KOLAR Document ID: 1793184

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

C ASILLAS			C/	ASILLAS P WELL SE		UM CORP REPORT					
Date:	Thursday, J	uly 25, 2024							AFE #:	365	165
Well Name:	Hawes Unit	: #1			-						
Location:	Haskell Co,		Sec:35-T275	S-R33W	-	KB to GL:	5'				
Contractor(s):	Sure Energy	/			-	Csg Size:	F 1/2"	Set @	0 7 7 0	-	
					-	Csg Size:	5-1/2"	Set @ Set @	2,778	-	
						Tbg Size: Packer:		ວຍເພ		-	
Purpose of Work:	Plug and At	andon			-	Packer: PBTD:	2,751				
	riug una /	lanuon			-	FUID.	2,131				
					-	Pe	erforations		1		
						Formation	Тор	Bottom	1		
Equipment					-	Krider	2,708	2,755	1		
Replaced:					-		•				
					-						
Supervisor:	Chris Gillela	ind			_		_		<u>]</u>		
									<u> </u>		
Tuesday, July 23, 2	2024			ŀ	REMARKS						
Move equipment t											
Spot in equipment											
Remove cellar											
Lay down rods and	d pump										
NU BOP	<u>. </u>										
Lay down 1 jt tbg											
Secured well											
Shut down											
Wednesday, July 2	24, 2024										
DRCTL											
Held safety meetin											
TOOH w/ 60 jts tbg											
RU Wireline and Se		50' w/ 2 sx c	ement								
Load casing with w											
Run Cement Bond	Log. TOC is	@ surtace									
TIH w/ 60 jts tbg	/ C h h h										
Pump 35 sx @ 190	0' w/ 6 bbis	displacemen	it								
Lay down 33 jts											
Pump 90 sx from 8	50' to surrac	e				-					
Lay down tbg	-ff curfaco r										
Pump 15 sx to top		llug									
ND BOP and RD ur	nit										
Cut surface csg an	d cap										
Pull anchors out a		itc									
		.13									
Cleaned location											
The second second second	2024										
Thursday, July 25,	2024										
DRCTL											
Move equipment of	off location										
Cleaned up											
Total rig cost: \$26	099.59										
FT #7501 88 jts 2	-3/8" Cond F	the from H	awes 1 to Ra	ock F-5							
107 3/	4" Cond E su	cker rods fr	om Hawes 1	to Rack G-10)						
ROD FAILURE						TUBING F	AILURE				
No. of rods	1	Grade	1	Type of Break		No. of jts		Grade		Failure In	
to fail	Size	of rod	Pin	Body	Outside	to fail	Size	of Tbg	Pin	Collar	Body
				<u> </u>							
			1	1							
								Cause of F	ailure	<u>, </u>	
			1			Thread					
						Leak	Hole	Split	Bent	Cracked	Parted
Rumai				TOTAL MATE							
Pump:	Dealers	r	Tune		1		Lawath		-1	# of Doda	Lawath
	Replace	ł	Туре	The Dulled	size	# of Joints	Length	De de Dulle d	size	# of Rods	Length
	Repair Rerun	l	Tbg. Pump	Tbg Pulled	───	╂───┤		Rods Pulled	├	┨───┤	
Baulaan i	No Repair	i	Insert Pump	4		┨────┤				┨────┤	
Replacement		1		Th - P	───	╂────┤		De la C	──	┨───┤	
Pump OUT description:	1	i		Tbg Ran	───	╂────┤		Rods Ran	──	┨───┤	
Size Out:	┼────			1		╂────┤			├───	┨────┤	
Size IN:	<u>ــــــــــــــــــــــــــــــــــــ</u>			4		4			⊢		

					SN @				
PUMPING UNIT				Gas:		Electric:			
Size:		Time Clock Minutes: On:				Off:			
Stroke:	т	ubing Coating	Bare:		Plastic:				
SPM:									
Pump Capacity BPD:		Av	g Production:	BOPD:		BWPD:	MCFPD:		
MISCELLANEOUS	\$ CC	\$ COST					\$ C	OST	
				RIG			\$26	,100	
FT #7501	(\$2,4	102)		STIMULATION					
Casillas Rstbts (Haul equipment to yard)	\$1,8	00		RENTAL					
				LABOR					
				SUPERVISION			\$1	.50	
				WATER					
				MISC			-\$6	502	

DAILY TOTAL

CWC

\$25,648

\$25,648

(\$602)

TOTAL MISC