KOLAR Document ID: 1793187

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			5	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CASILLAS PETROLEUM CORP WELL SERVICE REPORT

Tuesday, July 23, 20	024				AFE #:	365166
Main #1-2						
Finney Co, KS	Sec.32-T26S-R31W	KB to GL:	6.50			
Sure Energy		Csg Size:	39,665	Set @	479	
	-	Csg Size:	5-1/2"	Set @	2808'	
	-	Tbg Size:		Set @		
		Packer:		=		
Plug and Abandon	Well	PBTD:	2,755	_		
		Herrington	2,633	2,640		
Chris Gilleland					1	
	Main #1-2 Finney Co, KS Sure Energy Plug and Abandon	Finney Co, KS Sec.32-T26S-R31W Sure Energy Plug and Abandon Well	Main #1-2 Finney Co, KS Sec.32-T26S-R31W KB to GL: Csg Size: Csg Size: Tbg Size: Packer: PBTD: Per Formation Herrington	Main #1-2 Finney Co, KS Sec.32-T26S-R31W KB to GL: 6.50 Sure Energy Csg Size: 39,665 Csg Size: 5-1/2" Tbg Size: Packer: PBTD: 2,755 Perforations Formation Top Herrington 2,633	Main #1-2 Finney Co, KS Sec.32-T26S-R31W KB to GL: 6.50 Set @ Csg Size: 39,665 Set @ Tbg Size: 5-1/2" Set @ Plug and Abandon Well Packer: PBTD: 2,755 Set @ Perforations: Formation Top Bottom Herrington 2,633 2,640	Main #1-2 Finney Co, KS Sec.32-T26S-R31W KB to GL: 6.50 Set @ 479 Sure Energy Csg Size: 39,665 Set @ 2808¹ Tbg Size: Set @ 2808¹ Packer: PBTD: 2,755 Perforations: Formation Top Bottom Herrington 2,633 2,640

									Ь		
				ŀ	REMARKS						
Thursday, July 18,											
Move and spot in e	equipment										
T:1 1 10 00											
Friday, July 19, 20	24										
DRCTL											
Held Safety Mtg											
RU unit											
Lay down rods NU BOP											
TOOH w/ 86 jts tbg	*										
TIH w/ 86 jts	5										
Cleaned location											
Secured well											
Secured Well											
Monday, July 22, 2	2024										
DRCTL											
Held safety mtg											
Pump 40 sx cemen	t/200# cotto	on seed hulls	@ 2640' w/	10 bbls displ	acement						
Lay down 24 jts an											
Pump 35 sx cemer	t @ 1900' w	/ 6 bbls wate	er displaceme	ent							
Lost circulation		-	•								
TOOH w/ tbg											
Waited to trip back	k in and tag										
TIH w/ tbg and did	not tag plug	g @ 2100									
Pumped 35 sx cem	ent @ 1900	ı									
Lay down tbg to 10	000'										
Pumped 110 sx fro	m 1000' to s	surface									
Lay down tbg and	pump 15 sx	cement to to	p off surface	plug							
ND BOP			-								
Could not rig dowr	due to high	winds									
Cleaned location a	nd secured v	well									
Tuesday, July 23, 2	2024										
DRCTL											
RD unit and cut su	rface casing	Weld can									
Pull anchors and b		Wela cap									
Cleaned location	ack iii pits										
Total rig cost: \$24	595.87										
7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -											
FT #7502 106 3/4	" Cond E su	cker rods fro	m Main 1-2	to Rack G-10							
			Main 1-2 to F								
ROD FAILURE						TUBING FAILURE					
No. of rods		Grade		Type of Break		No. of jts		Grade		Failure In	
to fail	Size	of rod	Pin	Body	Outside	to fail	Size	of Tbg	Pin	Collar	Body
								Cause of Fa	ailure		
						Thread					
						Leak	Hole	Split	Bent	Cracked	Parted
•											
Pump:				TOTAL MATE	RIAL IN WE	LL					
	Replace		Туре		size	# of Joints	Length		size	# of Rods	Length

Pump:			TOTAL MATERIAL IN WELL							
	Replace	Туре		size	# of Joints	Length		size	# of Rods	Length
	Repair Rerun	Tbg. Pump	Tbg Pulled				Rods Pulled			
	No Repair	Insert Pump	l							
Replacement		•	Ĭ							
Pump OUT descri	iption:		Tbg Ran				Rods Ran			
Size Out:										
Size IN:										
	-					SN @				
						SN @				

PUMPING UNIT		Gas:	Electric:	
Size:	Time Clock Minutes:	On:	Off:	
Stroke:	Tubing Coating	Bare:	Plastic:	
SPM:				
Pump Capacity BPD:	Avg Production:	BOPD:	BWPD:	MCFPD:

MISCELLANEOUS	\$ COST			\$ COST	
			RIG	\$24,596	
Casillas Roustabouts (Haul off equipment)	\$2,500		STIMULATION		
FT #7502	(\$2,250)		RENTAL		
			LABOR		
			SUPERVISION	\$450	
			WATER		
			MISC	\$250	
		_] /			
TOTAL MISC	\$250]/	DAILY TOTAL	\$25,296	, and the second
			cwc	\$25,296	