KOLAR Document ID: 1793348

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5					
Name:				Spot Description:						
Address 1:			_	Sec Twp S. R East West						
Address 2:			_	Feet from North / South Line of Section						
City:	State:	Zip: +	_	Feet from East / West Line of Section						
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				□ NE □ NW □ SE □ SW						
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #: Date Well Completed:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	II (If needed attach another	sheet)	by	by: (KCC District Agent's Name) Plugging Commenced:						
Depth to	Top: Botton	m: T.D	_{Pli}							
Depth to	Top: Botto	m: T.D		Plugging Completed:						
Depth to Top: Bottom:T.D										
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)			ction)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
cement or other plugs were us		-				ds used in introducing it into the hole. If				
Plugging Contractor License #: Nam										
Address 1:			Address 2: _							
City:		Sta	ate:		Zip:+					
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _	, s	SS.							
			Г	_	nployee of Operator or	Operator on above-described well,				
			=[]	inproyee or Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TRE	ATMENT	REPO	RT								
				Well:	JI: 1:4ikov #46 #20				EP14349		
City, State:				County:		Lidikay, #16, #29					
	d Rep: Lance Town					Franklin,l	N S	Date:	7/26/2024		
Fleid Kep:	Lance Tow	/n		S-T-R:				Service:	Plugs		
Downhole	nhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail				
Hole Size:	in			Blend:	Blend: H-Plu			Blend:			
Hole Depth:	ft			Weight:	13.0	ppg		Weight:	ppg		
Casing Size:				Water / Sx:		gal / sx		Water / Sx:	gal / sx		
Casing Depth:				Yield:	1.50	ft ³ / sx		Yield:	ft ³ / sx		
Tubing / Liner: Depth:				Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs / ft.		
Tool / Packer:	π			Depth: Annular Volume:	0.0	ft bbls		Depth: Annular Volume:	ft 0 bbls		
Tool Depth:				Excess:	0.0	DDIS		Excess:	O DDIS		
Displacement	bl	bls		Total Slurry:		bbls		Total Slurry:	0.0 bbls		
	S	TAGE	TOTAL	Total Sacks:		sx		Total Sacks:	0 sx		
TIME RATE	PSI E	BBLs	BBLs	REMARKS							
12:30 PM		-	-								
			-	#40							
			-	#16							
				Hooked to 1" pipe ran into well, Established circulation Mixed and pumped 15 sks of H-Plug cement							
			-	Rig pulled 1" from well							
			-	Topped off well with 5 sks, hooked to the casing and squeezed away 10 sks							
			-	Shut in well							
			-								
			-	#29							
			-	Hooked to 1" pipe ran into well, Established circulation							
				Mixed and pumped 20sks of H-Plug cement Rig pulled 1" from well							
				Topped off well with 5 s							
				.,							
3:00 PM				Left location							
	0.00										
Company	CREW		UNIT		A	ata .	SUMMARY	Total Fluid			
Cementer: Pump Operator:	Cementer: Garrett S.		97 209		Average Ra		Average Pressure - psi	Total Fluid - bbls			
Bulk #1:				247		0.0 ppii	<u> </u>	- μοι	- GIUU		
Bulk #2:			110								

ftv: 15-2021/01/25 mplv: 458-2024/07/15