

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

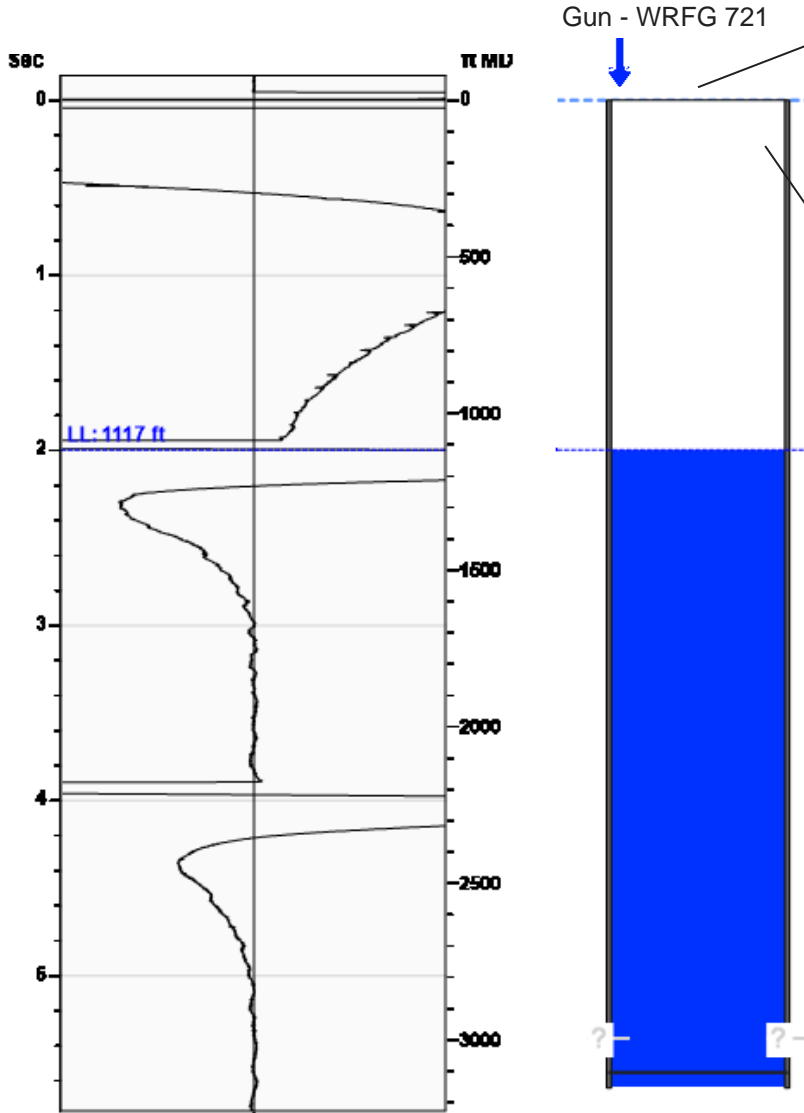
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Liquid Level**

**1117 ft MD**

Fluid Above Tubing  
Gas Free Above Tubing

.\* ft TVD  
.\* ft TVD



**Production**

Date Entered	08/28/24		
Oil	Current	Potential	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	0.5 psi (g)
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**Annular Gas Flow**

Gas Flow	.* Mscf/D
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**Fluid Properties**

% Liquid Above Tubing	.*
% Liquid Below Tubing	.*

**Wellbore Pressures**

TIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*

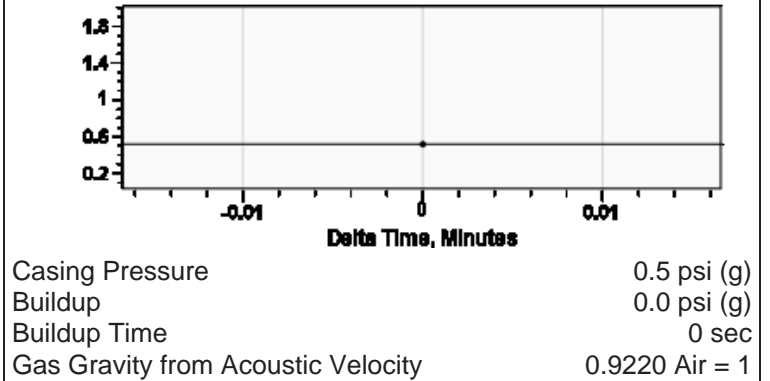
**Depths**

Tubing Depth	0 ft
Formation Depth	0 ft

**Acoustic Velocity**

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	0.5 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity	1118 ft/s	
Joints Per Sec.	17.63 Jts/sec	
Joints To Liquid	35.23 Jts	
Calculated From Known Gas Specific Gravity		

**Casing Pressure Buildup**



**Comments and Recommendations**

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

09/05/2024

Michael Hopson  
Satchell Creek Petroleum, LLC  
3032 N CORTINA STREET  
WICHITA, KS 67205-7536

Re: Temporary Abandonment  
API 15-015-24179-00-00  
PLACE A1-23  
SE/4 Sec.23-25S-07E  
Butler County, Kansas

Dear Michael Hopson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**INCORRECT SHUT IN DATE**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/05/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
NEAL RUPP ECRS  
KCC DISTRICT 2