KOLAR Document ID: 1793294

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:					Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:  Date Well Completed:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)		by: (KCC <b>District</b> Agent's Name) Plugging Commenced:				
Depth to	Top: Botto	m: T.D						
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Re	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	:					
Address 1:			Address 2:	2:				
City:		\$	State:		Zip:+			
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed deceribed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TRE	ATMENT	REPO	RT									
		TDR Construction Well:				Lidikov #46	EP14349					
City, State:					Lidikay, #16, #29 Ticke							
	Rep: Lance Town					Franklin,l	<b>N</b> S	Date:	7/26/2024			
Fleid Kep:	Lance Tow	/n		S-T-R:				Service:	Plugs			
Downhole	nhole Information			Calculated Slurry - Lead				Calculated Slurry - Tail				
Hole Size:	in			Blend:	Н-Р	Plug		Blend:				
Hole Depth:	ft			Weight:	13.0	ppg		Weight:	ppg			
Casing Size:				Water / Sx:		gal / sx		Water / Sx:	gal / sx			
Casing Depth:				Yield:	1.50	ft <sup>3</sup> / sx		Yield:	ft <sup>3</sup> / sx			
Tubing / Liner: Depth:				Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs / ft.			
Tool / Packer:		π		Depth: Annular Volume:	0.0	ft bbls		Depth: Annular Volume:	ft 0 bbls			
Tool Depth:				Excess:	0.0	DDIS		Excess:	O DDIS			
Displacement	bl	bls		Total Slurry:		bbls		Total Slurry:	0.0 bbls			
	S	TAGE	TOTAL	Total Sacks:		sx		Total Sacks:	0 sx			
TIME RATE	PSI E	BBLs	BBLs	REMARKS								
12:30 PM		-	-									
			-	#40								
			-		#16							
				Hooked to 1" pipe ran into well, Established circulation  Mixed and pumped 15 sks of H-Plug cement								
			-	Rig pulled 1" from well								
			-	Topped off well with 5 sks, hooked to the casing and squeezed away 10 sks								
			-	Shut in well								
			-									
			-	#29								
			-	Hooked to 1" pipe ran into well, Established circulation								
				Mixed and pumped 20sks of H-Plug cement  Rig pulled 1" from well								
					Topped off well with 5 sks							
				.,								
3:00 PM				Left location								
	0.00											
Company	CREW		UNIT		A	ata .	SUMMARY	Total Fluid				
Cementer: Pump Operator:	Cementer: Garrett S.		97 209		Average Ra		Average Pressure - psi	Total Fluid - bbls				
Bulk #1:				247		0.0 bpm - psi - bb			- GIUU			
Bulk #2:			110									

ftv: 15-2021/01/25 mplv: 458-2024/07/15