

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/27/2024	37352

BILL TO	<b>HAYS KANSAS</b>
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601	RECEIVED BY <u>[Signature]</u>
	APPROVED BY <u>[Signature]</u>
	SEP 03 2024
LEASE	<u>Wieland</u>
WELL#	<u>5-10</u>
LOE NRE	AFE# <u>240776</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5-10	Wieland	Ellis	Express	Oil	Workover	PTA	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
	AFE #240776							
575W	Mileage - 1 Way				30	Miles	8.00	240.00T
576W-P	Pump Charge - PTA				1	Job	1,250.00	1,250.00T
290	D-Air				5	Gallon(s)	45.00	225.00T
275	Cotton Seed Hulls				3	Sack(s)	40.00	120.00T
279	Bentonite Gel				16	Sack(s)	30.00	480.00T
325	Standard Cement				100	Sacks	17.50	1,750.00T
278	Calcium Chloride				5	Sack(s)	55.00	275.00T
328-4	60/40 Pozmix (4% Gel)				400	Sacks	14.00	5,600.00T
581W	Service Charge Cement				600	Sacks	2.00	1,200.00T
583W	Drayage				1,506	Ton Miles	1.00	1,506.00T
	Subtotal							12,646.00
	Sales Tax Ellis County						7.00%	885.22

**We Appreciate Your Business!** **Total** \$13,531.22



CHARGE TO: Citation Oil & Gas

ADDRESS

CITY, STATE, ZIP CODE

TICKET 37352

PAGE 1 OF

SERVICE LOCATIONS  
 1. Hays WEL/PROJECT NO. S-10 LEASE Wayland Unit COUNTY/PARISH Ellis STATE Ks CITY Location DATE 8-27-24 OWNER  
 2. Ness City WEL/PROJECT NO. Express CONTRACTOR Express RIG NAME/NO. RTA SHIPPED VIA RT DELIVERED TO Location ORDER NO.  
 3. WEL TYPE Oil WEL CATEGORY Drill JOB PURPOSE RTA WEL PERMIT NO.  
 4. WEL TYPE Oil WEL CATEGORY Drill JOB PURPOSE RTA WEL PERMIT NO.

PRICE REFERENCE SECONDARY REFERENCE/ PART NUMBER ACCOUNTING LOC ACCT DF DESCRIPTION MILEAGE TAK 111 QTY. U/M UNIT PRICE AMOUNT  
575 1 1 1 30 Mi 8 40 240 00  
5760 1 1 1 1 EA 1250 00 1250 00  
290 1 1 1 5 con 45 00 225 00  
275 1 1 1 3 5x 40 00 120 00  
279 1 1 1 16 5x 30 00 480 00  
325 2 2 2 100 5x 17 50 1750 00  
278 2 2 2 5 5x 50 00 250 00  
328-4 2 2 2 400 5x 14 00 5600 00  
581 2 2 2 600 5x 2 00 1200 00  
583 2 2 2 1506 7m 1 00 1506 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 12621 00  
12646 00  
 TOTAL 13531 00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

8-27-24

PAGE NO.

CUSTOMER

Citation

WELL NO.

5-10

LEASE

Wireland Unit

JOB TYPE

PTA

TICKET NO.

37352

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	9:30							On location
								2 3/8 x 5 1/2
		5	10			1000		1st Plug @ 2940'
								pump 50 sx STD 3% CC @ 15 <sup>5</sup> pp
								pull 1 JT
		5	24			1200		pump 800 # Bentonite gel Followed
		5	10			1200		by 50 sx STD 3% CC @ 15 <sup>5</sup> pp
		5	5			1200		Disp
								2nd Plug @ 1659
		5	100					pump 375 sx 60/40 @ 13 <sup>0</sup> pp
								circ out 8 5/8 @ 5 1/2
								T.O.O.H w/ TRG.
								TOP OFF 5 1/2 @ 8 5/8
		1	7			200		25 sx 60/40
								Used 100 sx STD 3% CC
								400 sx 60/40 4% gel
								300 # Cotton Seed Hulls
								800 # Bentonite GEL
								JOB Complete
								Thanks
								DAVIS, Seth, Austin & JAN