Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32218
Name: TDR Construction, Inc.
Address 1: 4453 SHAWNEE RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8756
Contact Person: Lance Town
Phone: (913) 710-5400

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-059-23247-00-00
Spot Description:
SW - NW - NW - SE Sec. 32 Twp. 15 S. R. 21 ☑ East ☐ West
2142 Feet from ☐ North / ☑ South Line of Section
2469 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Franklin
Lease Name: BECKMEYER Well #: 10
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 07/25/2024
Plugging Completed: 07/25/2024

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7	20	
		Production	2.875	782	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped Cement through 1" from bottom to surface. Remvoe 1" pumped 18 sacks cement to total depth

Plugging Contractor License #: 32218 Name: TDR Construction, Inc.
Address 1: 4453 SHAWNEE RD Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8756
Phone: (913) 710-5400
Name of Party Responsible for Plugging Fees: TDR Construction

State of _____ County, _____ , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPO

Customer:	TDR Construction	Well:	Beckmeyer, #10,#14	Ticket:	EP14346
City, State:		County:	Franklin,KS	Date:	7/25/2024
Field Rep:	Lance Town	S-T-R:		Service:	Plugs

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size :	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.0 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	740-780 ft	Yield:	1.50 ft^3 / sx	Yield:	ft^3 / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:00 AM			-	-	On location, Held safety meeting
				-	
				-	#10 Hooked to 1" pipe ran into well, Established circulation
				-	Mixed and pumped 18 sks of H-Plug cement
				-	Rig pulled 1" from well
				-	Topped off well with 5 sks, hooked to the casing and squeezed away 6 sks, shut in well
				-	
				-	#14 Hooked to 1" pipe ran into well, Established circulation
				-	Mixed and pumped 15 sks of H-Plug cement
				-	Rig pulled 1" from well
12:00 PM				-	Topped off well with 5 sks, hooked to the casing and squeezed away 5 sks, shut in well

	CREW	UNIT
Cementer:	Garrett S.	97
Pump Operator:	Nick B	209
Bulk #1:	Drew B	247
Bulk #2:	Cooper R	110

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls