

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	ONEOK NGL Pipeline, LLC
Well Name	O-21 REPLACEMENT SNIDER 1
Doc ID	1792397

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16.75	10.75	8	20	Portland Cement	14	0

Beaver Supply
231 S Douglas Ave
Beaver OK 73932
1-580-625-3453

Transaction#: A326305

Associate: CAN

Date: 08/20/2024 Time: 09:47:19 AM

*** SALE ***

Bill To:
Our Valued Customer

PORTLAND CEMENT 94#

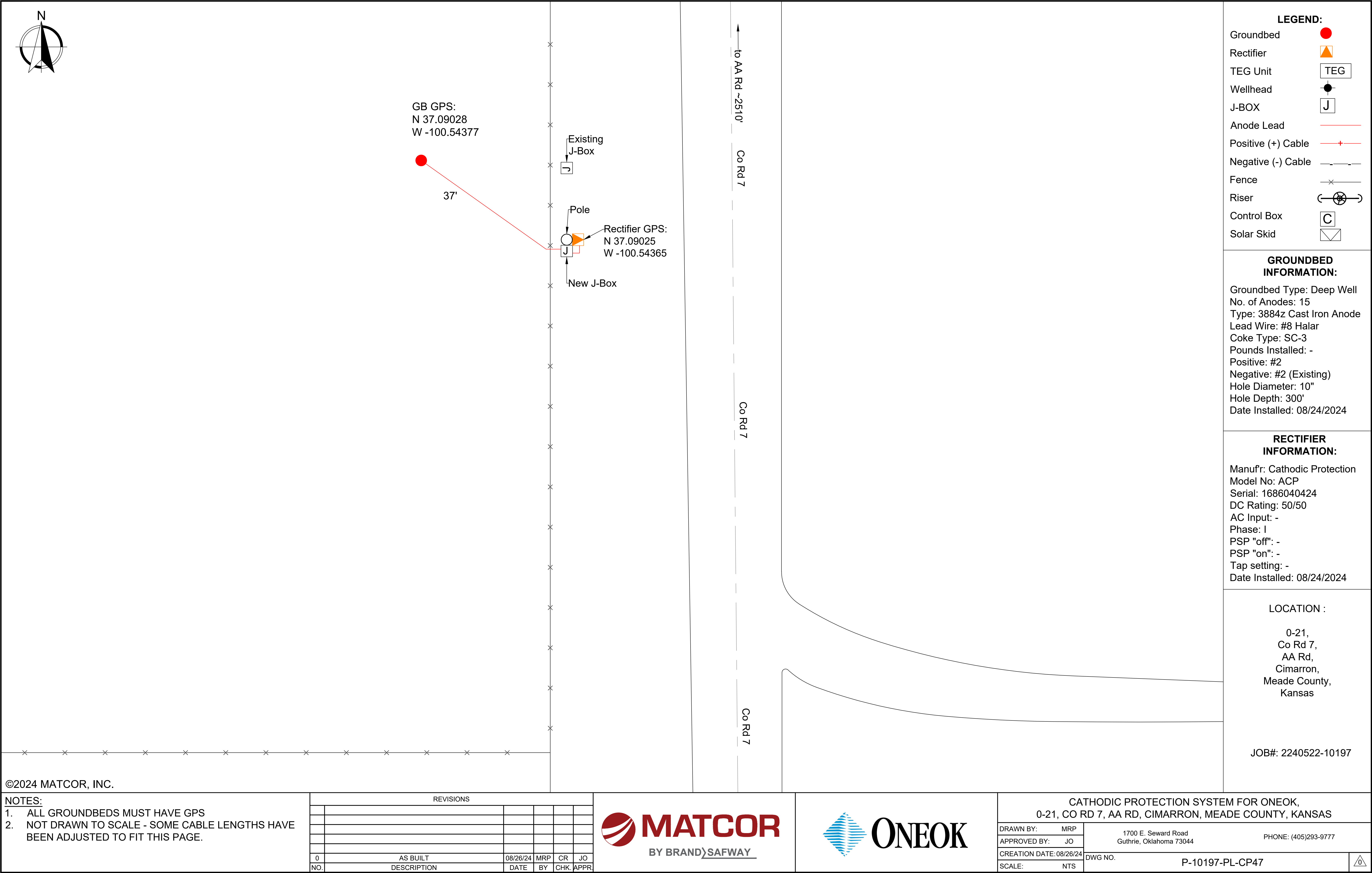
35.00 EA @ \$17.99 T \$629.65

80LBSakrete ConcreteMix
888977

4.00 EA @ \$6.69 T \$26.76

Subtotal: \$656.41
4.5% - State Tax: \$29.54
2% - County Tax: \$13.13
3% - 3 Percent Tax: \$19.70
TOTAL: \$718.78

VISA: \$718.78
CHANGE: \$0.00



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NOTES:

1. ALL GROUND BEDS MUST HAVE GPS

2. NOT DRAWN TO SCALE - SOME CABLE LENGTHS HAVE BEEN ADJUSTED TO FIT THIS PAGE.

REVISIONS					
NO.	DESCRIPTION	DATE	BY	CHK	APPR
0	AS BUILT	08/26/24	MRP	CR	JO



BY BRAND 



CATHODIC PROTECTION SYSTEM FOR ONEOK, 0-21, CO RD 7, AA RD, CIMARRON, MEADE COUNTY, KANSAS	
DRAWN BY: MRP	1700 E. Seward Road Guthrie, Oklahoma 73044
APPROVED BY: JO	PHONE: (405)293-9777
CREATION DATE:08/26/24	DWG NO. P-10197-PL-CP47
SCALE: NTS	