

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

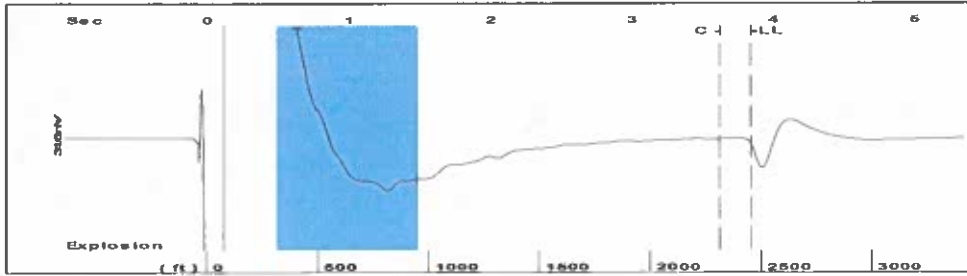
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

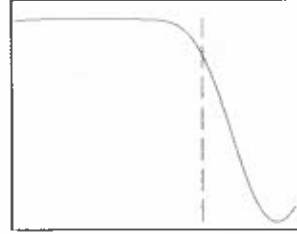
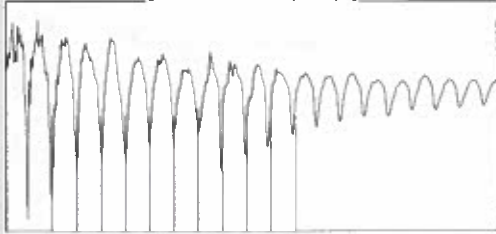
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: ELKHART ROUTE 6 Well: BAKER C-1 (acquired on: 08/20/24 09:22:29)



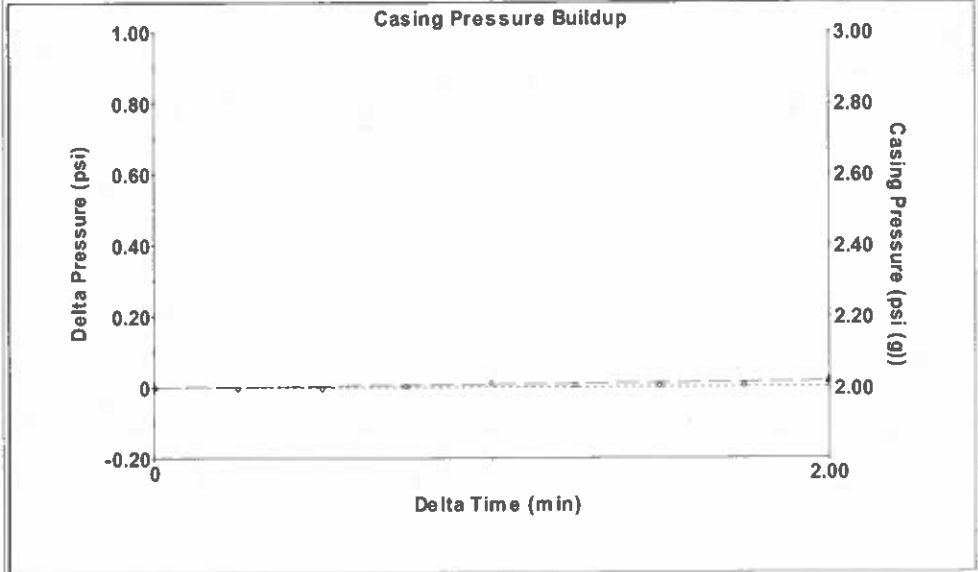
Filter Type High Pass Automatic Collar Count Yes Time 3.843 sec
 Manual Acoustic Vel 1271.26 ft/s Manual JTS/sec 20.2429 Joints 78.2407 Jts
 Depth 2456.76 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: ELKHART ROUTE 6 Well: BAKER C-1 (acquired on: 08/20/24 09:22:29)

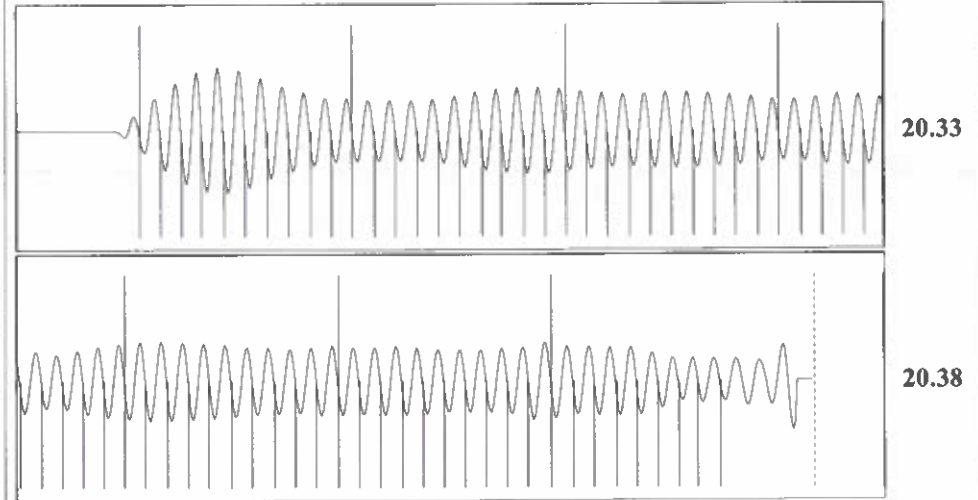


Change in Pressure 0.01 psi PT10411
 Change in Time 2.00 min Range 0 - 2 psi

Group: ELKHART ROUTE 6 Well: BAKER C-1 (acquired on: 08/20/24 09:22:29)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.71 Sp.Gr.AIR</p> <p>Acoustic Velocity 1278.56 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3537 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 3537 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 2.0 psi (g)</p> <p>Casing Pressure Buildup 0.0 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 3.0 psi (g)</p> <p>Liquid Level Depth 2456.76 ft</p> <p>Tubing Intake Depth 5819.00 ft</p> <p>Formation Depth 5994.00 ft</p> <p>Tubing Intake 1531.7 psi (g)</p> <p>Producing BHP 1611.2 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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Group: ELKHART ROUTE 6 Well: BAKER C-1 (acquired on: 08/20/24 09:22:29)



Acoustic Velocity 1278.56 ft/s Joints counted 68
 Joints Per Second 20.3593 jts/sec Joints to liquid level 78.2407
 Depth to liquid level 2456.76 ft Filter Width 18.2429 22.2429
 Automatic Collar Count Yes Time to 1st Collar 0.284 3.624

09/05/2024

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20474-00-00
Baker C 1
SE/4 Sec.35-32S-40W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"