KOLAR Document ID: 1785878

Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced R	ecovery: KCC District N	No.:	API No.:		Permit No.:	
Operator License No.: Name:						
						ne of Section
Address 2:				Feet from	East / West Lii	ne of Section
City: State: Zip:+			Lease:		Well No.:	:
Contact Person: Phone: ()			County:			
Well Construction Details:	New well Existing v	well with changes to con	struction Existing	well with no change	s to construcion	
Maximum Authorized Injecti	ion Pressure:	psi Maximum Inje	ection Rate:	bbl/d		
Cond	uctor Surface	Intermediate	Production	Liner		Tubing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:						
Packer Type:				Set at:		
DV Tool Port Coll	ar Depth of:	feet with sad	cks of cement TD (and	d plug back):		feet depth
Zone of Injection Formatio	on:	Top Feet:	Bottom F	eet:	_ Perf. or Open Hole: _	
	or a Mechanical Casing patch		Yes No			
GPS Location: Datum:	NAD27 NAD83		MIT P	eason.	Date Acquired:	
Time in Minute(s):						
Pressures: Set up 1						
Set up 2	·					
Set up 3						
Tested: Casing Or Casing - Tubing Annulus System Pressure du					. to load annulus:	
	Using:				Compan	y's Equipment
	is between feet					
	d by operator's representative:					
Name:		Title:		Phone: (()	
r		<u>.</u>				
KCC Office Use Only	State Agent:		Title:		Witness:	Yes 🗌 No
The results were:	Remarks:					
Satisfactory						
Not Satisfactory						
Next MIT:						