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Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.:			API No.: Permit No.:			
Operator License No.: Name:			S	Sec. Twp.	S. R East	West
Address 1:				Feet from	North / South Line of Se	ection
Address 2:				Feet from	East / West Line of Se	ection
City: State: Zin: +			l ease [.]		Well No ·	
Contact Person: Phone: ()			County:		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Well Construction Details:	New well Existing	g well with changes to con	struction Existing w	vell with no change	s to construcion	
Maximum Authorized Injection	on Pressure:	psi Maximum Inje	ection Rate:	bbl/d		
Condu	uctor Surface	Intermediate	Production	Liner	Tubing	I.
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:						
Packer Type:				Set at:		
DV Tool Port Colla	ar Depth of:	feet with sa	cks of cement TD (and	plug back):	fee	t depth
Zone of Injection Formatio	on:	Top Feet:	Bottom Fe	eet:	Perf. or Open Hole:	
Is there a Chemical Sealant	or a Mechanical Casing na	tch in the annular space?			- · · · · · · · · · · · · · · · · · · ·	
GPS Location: Datum:	NAD27 NAD83	WGS84 Lat:	Long:		Date Acquired:	
МІТ Туре:			MIT Re	ason:		
Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						
Tested: Casing	or Casing - Tubing Annu	lus System Pressure	during test:	Bbls	. to load annulus:	
Test Date:	Using: _				Company's Equi	pment
The zone tested for this well	is between fe	et and feet				
The test results were verified	l by operator's representativ	e:				
Name:		Title:		Phone: ())	
KCC Office Use Only	State Agent:		Title:		Witness: Yes	No
The results were:	Remarks:					
Satisfactory						
Not Satisfactory						
Next MIT:						