

KCC License Number
35469

Bill To

Satchell Creek Petroleum, LLC
4320 Vine Street
Ste 80 PMB 386
Hays, KS 67601



PAID

2-23-24
Jon
Counter check
#1001

County/State	Lease/Well#	Terms	Job Type
Graham County, KS	Knoll Circle K Farm...	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	42	6.50	273.00
Ton Mileage (min.)	1	600.00	600.00
Surface Blend	170	25.50	4,335.00T
Discount		-317.90	-317.90

BT
AP #2 2-22-24

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$6,040.10

Sales Tax (7.5%) \$308.87

Balance Due \$6,348.97

We appreciate your business and look forward to serving you again!

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1121
LOCATION Hoxie
FOREMAN S. R. K.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-23		Knoll Circle K Farms 1-27a	26	10	25	64

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Satchell Creek Petroleum				

TRUCK #	DRIVER	TRUCK #	DRIVER
103	OK		
201	CD		
Pickup	ST		

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
REMARKS: Soft, meeting & set up on Features. Mixed Cement & displaced, Circulated

DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
Safety meeting is set up on Features. Mixed Cement is displaced. Circulated
Cement to pt.

Thank-you!

[illegible]

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

COPELAND

Acid & Cement

BURRTON, KS • GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

INVOICE NUMBER:
C61067-IN

BILL TO:

SATCHELL CREEK EXPLORATION
4320 VINE, SUITE 80
PMB386
HAYS, KS 67601

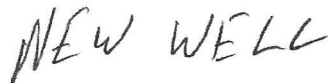
LEASE: KNOLL CIRCLE K FARMS 1-26


PAID
by Wire
Satchell OK
5-16-24

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/10/2024	61067		05/08/2024	KNOLL CIRCLE K FARMS	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		NEW WELL				
200.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	1,200.00
1.00	EA	PUMP CHARGE		0.00	1,650.00	1,650.00
450.00	SK	60/40 POZ MIX 2% GEL		0.00	17.50	7,875.00
16.00	SK	2% ADDITIONAL GEL		0.00	28.00	448.00
466.00	EA	BULK CHARGE		0.00	1.25	582.50
2,060.00	MI	BULK TRUCK - TON MILES		0.00	1.10	2,266.00
REMIT TO:		COP		Net Invoice:		14,021.50
P.O. BOX 438		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		GRHCO Sales Tax:		624.23
HAYSVILLE, KS 67060				Invoice Total:		14,645.73
RECEIVED BY		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



N° C 61067

DATE 8-May 20 24

(NAME OF CUSTOMER)

TO TREAT WELL
AS FOLLOWS Lease KNOLL CIRCLE K FARMS Well No. 1-26 Customer Order No. _____

Sec. Twp. _____
Range _____ County GRAHAM State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED

By

Agent

Well Owner or Operator

[illegible]

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB

TAYLOR LEIKER

Well Owner, Operator or Agent

Remarks

NET 30 DAYS

[illegible]

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

INVOICE NUMBER:
C70854-IN

BILL TO:

SATCHELL CREEK EXPLORATION
4320 VINE, SUITE 80
PMB386
HAYS, KS 67601

LEASE: KNOLL CIRCLE K FARMS 1-26

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/27/2024	70854		08/22/2024	KNOLL CIRCLE K FARMS	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
200.00	MI	MILEAGE PICKUP		0.00	4.00	800.00
200.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	1,200.00
1.00	EA	CEMENT PUMP CHARGE		0.00	1,650.00	1,650.00
225.00	SK	60/40 POZ MIX 2% GEL		0.00	17.50	3,937.50
8.00	SK	2% ADDITIONAL GEL		0.00	25.25	202.00
320.00	FT	1" TUBING RENTAL		0.00	4.50	1,440.00
233.00	EA	BULK CHARGE		0.00	1.25	291.25
2,000.00	MI	BULK TRUCK - TON MILES		0.00	1.10	2,200.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		11,720.75
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		GRHCO Sales Tax:		879.06
RECEIVED BY		NET 30 DAYS		Invoice Total:		12,599.81

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



Nº C

70854

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 22-Aug 20 24

IS AUTHORIZED BY: SATCHELL CREEK

~~(NAME OF CUSTOMER)~~

Address _____ City _____ State KS

TO TREAT WELL

AS FOLLOWS Lease KNOLL CIRCLE K FARMS Well No. 1-26 Customer Order No. _____

Sec. Twp.

Range _____ County GRAHAM State KS
 CONDITIONS: As per title

CONDITIONS As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

\$ 11,720.75

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative **TIM DETTER**

Station GB

TAYLOR/TODD

Remarks

Well Owner, Operator or Agent

NET 30 DAYS

TREATMENT REPORT

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

INVOICE NUMBER:
C70851-IN

BILL TO:
SACHELL CREEK EXPLORATION
4320 VINE, SUITE 80
PMB386
HAYS, KS 67601

LEASE: KNOLL CREEK FARMS 1-26

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/27/2024	70851		08/19/2024	KNOLL CREEK FARMS	1-2	NET 30
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
200.00	MI	MILEAGE PICKUP		0.00	4.00	800.00
200.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	1,200.00
1.00	EA	PUMP CHARGE		0.00	1,650.00	1,650.00
450.00	SK	60/40 POZ MIX 2% GEL		0.00	17.50	7,875.00
16.00	SK	2% ADDITIONAL GEL		0.00	25.25	404.00
480.00	FT	1" TUBING RENTAL		0.00	0.50	240.00
466.00	EA	BULK CHARGE		0.00	1.25	582.50
2,060.00	MI	BULK TRUCK - TON MILES		0.00	1.10	2,266.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		15,017.50
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		GRHCO Sales Tax:		1,126.31
RECEIVED BY		NET 30 DAYS		Invoice Total:		16,143.81

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



Nº C 70851

70851

DATE 19-Aug 20 24

Address _____ City _____ State KS

AS FOLLOWS Lease KNOLL CREEK FARMS Well No. 1-26 Customer Order No. _____

Range _____ County GRAHAM State KS

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

BEFORE WORK IS COMMENCED

By

TOTAL BILLING	\$15,017.50
----------------------	--------------------

Copeland Representative **GREG C.**

TAYLOR/TODD

Remarks

NET 30 DAYS

TREATMENT REPORT



DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Knoll Farms 1-26

SE-NE-SW-SE 26-10-25

Start Date: 2023.11.19 @ 11:00:08

End Date: 2023.11.19 @ 18:27:38

Job Ticket #: 01604 DST #: 1

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.11.19 @ 11:43:24

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

DST # 1

Lansing C - E

2023.11.19



DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.11.19 @ 11:00:08

GENERAL INFORMATION:

Formation: **Lansing C - E**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:36:08

Time Test Ended: 18:27:38

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3830.00 ft (KB) To 3886.00 ft (KB) (TVD)**

Total Depth: 3886.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9139

Press@RunDepth: 736.86 psig @ ft (KB)

Start Date: 2023.11.19

End Date:

2023.11.19

Start Time: 11:00:08

End Time:

18:27:38

Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.11.19 @ 13:34:38

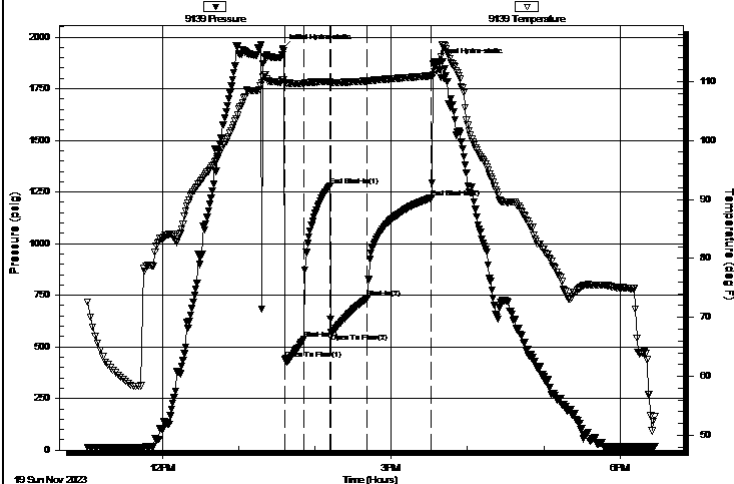
Time Off Btm: 2023.11.19 @ 15:34:08

TEST COMMENT: 15-20-30-45

IO: BOB Immediately

BB: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1945.02	110.27	Initial Hydro-static
2	439.14	109.81	Open To Flow (1)
17	537.55	109.65	Shut-In (1)
37	1280.80	109.98	End Shut-In (1)
38	568.56	109.82	Open To Flow (2)
67	736.86	110.06	Shut-In (2)
117	1221.47	110.95	End Shut-In (2)
120	1878.72	111.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
480.00	100% DM - No Cut	
660.00	SOCWM - 1%O 44%DM 55%W	
240.00	Slightly Oil Cut Water 1%O 9%DM 90%W	
0.00	Oil concentrated in pipe joints	
0.00	Tool - Oil cut watery mud	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.11.19 @ 11:00:08

GENERAL INFORMATION:

Formation: **Lansing C - E**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:36:08

Time Test Ended: 18:27:38

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3830.00 ft (KB) To 3886.00 ft (KB) (TVD)**

Total Depth: 3886.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9119

Press@RunDepth: psig @ ft (KB)

Start Date: 2023.11.19

End Date:

2023.11.19

Capacity: psig

Last Calib.:

1899.12.30

Start Time: 11:00:25

End Time:

18:28:25

Time On Btm:

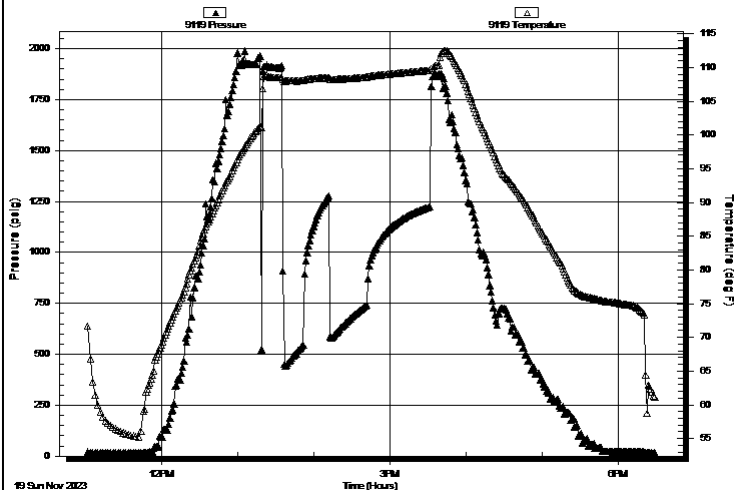
Time Off Btm:

TEST COMMENT: 15-20-30-45

IO: BOB Immediately

BB: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
480.00	100% DM - No Cut	
660.00	SOCWM - 1%O 44%DM 55%W	
240.00	Slightly Oil Cut Water 1%O 9%DM 90%W	
0.00	Oil concentrated in pipe joints	
0.00	Tool - Oil cut watery mud	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.11.19 @ 11:00:08

Tool Information

Drill Pipe:	Length:	3831.00 ft	Diameter:	inches	Volume:	3721520 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight to Pull Loose:	100000.0 lb
					Total Volume:	- bbl	Tool Chased	15.00 ft
Drill Pipe Above KB:		29.50 ft					String Weight: Initial	72000.00 lb
Depth to Top Packer:		3830.00 ft					Final	78000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		57.00 ft						
Tool Length:		85.50 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3806.50	
Hydraulic tool	6.00			3812.50	
Jars	4.00			3816.50	
Safety Joint	2.50			3819.00	
Top Packer	6.50			3825.50	
Packer	4.50			3830.00	28.50 Bottom Of Top Packer
Change Over Sub	0.75			3830.75	
Drill Pipe	31.50			3862.25	
Change Over Sub	0.75			3863.00	
Anchor	19.00			3882.00	
Recorder	0.00	9119	Inside	3882.00	
Recorder	0.00	9139	Outside	3882.00	
Bullnose	5.00			3887.00	57.00 Anchor Tool

Total Tool Length: 85.50



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.11.19 @ 11:00:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
480.00	100% DM - No Cut	
660.00	SOCWM - 1%O 44%DM 55%W	
240.00	Slightly Oil Cut Water 1%O 9%DM 90%W	
0.00	Oil concentrated in pipe joints	
0.00	Tool - Oil cut watery mud	

Total Length: 1380.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.11.19 @ 11:00:08

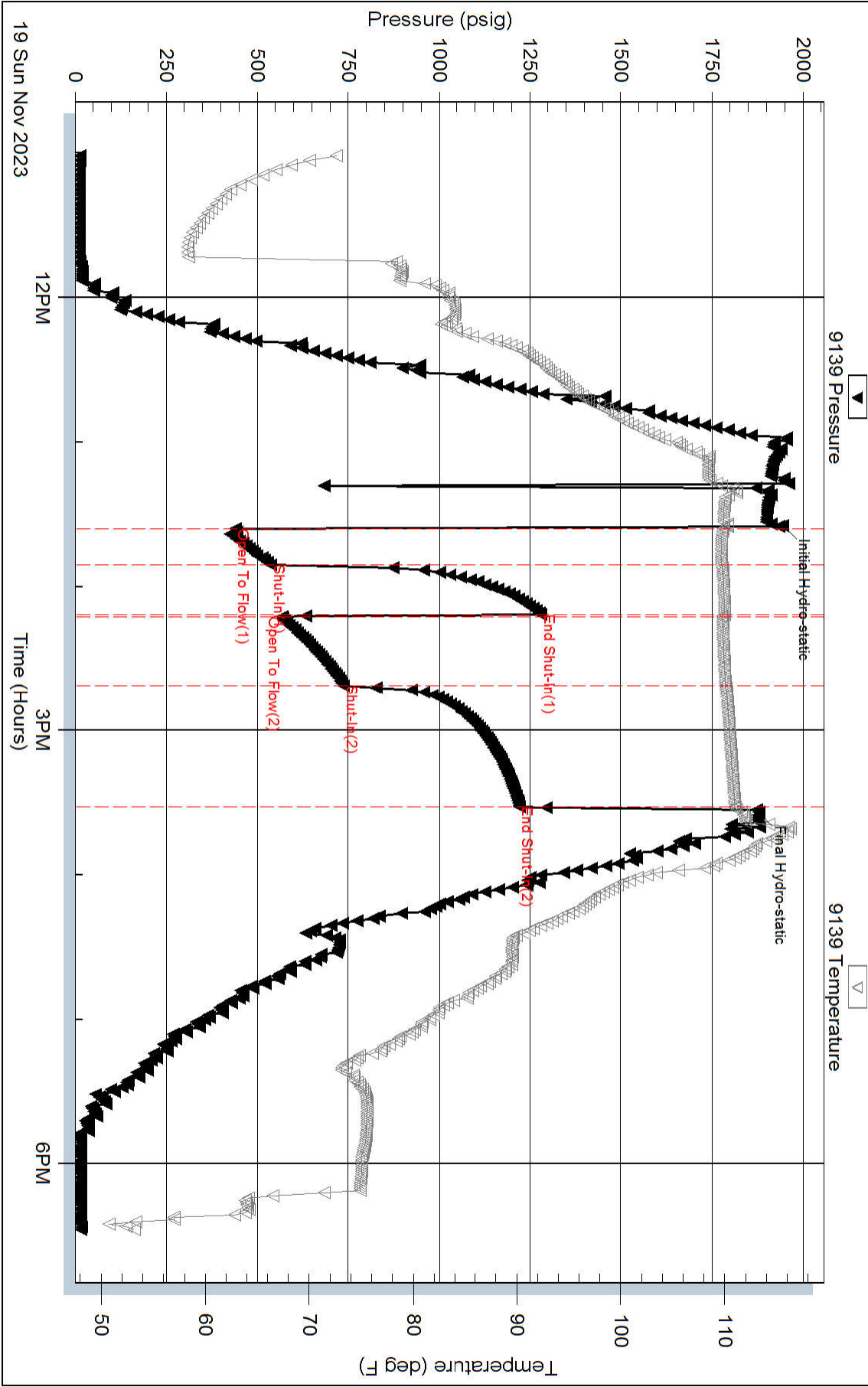
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

Pressure vs. Time

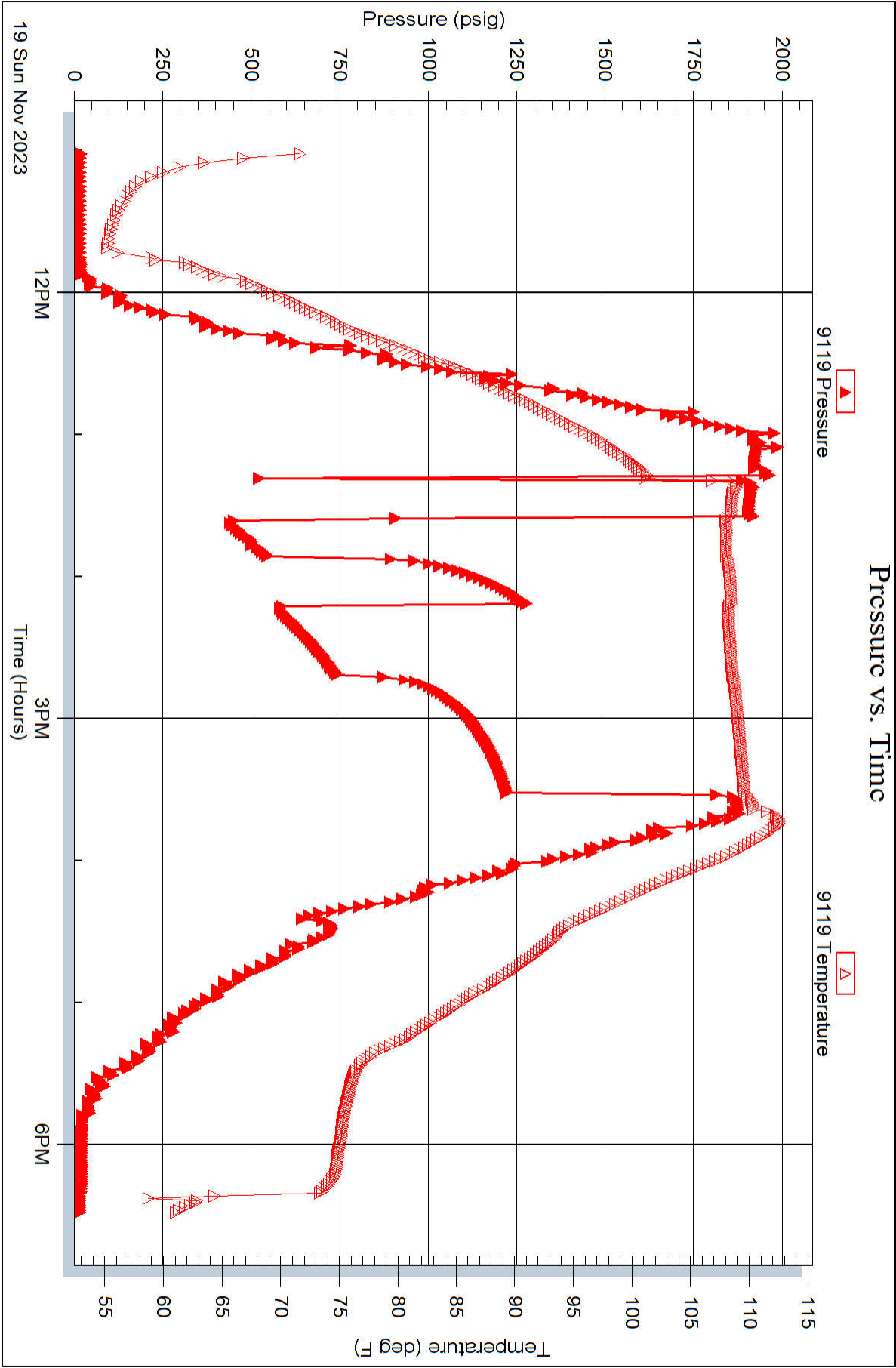


Serial #: 9119

Satchell Creek Petroleum

Knoll Farms 1-26

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Knoll Farms 1-26

SE-NE-SW-SE 26-10-25

Start Date: 2023.11.22 @ 13:48:03

End Date: 2023.11.23 @ 18:31:49

Job Ticket #: 01604 DST #: 2

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.11.22 @ 14:14:53

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

DST # 2

Lansing F-H

2023.11.22



DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

ATTN: Chris Leiker & Mike

Job Ticket: 01604

DST#: 2

Test Start: 2023.11.22 @ 13:48:03

GENERAL INFORMATION:

Formation: **Lansing F-H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:22:33

Time Test Ended: 18:31:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3928.00 ft (KB) To 3976.00 ft (KB) (TVD)**

Total Depth: 3976.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9139

Press@RunDepth: 64.94 psig @ ft (KB)

Start Date: 2023.11.22

End Date:

2023.11.23

Start Time: 13:48:03

End Time:

18:31:49

Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.11.22 @ 16:21:03

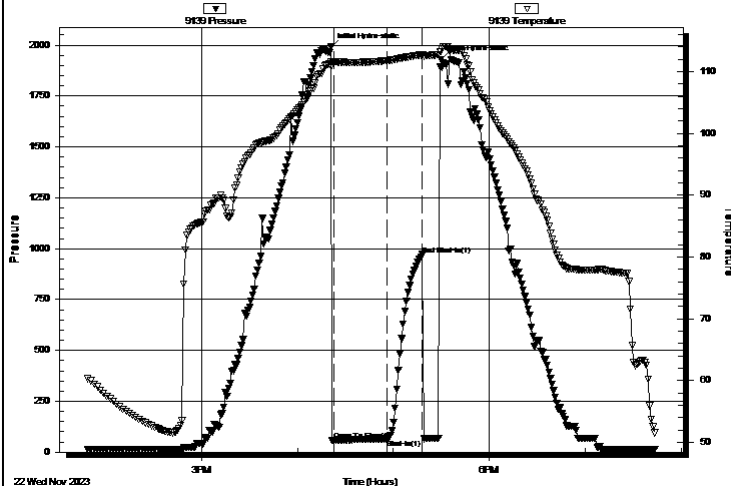
Time Off Btm: 2023.11.22 @ 17:29:33

TEST COMMENT: 30-30

IO: Weak surface blow

BB: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1989.79	111.56	Initial Hydro-static
2	58.99	111.54	Open To Flow (1)
35	64.94	111.80	Shut-In(1)
57	971.08	112.75	End Shut-In(1)
69	1930.08	113.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Oil Specs in both hydraulic/shut-in	
35.00	100% DM	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

ATTN: Chris Leiker & Mike

Job Ticket: 01604

DST#: 2

Test Start: 2023.11.22 @ 13:48:03

GENERAL INFORMATION:

Formation: **Lansing F-H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:22:33

Time Test Ended: 18:31:49

Interval: **3928.00 ft (KB) To 3976.00 ft (KB) (TVD)**

Total Depth: 3976.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9119

Press@RunDepth: psig @ ft (KB)

Start Date: 2023.11.22 End Date: 2023.11.22

Start Time: 13:46:48 End Time: 19:50:41

Capacity: psig

Last Calib.: 1899.12.30

Time On Btm:

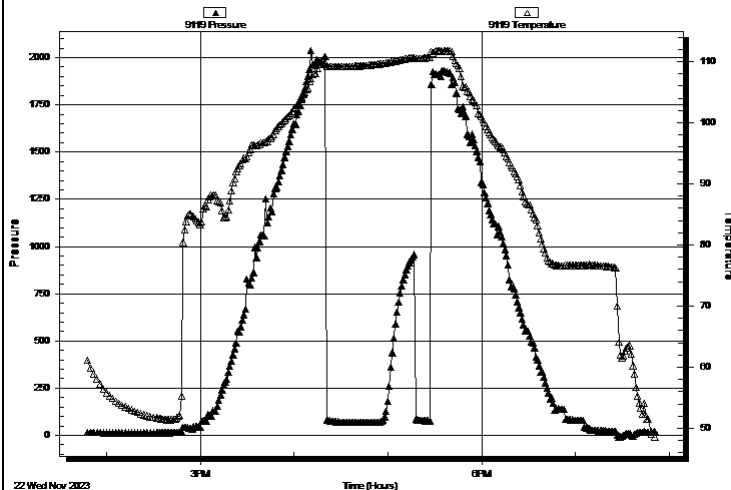
Time Off Btm:

TEST COMMENT: 30-30

IO: Weak surface blow

BB: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
0.00	Oil Specs in both hydraulic/shut-in	
35.00	100% DM	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 13:48:03

Tool Information

Drill Pipe:	Length: 3930.00 ft	Diameter:	inches	Volume: 3817691 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter:	inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: ft	Diameter:	inches	Volume: - bbl	Weight to Pull Loose:	93000.00 lb
				Total Volume: - bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.50 ft				String Weight: Initial	72000.00 lb
Depth to Top Packer:	3928.00 ft				Final	72000.00 lb
Depth to Bottom Packer:	ft					
Interval between Packers:	48.00 ft					
Tool Length:	76.50 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3904.50	
Hydraulic tool	6.00			3910.50	
Jars	4.00			3914.50	
Safety Joint	2.50			3917.00	
Top Packer	6.50			3923.50	
Packer	4.50			3928.00	28.50 Bottom Of Top Packer
Anchor	43.00			3971.00	
Recorder	0.00	9119	Inside	3971.00	
Recorder	0.00	9139	Outside	3971.00	
Bullnose	5.00			3976.00	48.00 Anchor Tool
Total Tool Length:	76.50				



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 13:48:03

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Oil Specs in both hydraulic/shut-in	
35.00	100% DM	

Total Length: 35.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

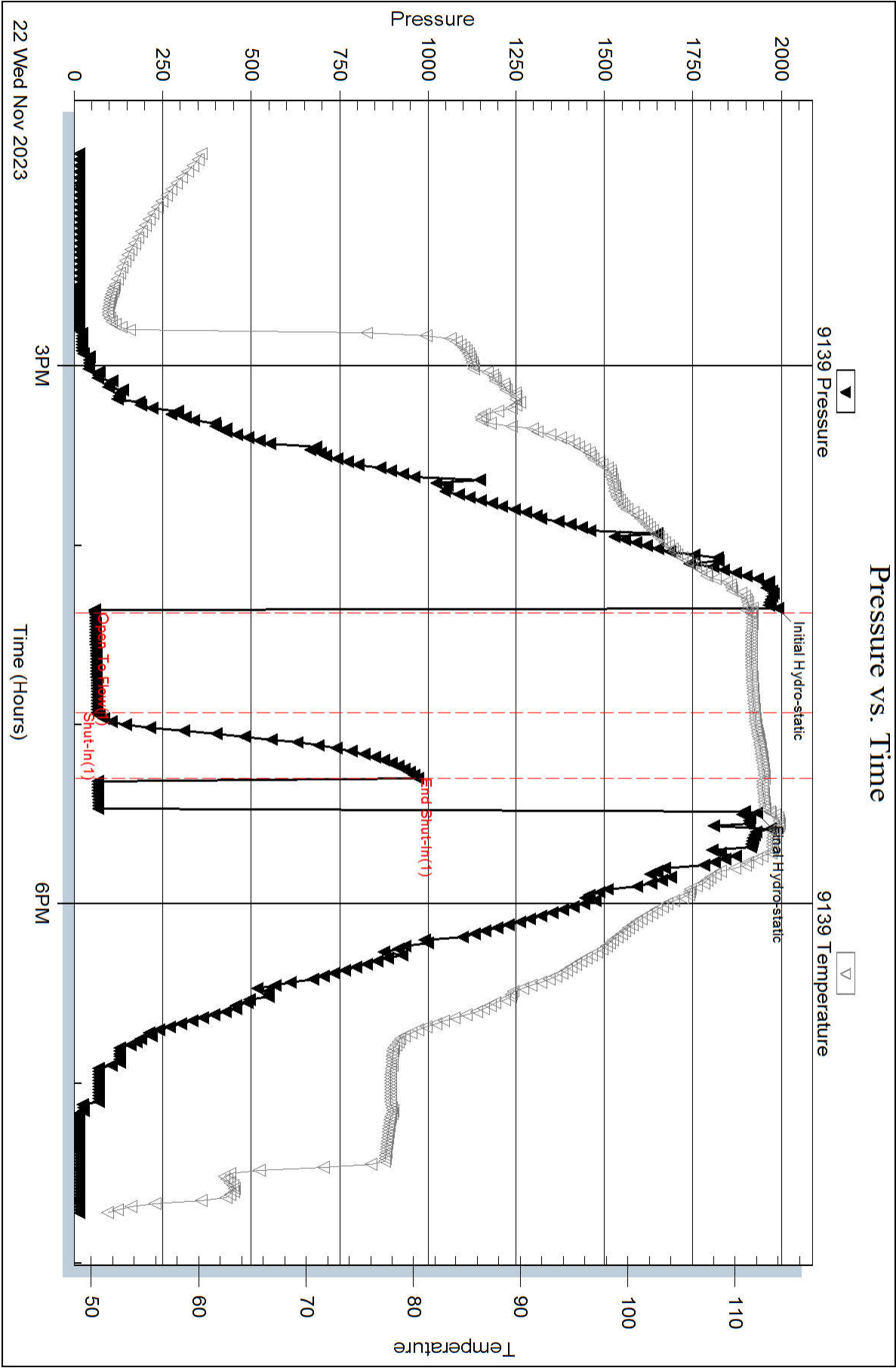
Test Start: 2023.11.22 @ 13:48:03

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

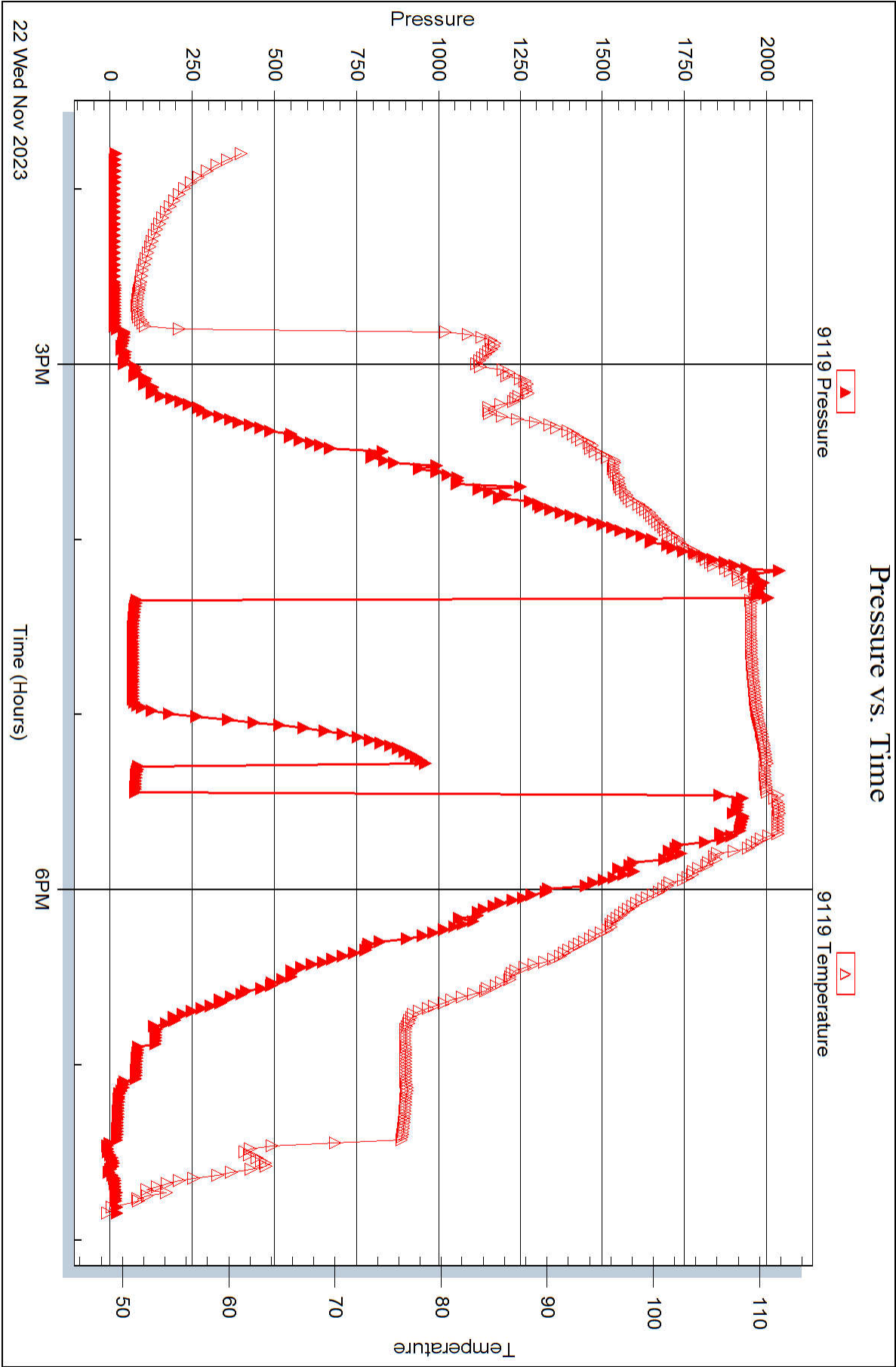


Serial #: 9119

Satchell Creek Petroleum

Knoll Farms 1-26

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Knoll Farms 1-26

SE-NE-SW-SE 26-10-25

Start Date: 2023.11.22 @ 14:03:50

End Date: 2023.11.23 @ 18:47:36

Job Ticket #: 01604 DST #: 3

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.11.22 @ 14:14:10

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

DST # 3

Lansing I-K

2023.11.22



DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

ATTN: Chris Leiker & Mike

Job Ticket: 01604

DST#: 3

Test Start: 2023.11.22 @ 14:03:50

GENERAL INFORMATION:

Formation: **Lansing I- K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:36:43

Time Test Ended: 18:47:36

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3958.00 ft (KB) To 4020.00 ft (KB) (TVD)**

Total Depth: 4020.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9139

Press@RunDepth: 71.52 psig @ ft (KB)

Start Date: 2023.11.22

End Date:

2023.11.23

Start Time: 14:03:50

End Time:

18:47:36

Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.11.22 @ 21:35:43

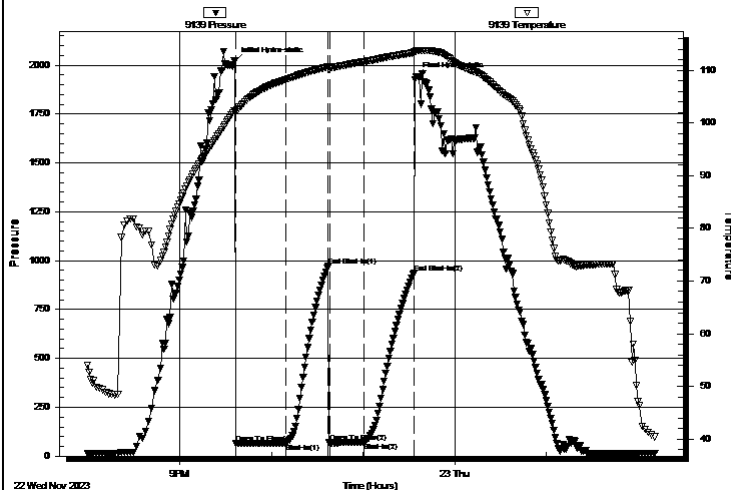
Time Off Btm: 2023.11.22 @ 23:34:43

TEST COMMENT: 30-30-30-30

IO: Weak surface blow

BB: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2020.50	102.33	Initial Hydro-static
1	64.13	102.22	Open To Flow (1)
34	67.87	108.26	Shut-In(1)
62	970.68	110.70	End Shut-In(1)
63	69.50	110.53	Open To Flow (2)
85	71.52	111.66	Shut-In(2)
118	937.39	113.37	End Shut-In(2)
119	1940.37	113.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% DM	
0.00	Droplets of oil in tools	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

ATTN: Chris Leiker & Mike

Job Ticket: 01604

DST#: 3

Test Start: 2023.11.22 @ 14:03:50

GENERAL INFORMATION:

Formation: **Lansing I- K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:36:43

Time Test Ended: 18:47:36

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3958.00 ft (KB) To 4020.00 ft (KB) (TVD)**

Total Depth: 4020.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9119

Press@RunDepth: psig @ ft (KB)

Start Date: 2023.11.22

End Date:

2023.11.23

Capacity: psig

Last Calib.:

1899.12.30

Start Time: 14:03:24

End Time:

02:19:40

Time On Btm:

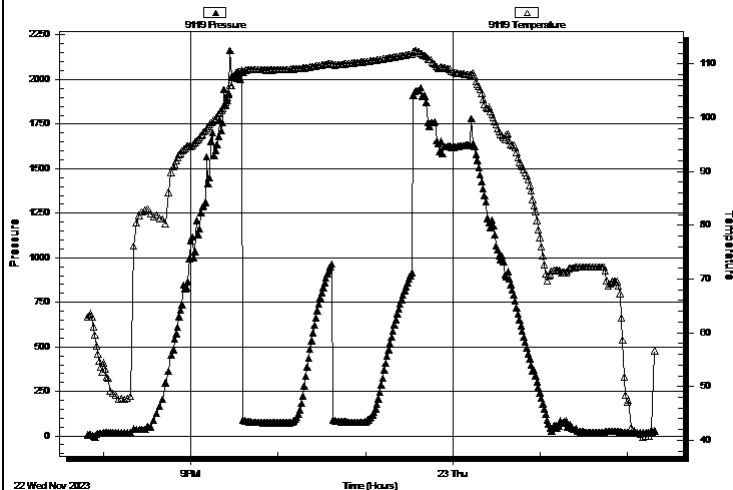
Time Off Btm:

TEST COMMENT: 30-30-30-30

IO: Weak surface blow

BB: N/A

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% DM	
0.00	Droplets of oil in tools	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 3

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 14:03:50

Tool Information

Drill Pipe:	Length: 3955.00 ft	Diameter:	inches	Volume: 3841976 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter:	inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: ft	Diameter:	inches	Volume: - bbl	Weight to Pull Loose:	95000.00 lb
				Total Volume: - bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.50 ft				String Weight: Initial	72000.00 lb
Depth to Top Packer:	3958.00 ft				Final	72000.00 lb
Depth to Bottom Packer:	ft					
Interval between Packers:	62.00 ft					
Tool Length:	90.50 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3934.50	
Hydraulic tool	6.00			3940.50	
Jars	4.00			3944.50	
Safety Joint	2.50			3947.00	
Top Packer	6.50			3953.50	
Packer	4.50			3958.00	28.50 Bottom Of Top Packer
Anchor	57.00			4015.00	
Recorder	0.00	9119	Inside	4015.00	
Recorder	0.00	9139	Outside	4015.00	
Bullnose	5.00			4020.00	62.00 Anchor Tool
Total Tool Length:	90.50				



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 3

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 14:03:50

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100% DM	
0.00	Droplets of oil in tools	

Total Length: 15.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 3

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 14:03:50

Gas Rates Information

Temperature: 59 (deg F)

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

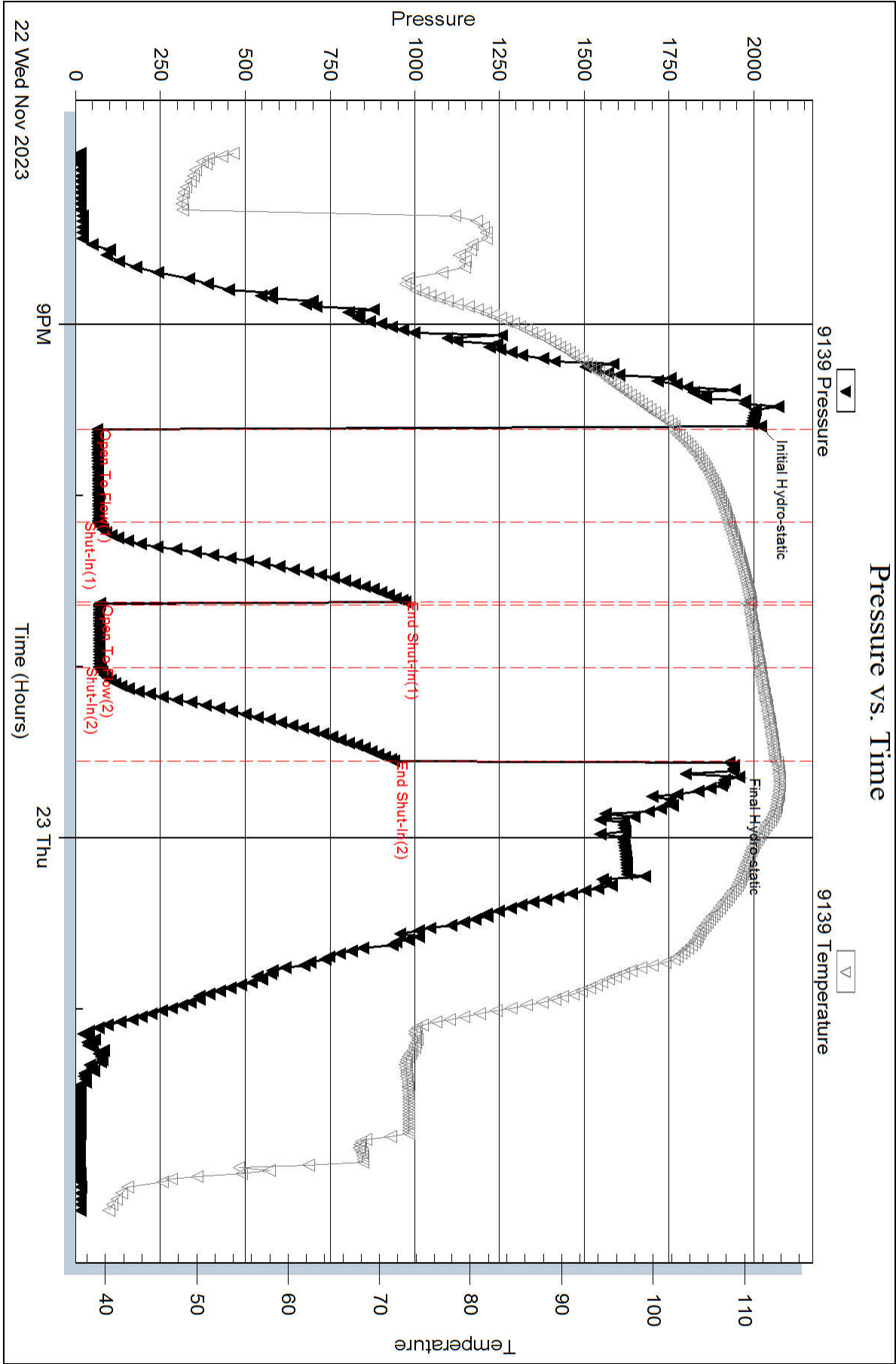
Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

Serial #: 9139

Satchell Creek Petroleum

Knoll Farms 1-26

DST Test Number: 3

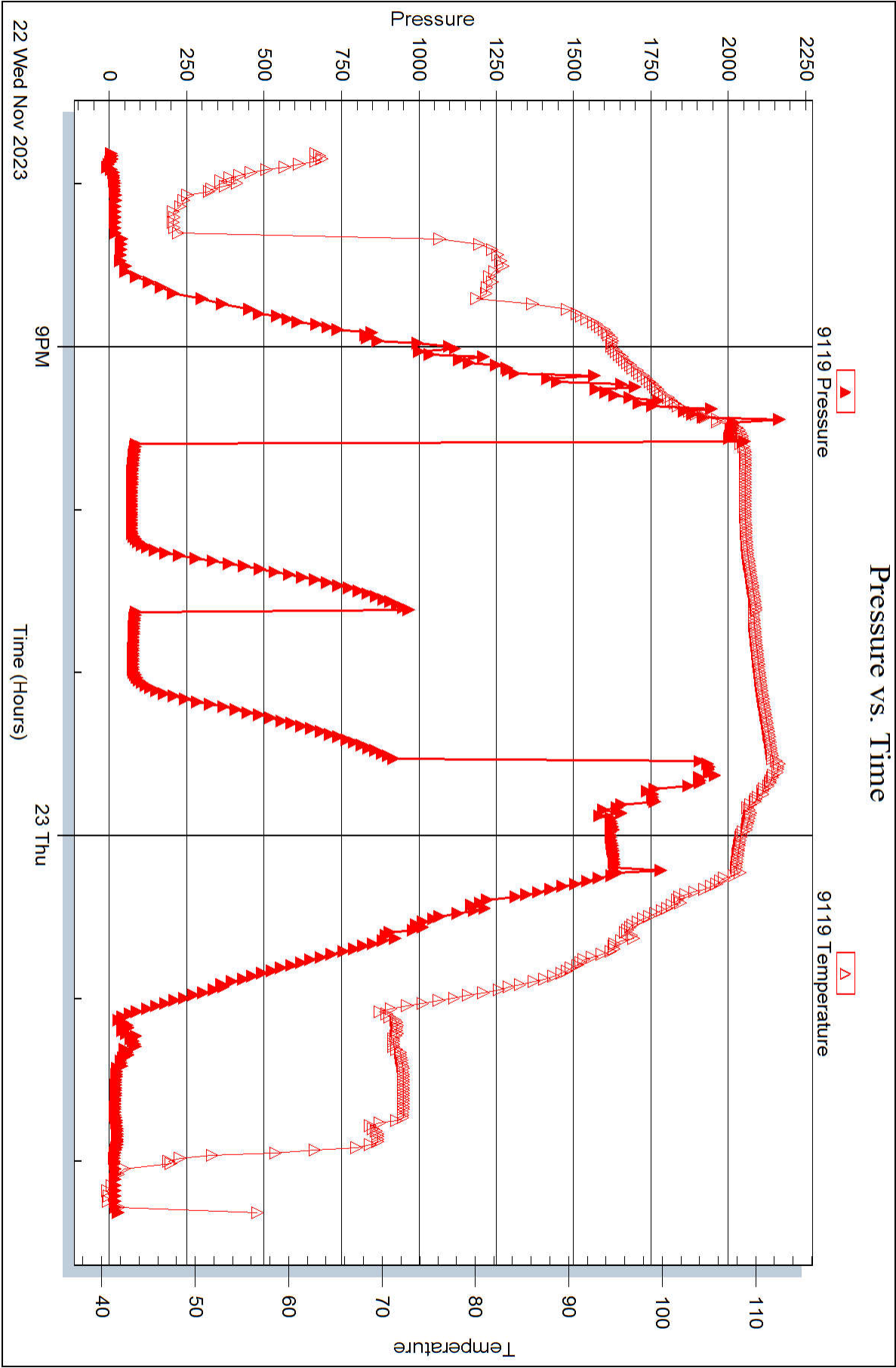


Serial #: 9119

Satchell Creek Petroleum

Knoll Farms 1-26

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Knoll Farms 1-26

SE-NE-SW-SE 26-10-25

Start Date: 2023.11.22 @ 13:40:52

End Date: 2023.11.23 @ 18:24:38

Job Ticket #: 01604 DST #: 4

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.11.22 @ 14:13:29



DRILL STEM TEST REPORT

Satchell Creek Petroleum

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

Job Ticket: 01604

DST#: 4

Test Start: 2023.11.22 @ 13:40:52

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:59:38

Time Test Ended: 18:24:38

Interval: 3787.00 ft (KB) To 3807.00 ft (KB) (TVD)

Total Depth: 4162.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Initial)

Tester: Chad F Geist

Unit No: 1

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9139

Press@RunDepth: 391.12 psig @ ft (KB)

Start Date: 2023.11.22

End Date:

2023.11.23

Start Time: 13:40:52

End Time:

18:24:38

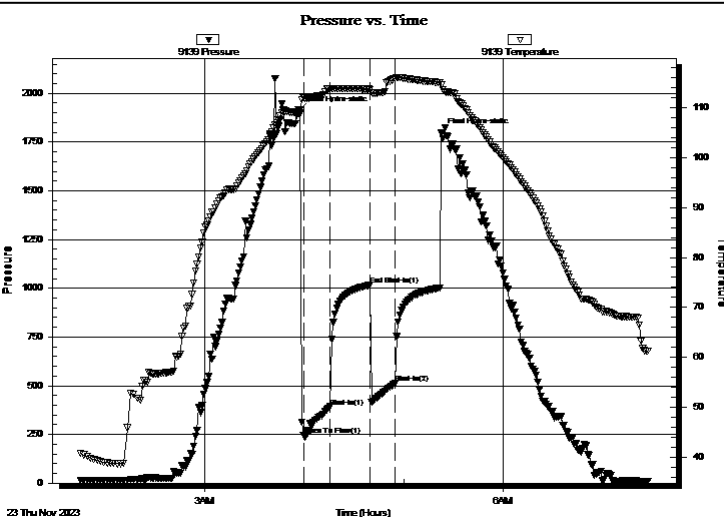
Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.11.23 @ 03:57:08

Time Off Btm: 2023.11.23 @ 05:22:38

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1910.96	108.77	Initial Hydro-static
3	247.36	112.07	Open To Flow (1)
19	391.12	113.74	Shut-In(1)
43	1015.96	113.72	End Shut-In(1)
58	510.79	115.91	Shut-In(2)
86	1799.19	114.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	25% DM 75% Water	
0.00	Tools had droplets of oil showing	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Satchell Creek Petroleum

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

Job Ticket: 01604

DST#: 4

Test Start: 2023.11.22 @ 13:40:52

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:59:38

Time Test Ended: 18:24:38

Interval: 3787.00 ft (KB) To 3807.00 ft (KB) (TVD)

Total Depth: 4162.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Initial)

Tester: Chad F Geist

Unit No: 1

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9119

Press@RunDepth: psig @ ft (KB)

Start Date: 2023.11.22

End Date:

2023.11.23

Start Time: 13:44:18

End Time:

07:38:34

Capacity: psig

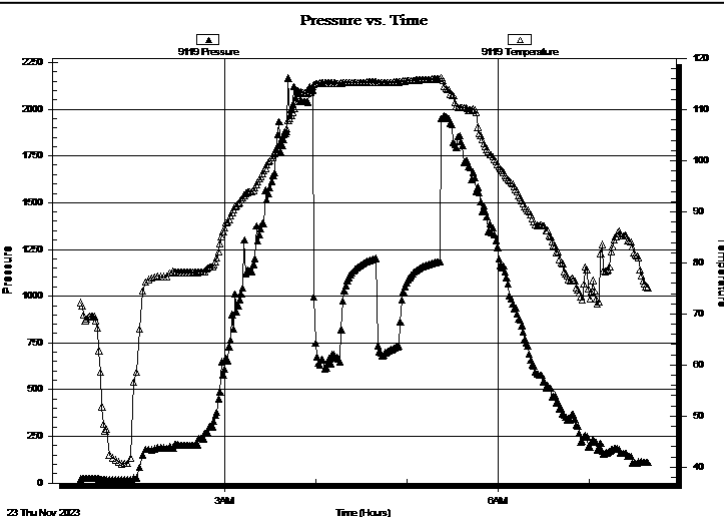
Last Calib.:

1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
186.00	25% DM 75% Water	
0.00	Tools had droplets of oil showing	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 4

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 13:40:52

Tool Information

Drill Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight to Pull Loose:	95000.00 lb
					Total Volume:	- bbl	Tool Chased	1.00 ft
Drill Pipe Above KB:		ft					String Weight: Initial	76000.00 lb
Depth to Top Packer:		ft					Final	84000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:	0.00	ft						
Tool Length:	451.50	ft						
Number of Packers:	3		Diameter:	6.75	inches			
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5.00	
Hydraulic tool	5.00			10.00	
Jars	5.00			15.00	
Safety Joint	2.00			17.00	
top Packer - Shale	5.00			22.00	
Packer - Shale	5.00			27.00	
Anchor	14.00			41.00	
Recorder	0.00		Inside	41.00	
Recorder	0.00		Outside	41.00	
Blank Off Sub	1.00			42.00	
Packer - Shale	5.00			47.00	
Change Over Sub	0.75			47.75	
Drill Pipe	373.00	9119	Inside	420.75	
Change Over Sub	0.75	9139	Outside	421.50	
Anchor	25.00			446.50	
Recorder	0.00			446.50	
Bullnose	5.00			451.50	451.50
Total Tool Length:	451.50				

Anchor Tool



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 4

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 13:40:52

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	25% DM 75% Water	
0.00	Tools had droplets of oil show ing	

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 4

ATTN: Chris Leiker & Mike

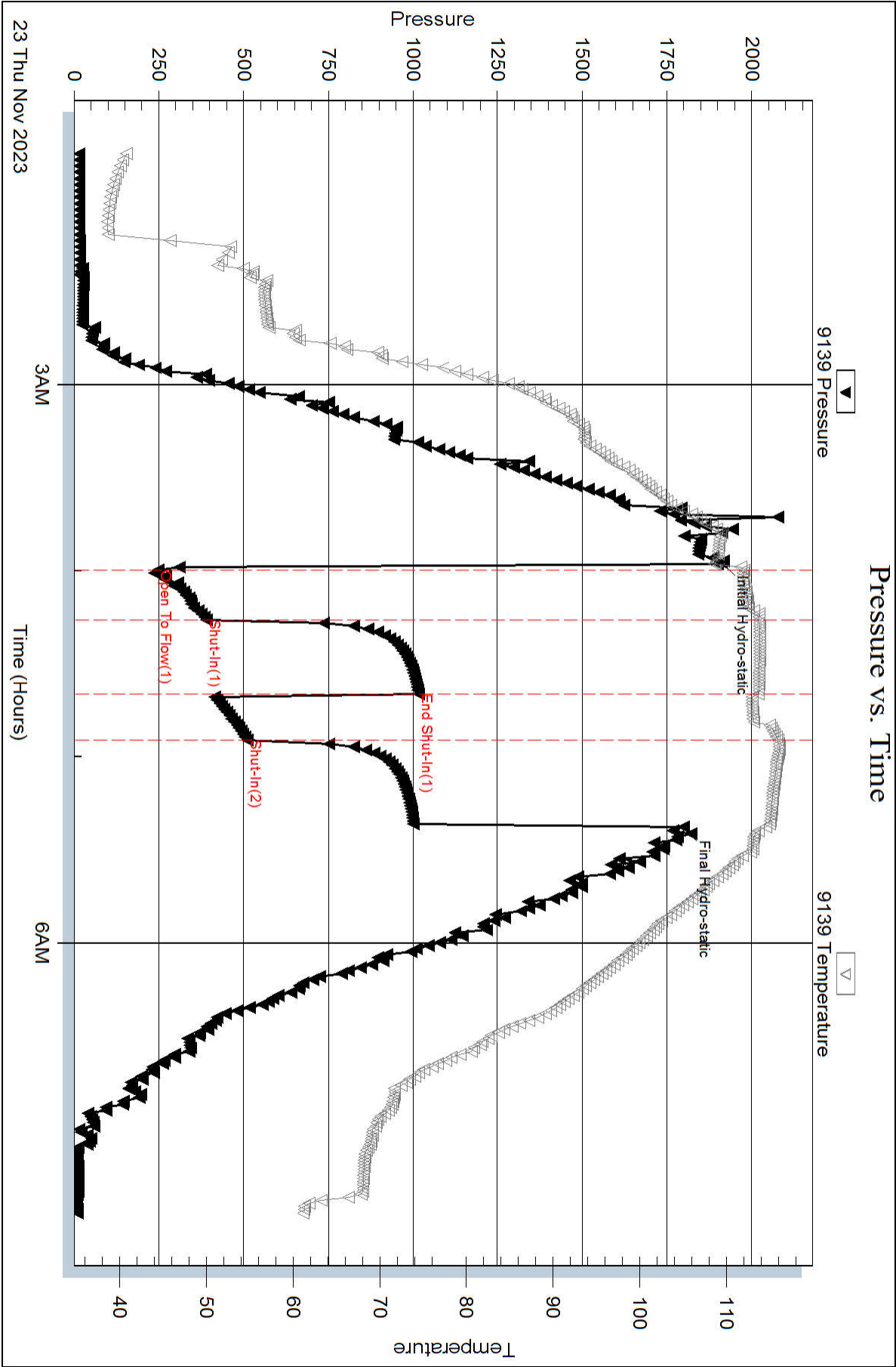
Test Start: 2023.11.22 @ 13:40:52

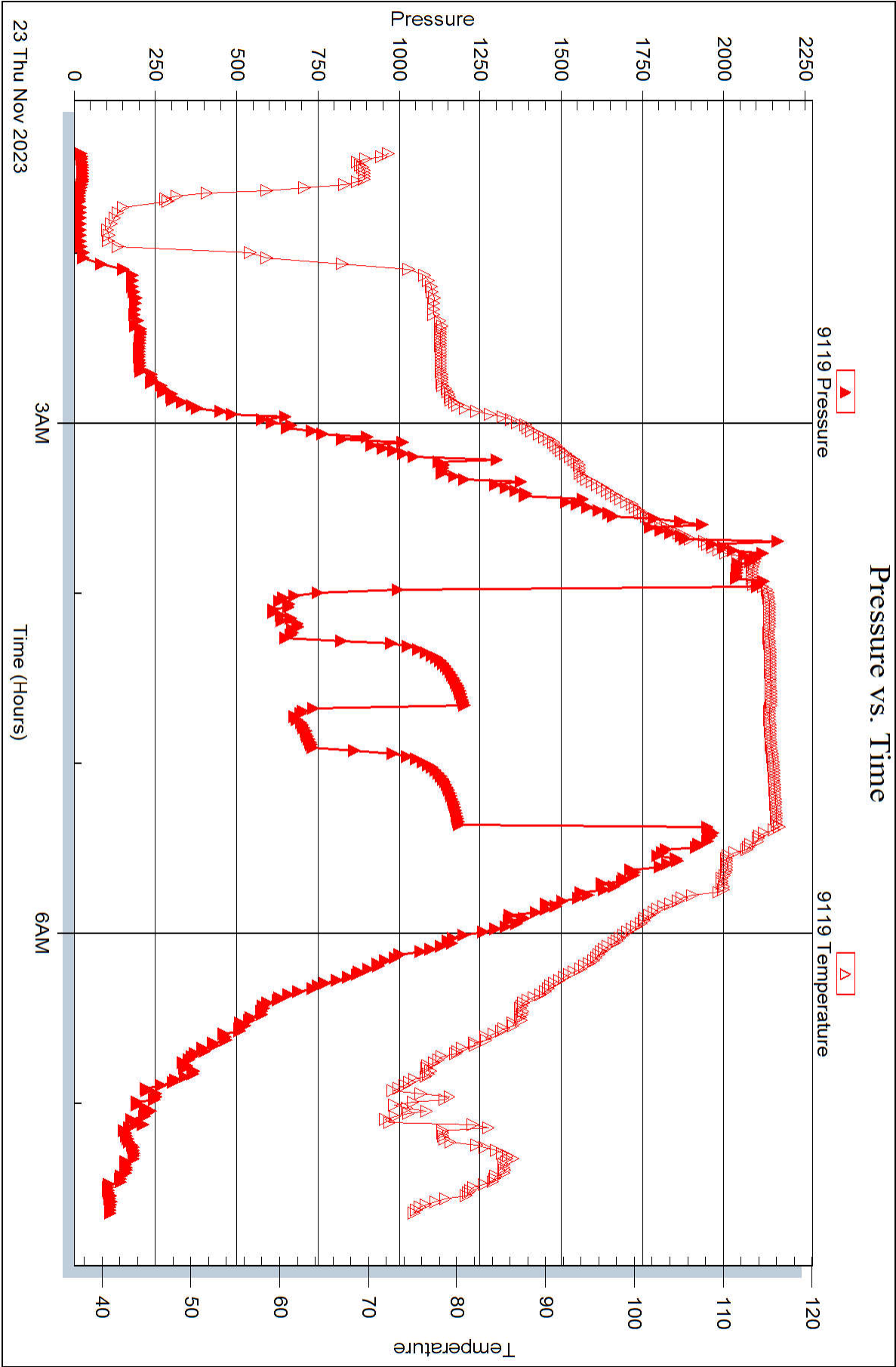
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00







DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Knoll Farms 1-26

SE-NE-SW-SE 26-10-25

Start Date: 2023.11.22 @ 13:54:33

End Date: 2023.11.23 @ 12:15:49

Job Ticket #: 01604 DST #: 5

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.11.22 @ 14:12:40

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

DST # 5

Lansing C

2023.11.22



DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

ATTN: Chris Leiker & Mike

Job Ticket: 01604

DST#: 5

Test Start: 2023.11.22 @ 13:54:33

GENERAL INFORMATION:

Formation: **Lansing C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:02:49

Time Test Ended: 12:15:49

Interval: **3830.00 ft (KB) To 3850.00 ft (KB) (TVD)**

Total Depth: 4162.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Initial)

Tester: Chad F Geist

Unit No: 1

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9139

Press@RunDepth: 201.32 psig @ ft (KB)

Start Date: 2023.11.22

End Date: 2023.11.23

Start Time: 13:54:33

End Time: 12:15:49

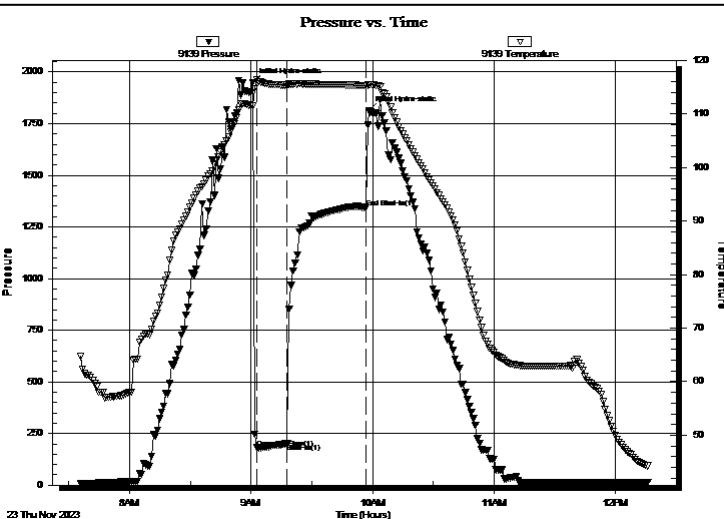
Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.11.23 @ 09:00:49

Time Off Btm: 2023.11.23 @ 09:58:19

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1948.72	111.49	Initial Hydro-static
2	180.87	116.46	Open To Flow (1)
17	201.32	115.41	Shut-In(1)
56	1343.76	115.32	End Shut-In(1)
58	1813.73	115.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	Heavy Drilling Mud	
0.00	Tools had droplets of oil showing	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 5

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 13:54:33

Tool Information

Drill Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight to Pull Loose:	87000.00 lb
					Total Volume:	- bbl	Tool Chased	1.00 ft
Drill Pipe Above KB:		ft					String Weight: Initial	76000.00 lb
Depth to Top Packer:		ft					Final	80000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:	0.00	ft						
Tool Length:	358.50	ft						
Number of Packers:	3		Diameter:	6.75	inches			
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			5.00		
Hydraulic tool	5.00			10.00		
Jars	5.00			15.00		
Safety Joint	2.00			17.00		
top Packer - Shale	5.00			22.00		
Packer - Shale	5.00			27.00		
Anchor	13.00			40.00		
Recorder	0.00		Inside	40.00		
Recorder	0.00		Outside	40.00		
Blank Off Sub	1.00			41.00		
Packer - Shale	5.00			46.00		
Change Over Sub	0.75			46.75		
Drill Pipe	279.00	9119	Inside	325.75		
Change Over Sub	0.75	9139	Outside	326.50		
Anchor	27.00			353.50		
Recorder	0.00			353.50		
Bullnose	5.00			358.50	358.50	Anchor Tool
Total Tool Length:	358.50					



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 5

ATTN: Chris Leiker & Mike

Test Start: 2023.11.22 @ 13:54:33

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
220.00	Heavy Drilling Mud	
0.00	Tools had droplets of oil show ing	

Total Length: 220.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 5

ATTN: Chris Leiker & Mike

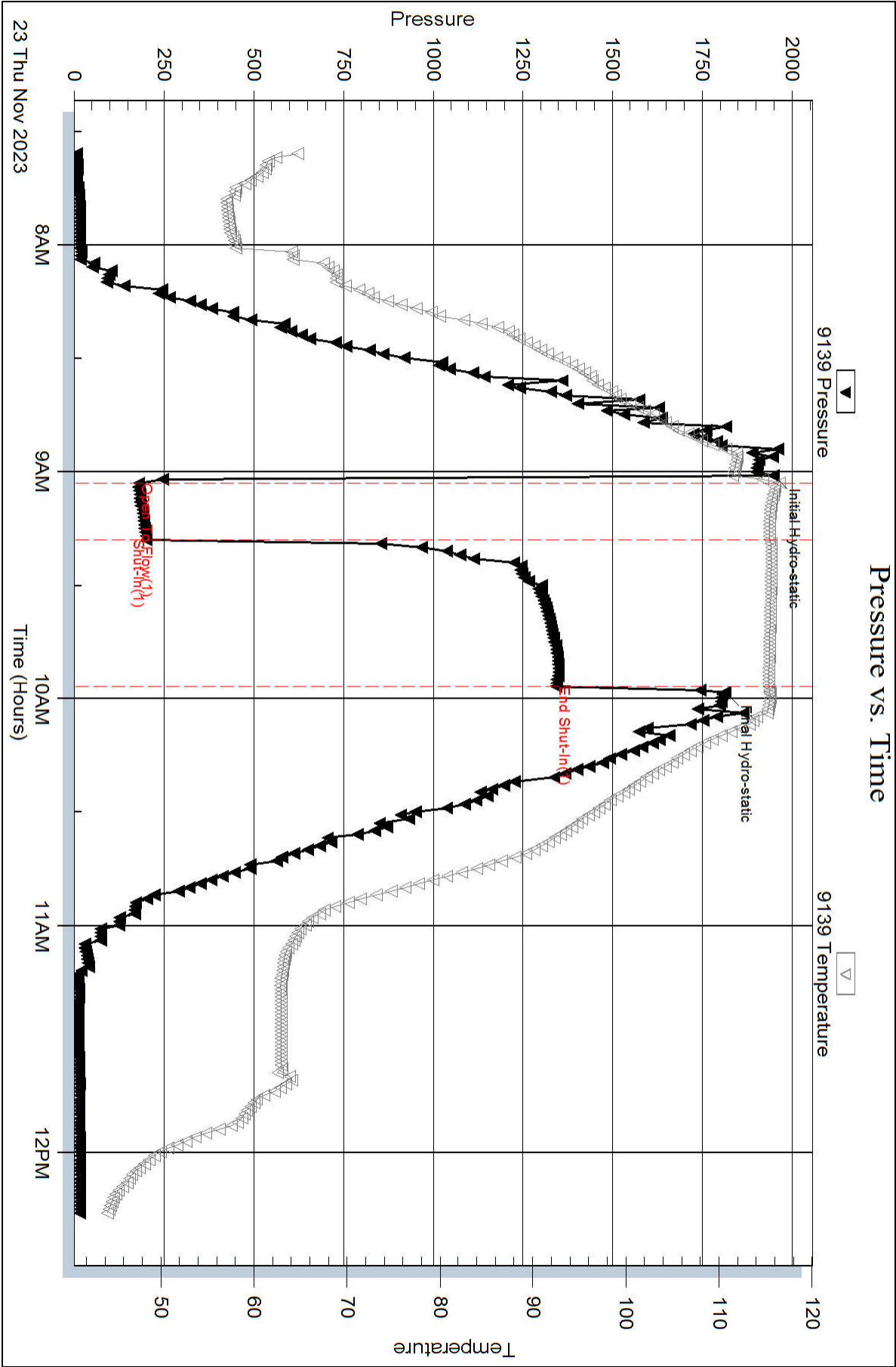
Test Start: 2023.11.22 @ 13:54:33

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

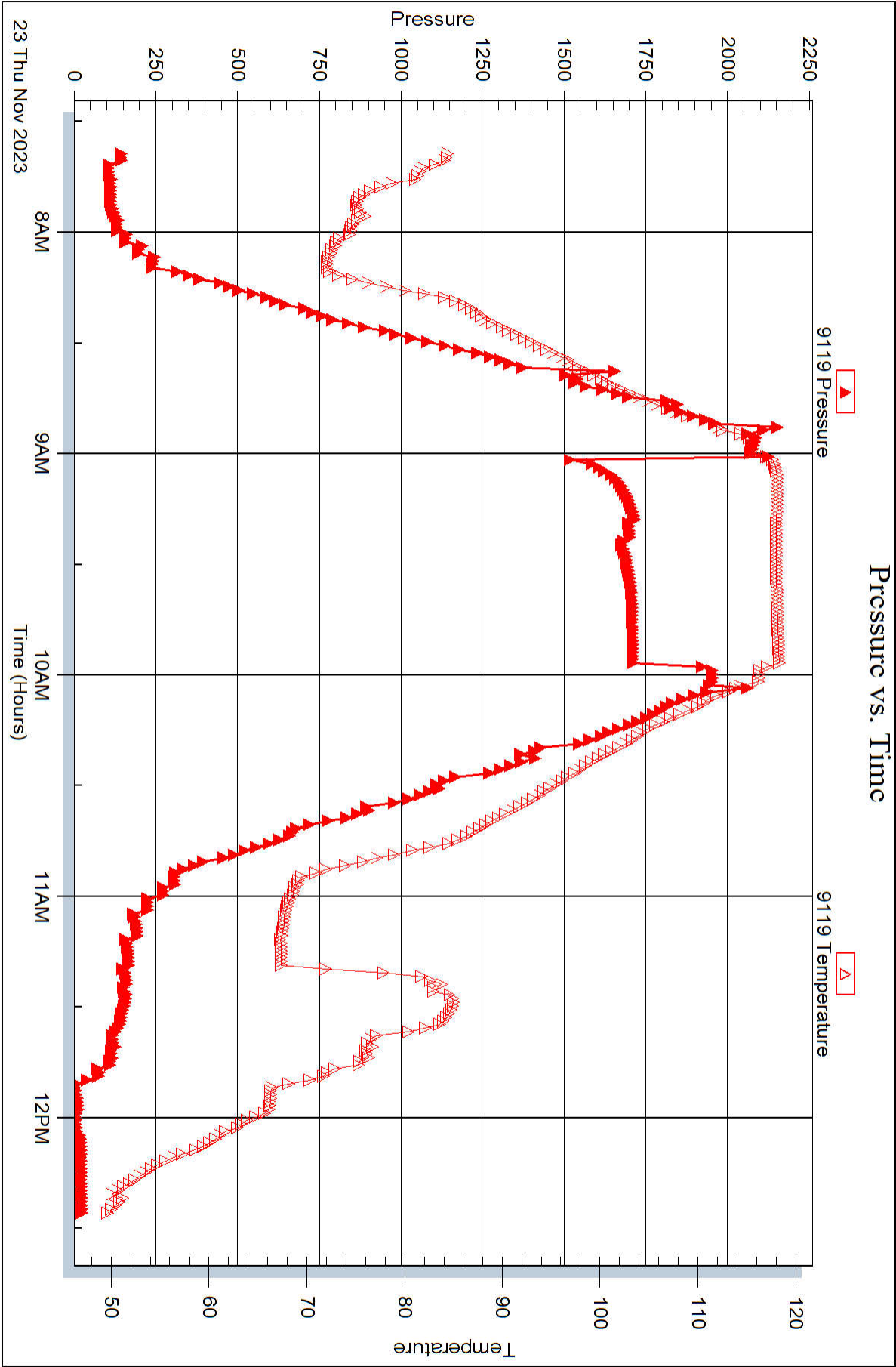


Serial #: 9119

Satchell Creek Petroleum

Knoll Farms 1-26

DST Test Number: 5





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina St.
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Knoll Farms 1-26

SE-NE-SW-SE 26-10-25

Start Date: 2023.11.23 @ 00:54:47

End Date: 2023.11.23 @ 07:17:17

Job Ticket #: 01604 DST #: 6

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.11.22 @ 15:23:16

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

Knoll Farms 1-26

DST # 6

Lansing A

2023.11.23



DRILL STEM TEST REPORT

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 6

ATTN: Chris Leiker & Mike

Test Start: 2023.11.23 @ 00:54:47

GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:08:47

Time Test Ended: 07:17:17

Test Type: Conventional Straddle (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3802.00 ft (KB) To 3822.00 ft (KB) (TVD)**

Total Depth: 4162.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2494.00 ft (KB)

2487.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 9139

Press@RunDepth: 221.15 psig @ ft (KB)

Start Date: 2023.11.23

End Date:

2023.11.23

Start Time: 00:54:47

End Time:

07:17:17

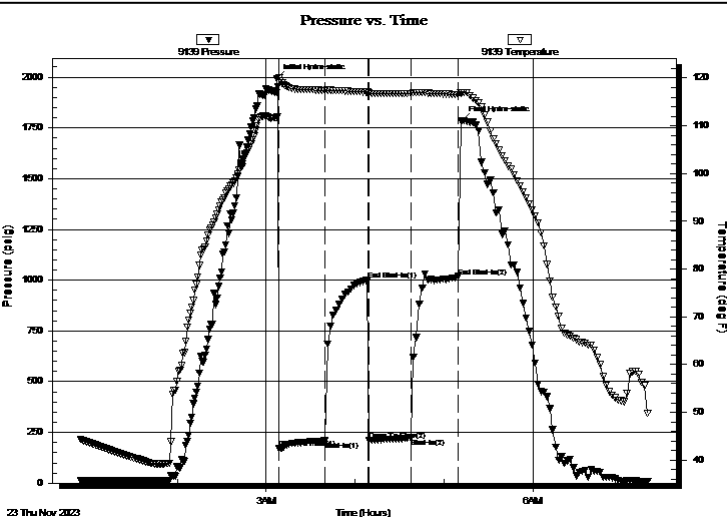
Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.11.23 @ 03:07:17

Time Off Btm: 2023.11.23 @ 05:12:17

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1994.79	111.82	Initial Hydro-static
2	172.01	120.14	Open To Flow (1)
32	208.09	117.39	Shut-In(1)
61	999.95	117.05	End Shut-In(1)
62	209.56	116.83	Open To Flow (2)
90	221.15	116.79	Shut-In(2)
122	1017.87	116.55	End Shut-In(2)
125	1785.96	116.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	Heavy Drilling Mud	
62.00	70% W 15%M 14%G 1%O	
0.00	Tool- Gassy Watery Mud W/ Trace Oil Show	
0.00	60%W 25%M 14%G 1%O	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 6

ATTN: Chris Leiker & Mike

Test Start: 2023.11.23 @ 00:54:47

Tool Information

Drill Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight to Pull Loose:	85000.00 lb
					Total Volume:	- bbl	Tool Chased	1.00 ft
Drill Pipe Above KB:		ft					String Weight: Initial	76000.00 lb
Depth to Top Packer:		ft					Final	80000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:	0.00	ft						
Tool Length:	387.50	ft						
Number of Packers:	3		Diameter:	6.75	inches			
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5.00	
Hydraulic tool	5.00			10.00	
Jars	5.00			15.00	
Safety Joint	2.00			17.00	
top Packer - Shale	5.00			22.00	
Packer - Shale	5.00			27.00	
Drill Pipe	0.00			27.00	
Anchor	24.00			51.00	
Recorder	0.00		Inside	51.00	
Recorder	0.00		Outside	51.00	
Blank Off Sub	1.00			52.00	
Packer - Shale	5.00			57.00	
Change Over Sub	0.75			57.75	
Drill Pipe	310.00	9119	Inside	367.75	
Change Over Sub	0.75	9139	Outside	368.50	
Anchor	14.00			382.50	
Recorder	0.00			382.50	
Bullnose	5.00			387.50	387.50

Anchor Tool

Total Tool Length: 387.50



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 6

ATTN: Chris Leiker & Mike

Test Start: 2023.11.23 @ 00:54:47

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	Heavy Drilling Mud	
62.00	70% W 15%M 14%G 1%O	
0.00	Tool- Gassy Watery Mud W/ Trace Oil Show	
0.00	60%W 25%M 14%G 1%O	

Total Length: 342.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

SE-NE-SW-SE 26-10-25

3032 N Cortina St.
Wichita, KS 67205

Knoll Farms 1-26

Job Ticket: 01604

DST#: 6

ATTN: Chris Leiker & Mike

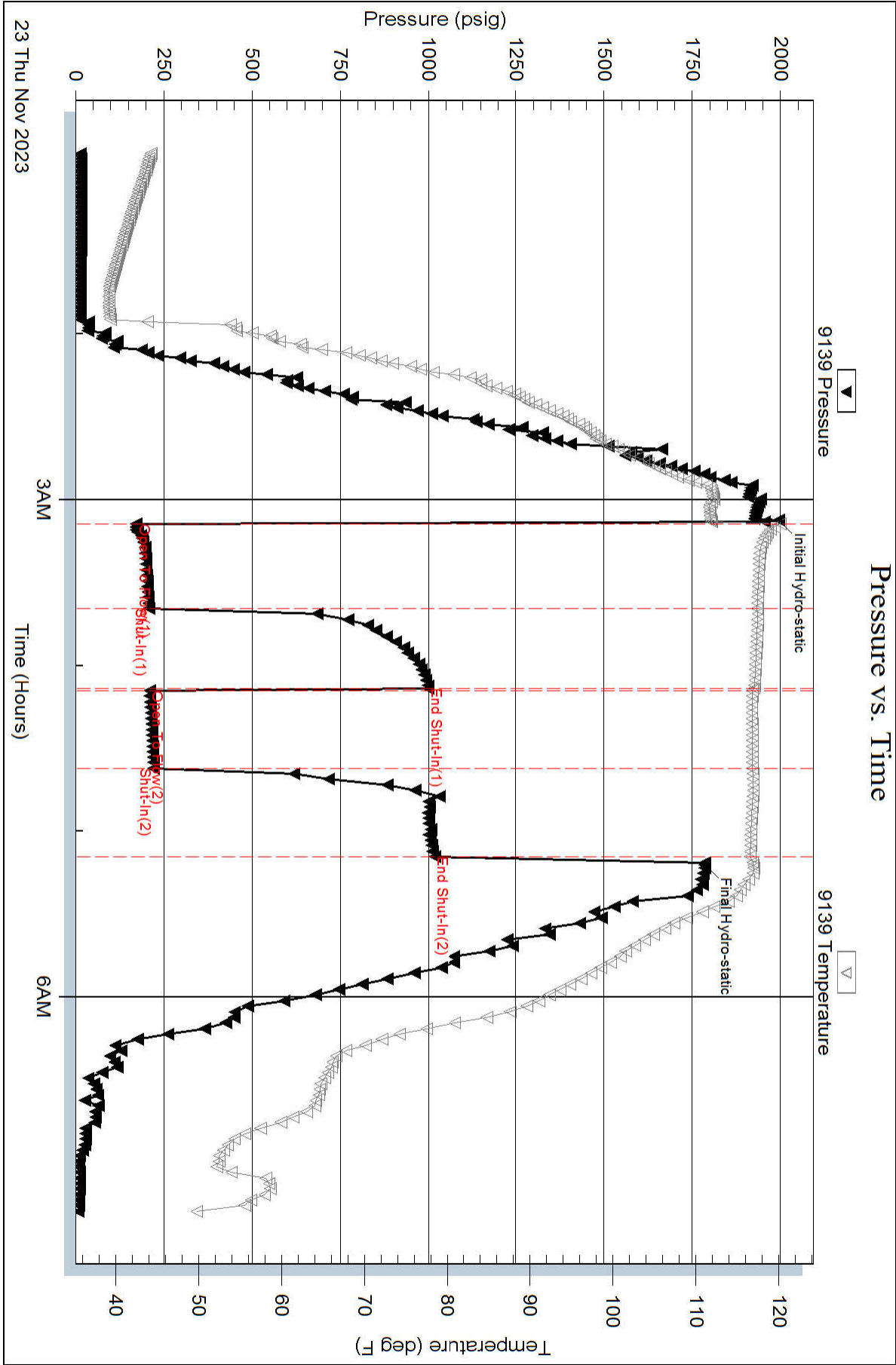
Test Start: 2023.11.23 @ 00:54:47

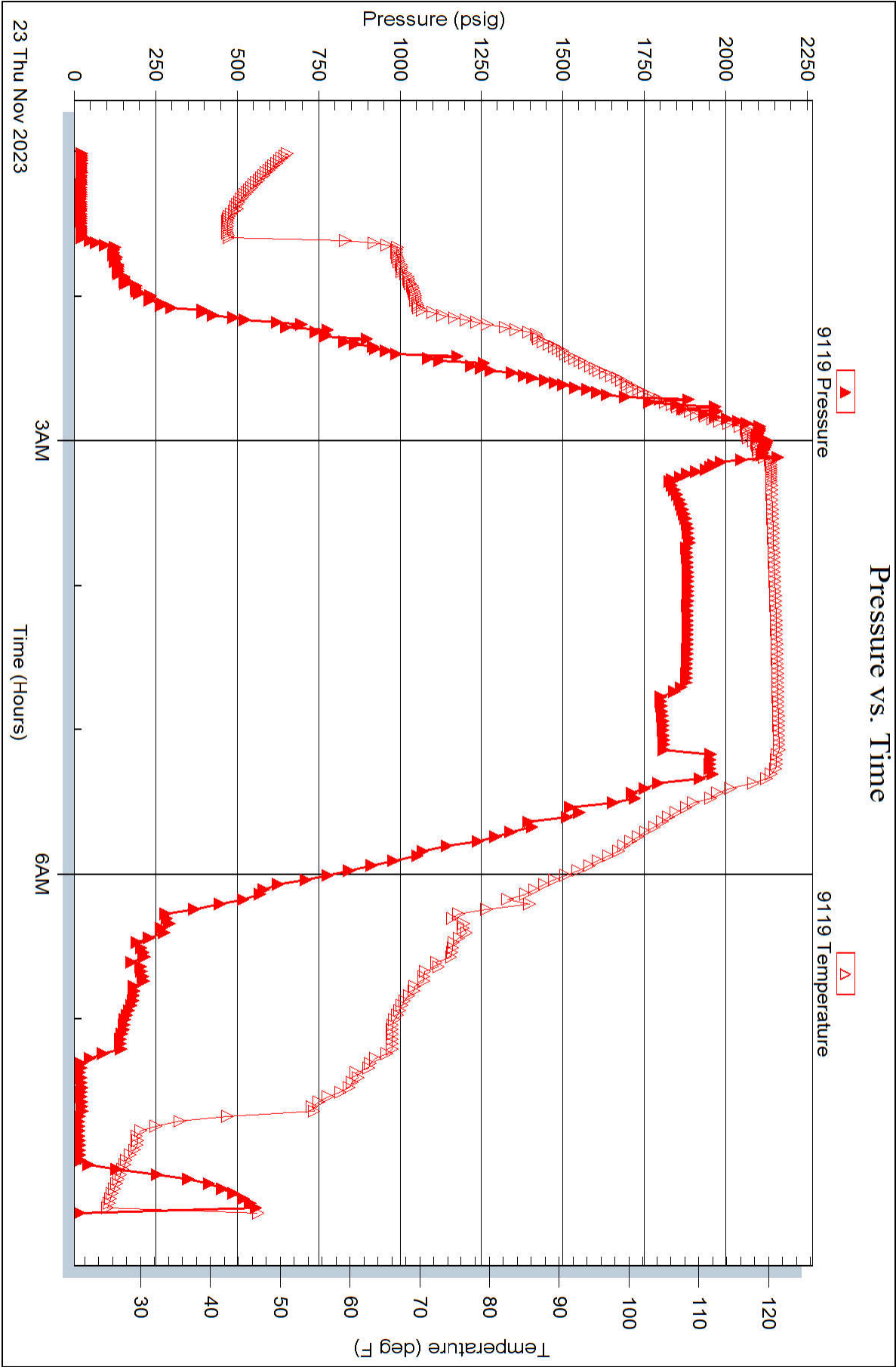
Gas Rates Information

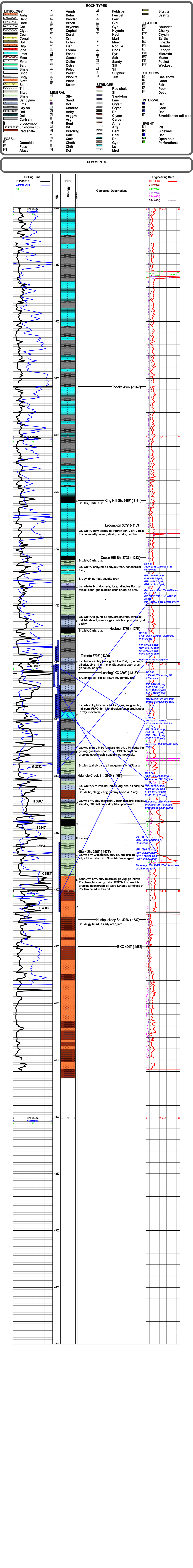
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00







COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

INVOICE NUMBER:
C61074-IN

BILL TO:

SATCHELL CREEK EXPLORATION
4320 VINE, SUITE 80
PMB386
HAYS, KS 67601

LEASE: KNOLL CIRCLE K FARMS 1-26

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/22/2024	61074		05/16/2024	KNOLL CIRCLE K FARMS	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		NEW WELL				
200.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	1,200.00
1.00	MI	PUMP CHARGE		0.00	1,650.00	1,650.00
450.00	SK	60/40 POZ MIX 2% GEL		0.00	17.50	7,875.00
16.00	SK	2% ADDITIONAL GEL		0.00	28.00	448.00
466.00	EA	BULK CHARGE		0.00	1.25	582.50
2,060.00	MI	BULK TRUCK - TON MILES		0.00	1.10	2,266.00
REMIT TO:		COP		Net Invoice:		14,021.50
P.O. BOX 438		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		GRHCO Sales Tax:		624.23
HAYSVILLE, KS 67060				Invoice Total:		14,645.73
RECEIVED BY		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



Nº C 61074

DATE 16-May 2024

NET 30 DAYS

[illegible]