

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

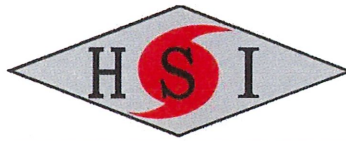
Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Customer	Vess Oil Corp		Lease & Well #	Sutor B #1	Date	8/28/2024
Service District	Oakley KS		County & State	Rooks KS	Legals S/T/R	12-10S-20W
Job Type	PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/T/R		New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
					Job #	
					Ticket #	WP 5688

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
194-235	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
208	Angelo	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
538-530	Jose T	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
958	Cody	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments	

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP055	H-Plug A	sack	485.00	\$7,760.00
CP165	Cottonseed Hulls	lb	600.00	\$600.00
M015	Light Equipment Mileage	mi	90.00	\$180.00
M010	Heavy Equipment Mileage	mi	270.00	\$1,080.00
M020	Ton Mileage	tm	1,856.00	\$2,784.00
D014	Depth Charge: 3001'-4000'	job	1.00	\$2,250.00
C060	Cement Blending & Mixing Service	sack	485.00	\$679.00
R061	Service Supervisor	day	1.00	\$275.00

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>		Net:	\$15,608.00
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Total Taxable \$ - Tax Rate: State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Sale Tax: \$ - Total: \$ 15,608.00	HSI Representative: <i>John Polley</i>

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



### CEMENT TREATMENT REPORT

<b>Customer:</b> Vess Oil Corp	<b>Well:</b> Sutor B #1	<b>Ticket:</b> WP 5688
<b>City, State:</b> Zurich KS	<b>County:</b> Rooks KS	<b>Date:</b> 8/28/2024
<b>Field Rep:</b> Brian	<b>S-T-R:</b> 12-10S-20W	<b>Service:</b> PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 7/8 in
Depth:	3496 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.0167 bbs / ft.
Depth:	3496 ft
Annular Volume:	58.4 bbls
Excess:	
Total Slurry:	122.6 bbls
Total Sacks:	485 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
7:50 AM			-	-	Arrived on location
8:00 AM				-	Safety meeting
8:10 AM				-	Rigged up
8:58 AM	3.5	200.0	12.5	12.5	Water ahead
9:04 AM	3.0	400.0	12.6	25.1	Mixed 50 sacks H-Plug A cement 13.8 ppg with 300# Hulls @ 3496'
9:16 AM	5.0	20.0	13.7	38.8	Begin displacement
				38.8	
9:39 AM	3.0	20.0	25.2	64.0	Mixed 100 sacks H-Plug A cement 13.8 ppg with 300# Hulls @ 3100'
9:48 AM	5.0	20.0	4.5	68.5	Begin displacement
				68.5	
10:25 AM	3.5	120.0	25.2	93.7	Mixed 100 sacks H-Plug A cement 13.8 ppg @ 2000'
10:33 AM	3.0	100.0	4.0		Begin displacement
11:01 AM	3.0	200.0	25.2		Mixed 100 sacks H-Plug A cement 13.8 ppg @ 1000'
11:09 AM	3.0	70.0	1.0		Begin displacement
11:55 AM	2.0	500.0	5.0		Mixed 20 sacks H-Plug A cement 13.8 ppg for 5 1/2 casing top off and pressured up to 500 psi
11:59 AM	1.0	300.0	27.8		Mixed 110 sacks H-Plug A cement @ 13.8 ppg for 8 5/8 backside and pressured up to 300 psi
12:26 PM	0.5		1.2		Mixed 5 sacks H-Plug A cement @ 13.8 ppg for 5 1/2 casing final top off
12:28 PM					Washed up and rigged down
12:55 PM					Left location

CREW		UNIT	SUMMARY		
Cementer:	John	194-235	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Angelo	208	3.0 bpm	177 psi	158 bbls
Bulk #1:	Jose T	538-530			
Bulk #2:	Cody	958			