KOLAR Document ID: 1793225

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: ( 817 ) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Ryan Webb
Field Contact Person Phone: ( 405 ) 541-0322

API No. 15- 15-077-21960-01-00
Spot Description:
S2 - S2 - SW - SE Sec. 8 Twp. 34 S. R. 6 ☐ E ☑ W
225 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1290 ☑ GL ☐ KB
Lease Name: MYRA 3406 Well #: 3-8H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/19/2013 Date Shut-In: 01/27/2018

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | 20 | 9.625 | NA | 7 | 4.5 | 3.5 |
| Setting Depth | 90 | 700 | | 5340 | 900 | 5185 |
| Amount of Cement | 11 | 410 | | 330 | NA | NA |
| Top of Cement | 0 | 0 | | 3260 | NA | NA |
| Bottom of Cement | 90 | 700 | | 5340 | NA | NA |

Casing Fluid Level from Surface: 4134 How Determined? Echometer Date: 08/13/2024
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 8953 Plug Back Depth: Plug Back Method:

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. | At: | to Feet | Perforation Interval 5388 to 8956 Feet or Open Hole Interval to Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Neil Lake, ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/06/2024

**Mail to the Appropriate KCC Conservation Office:**

| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

## General

| | |
|---|---|
| Well ID | Myra 3406 3-8H FL |
| Well | Myra 3406 3-8H FL |
| Company | SD |
| Operator | Kelly Snow |
| Lease Name | Myra 3406 3-8H FL |
| Elevation | 0.00 ft |
| Production Method | Electrical Submersible Pump |

Comment

## Tubulars

| | | |
|---|---|---|
| Tubing OD | 3.500 | in |
| Average Joint Length | 31.700 | ft |
| Sliding Sleeve | - * - | ft |
| Casing OD | 7.000 | in |
| Liner OD | - * - | in |
| Top of Liner | - * - | ft |
| PBTD | - * - | ft |
| Kelly Bushing | 16.00 | ft |

## Pump Assembly

| | | |
|---|---|---|
| Installation Date | - * - | |
| Pump Intake Depth | 5139.00 | ft |
| PIP Gage | - * - | ft |

## Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

## Pump Configuration

| | Top Pump | Pump 2 | Pump 3 | Pump 4 | Pump 5 |
|---|---|---|---|---|---|
| Pump Manufacturer | - * - | - * - | - * - | - * - | - * - |
| Pump Dexcription/Series | - * - | - * - | - * - | - * - | - * - |
| Serial Number | - * - | - * - | - * - | - * - | - * - |
| Stage Count | 0 | 0 | 0 | 0 | 0 |
| Pump Housing | - * - | - * - | - * - | - * - | - * - |

Total Length of Pump Assembly - * - ft

Shroud is Not Used

## Electric Equipment

| | |
|---|---|
| Control Panel | - * - |
| Variable Frequency is Not Used | |
| Overload Set Point | - * - |
| Underload Set Point | - * - |
| Overvoltage Set Point | - * - |
| Undervoltage Set Point | - * - |
| Frequency | - * - |
| Pump Up Time | - * - |

## Cable Data

| | | |
|---|---|---|
| Round Cable Type | - * - | |
| Round Cable Length | - * - | ft |
| Flat Cable Type | - * - | |
| Flat Cable Length | - * - | ft |

## Electrical Cost

| | |
|---|---|
| Cost Per kW-Hour | - * - |
| Cost Per kW | - * - |

## Motor Assembly Description

| | Top Motor | Motor 2 | Motor 3 | Motor 4 |
|---|---|---|---|---|
| Manufacturer | - * - | - * - | - * - | - * - |
| Series | - * - | - * - | - * - | - * - |
| Type | - * - | - * - | - * - | - * - |
| HP | - * - | - * - | - * - | - * - |
| Volts/Amps | - * - | - * - | - * - | - * - |

Total Length of Motor Assembly - * - ft Installation Date - * -

## Electrical Parameters

| AMPS | | | | VOLTS | |
|---|---|---|---|---|---|
| A Input | - * - | BA Input | - * - | A-gnd | - * - |
| B Input | - * - | CB Input | - * - | B-gnd | - * - |
| C Input | - * - | AC Input | - * - | C-gnd | - * - |

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

## Conditions

### Pressure

| | | |
|---|---|---|
| Static BHP | 222.4 | psi (g) |
| Static BHP Method | Acoustic | |
| Static BHP Date | 08/13/2024 | |
| Producing BHP | 169.7 | psi (g) |
| Producing BHP Method | Acoustic | |
| Producing BHP Date | 08/13/2024 | |
| Formation Depth | 5139.00 | ft |

### Surface Producing Pressures

| | | |
|---|---|---|
| Tubing Pressure | - * - | psi (g) |
| Casing Pressure | 2.4 | psi (g) |

### Casing Pressure Buildup

| | | |
|---|---|---|
| Change in Pressure | -0.079 | psi |
| Over Change in Time | 1.00 | min |

### Production

| | | |
|---|---|---|
| Oil Production | - * - | BBL/D |
| Water Production | - * - | BBL/D |
| Gas Production | - * - | Mscf/D |
| Production Date | - * - | |

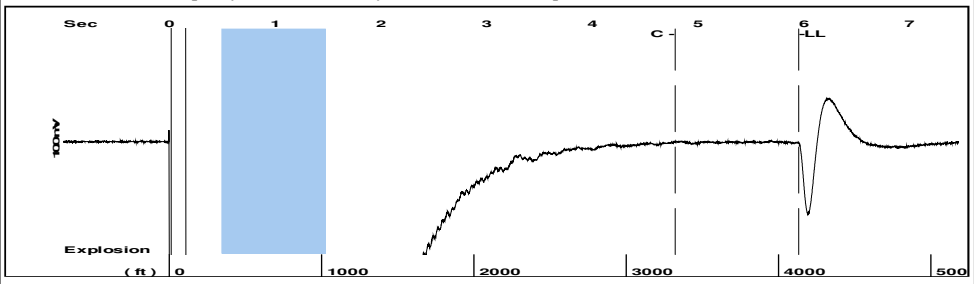
### Temperatures

| | | |
|---|---|---|
| Surface Temperature | 70 | deg F |
| Bottomhole Temperature | 150 | deg F |

### Fluid Properties

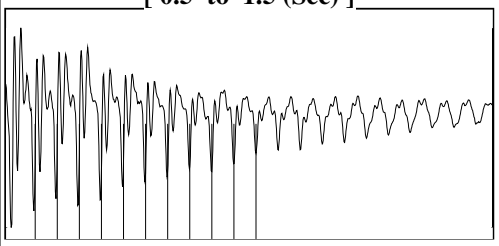
| | | |
|---|---|---|
| Oil API | 40 | deg.API |
| Water Specific Gravity | 1.05 | Sp.Gr.H2O |

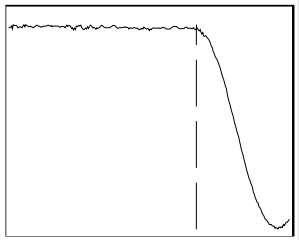
Group: MyWells  Well: Myra 3406 3-8H FL (acquired on: 08/13/24 05:39:56 )




| | | | | | | |
|---|---|---|---|---|---|---|
| Filter Type | High Pass | Automatic Collar Count | Yes | Time | 5.954 | sec |
| Manual Acoustic Velocity | 1396.48 | ft/s | Manual JTS/sec | 22.0264 | Joints | 130.408 | Jts |
| | | | | | Depth | 4133.95 | ft |

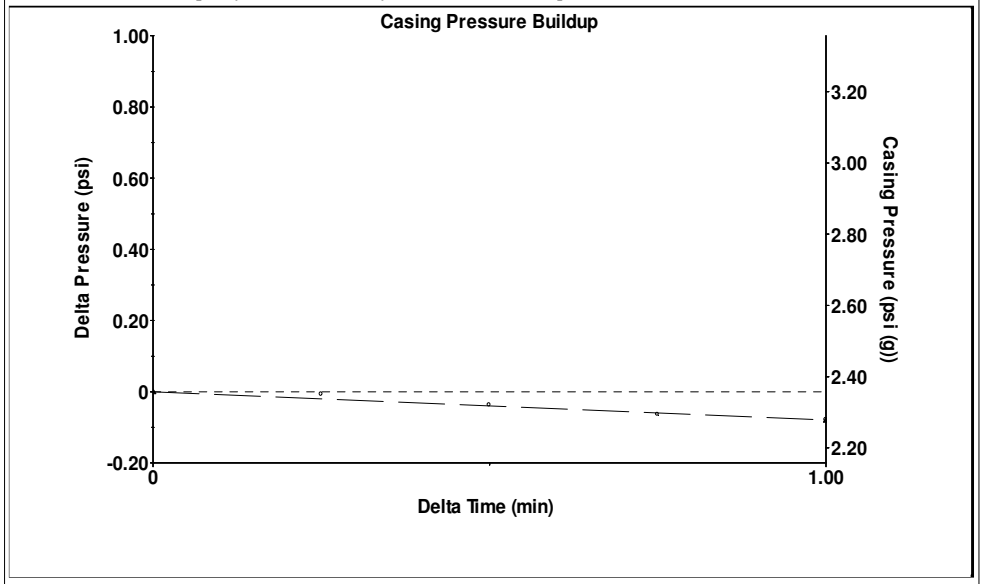
**[ 0.5 to 1.5 (Sec) ]**





**Analysis Method: Automatic**

Group: MyWells  Well: Myra 3406 3-8H FL (acquired on: 08/13/24 05:39:56 )




| | | | | | |
|---|---|---|---|---|---|
| Change in Pressure | -0.08 | psi | PT17591 | | |
| | | | Range | 0 - ? | psi |
| Change in Time | 1.00 | min | | | |

Group: MyWells  Well: Myra 3406 3-8H FL (acquired on: 08/13/24 05:39:56 )

Production

| | Current | Potential | |
|---|---|---|---|
| Oil | - * - | - * - | BBL/D |
| Water | - * - | - * - | BBL/D |
| Gas | - * - | - * - | Mscf/D |

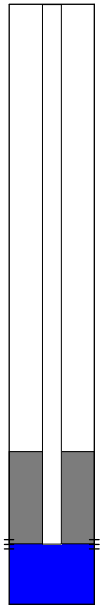
| | |
|---|---|
| IPR Method | Vogel |
| PBHP/SBHP | - * - |
| Production Efficiency | 0.0 |

| | | |
|---|---|---|
| Oil | 40 | deg.API |
| Water | 1.05 | Sp.Gr.H2O |
| Gas | 0.63 | Sp.Gr.AIR |

Acoustic Velocity 1388.63 ft/s

Casing Pressure
2.4 psi (g)
Casing Pressure Buildup
-0.079 psi
1.00 min
Gas/Liquid Interface Pressure
3.9 psi (g)

Liquid Level Depth
4133.95 ft
Main Depth to Liq Level TVD
4116.98 ft
Pump Intake Depth
5139.00 ft
Formation Depth
5139.00 ft
Formation Depth TVD
4611.56 ft



Static

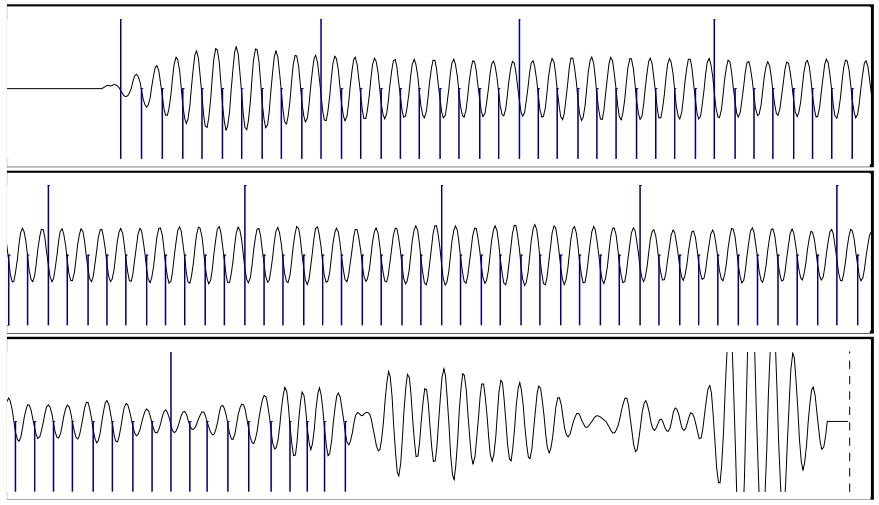
Oil Column Height
MD 0 ft
TVD 0 ft

Water Column Height
MD 989 ft
TVD 481 ft

Static BHP
222.4 psi (g)

Acoustic Test

Group: MyWells  Well: Myra 3406 3-8H FL (acquired on: 08/13/24 05:39:56 )




| | | | | | |
|---|---|---|---|---|---|
| Acoustic Velocity | 1388.63 | ft/s | Joints counted | 99 | |
| Joints Per Second | 21.9027 | jts/sec | Joints to liquid level | 130.408 | |
| Depth to liquid level | 4133.95 | ft | Filter Width | 20.0264 | 24.0264 |
| Automatic Collar Count | Yes | | Time to 1st Collar | 0.264 | 4.784 |

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/



09/06/2024

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21960-01-00
MYRA 3406 3-8H
SE/4 Sec.08-34S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/06/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"