KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|---------------------------------------|------------------|-------------------|-----------------|--|--------------|--|--------|--------|--|
| | | | | Spot Description: | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Contact Person: | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: Elevation: | | | | | |
| | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (ch | eck one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW [| Other: | | |
| Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | | Dete Obset las | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surface | Pro | oduction | Intermedia | ate Liner | | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | | How Determined? | | | | Date: | | |
| Casing Squeeze(s): | b) to w | / sac | ks of cement, | to | ottom) w / _ | sacks of cement. | Date: | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole a | t Ca | sing Leaks: 🗌 Y | /es 🗌 No | Depth of casing leak(s): | | | |
| | | | | | | | | | |
| | | | , | | | Port Collar: w | , | | |
| Packer Type: | Size: _ | | Inch | Set at: | | _ Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Method | : | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | | |
| | | | | Completion Information | | | | | |
| Geological Date: | Formatio | n Top Formation E | Base | | Comp | pletion Information | | | |
| Geological Date: Formation Name | | | | ration Interval | | Diletion Information Feet or Open Hole Interview | val1 | oFee | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Phinney 5 STATIC LEVEL 1020' FROM SURFAC ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302 817

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

09/05/2024

Jon Hayward BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-167-06727-00-01 PHINNEY LEASE 5 NE/4 Sec.30-14S-13W Russell County, Kansas

Dear Jon Hayward:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"