KOLAR Document ID: 1793613

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: Sta	ate:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		NE NW SE SW
CONTRACTOR: License #		of o coodion. Edt, cong
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		
Purchaser:		
Designate Type of Completion:		Lease Name: Well #:
New Well Re-	Entry Workover	Field Name:
		Producing Formation:
☐ Oil ☐ WSW	☐ SWD	Elevation: Ground: Kelly Bushing:
Gas DH □ OG	☐ EOR	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
	Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info	as follows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.	Conv. to EOR Conv. to	
☐ Plug Back ☐ Liner	Conv. to day	, included the second of the s
Commingled	Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion	Permit #:	Dewatering method used:
SWD	Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR	Permit #:	Operator Name
GSW	Permit #:	Operator Name:
		Lease Name: License #:
Spud Date or Date Read	ched TD Completion Date	
Recompletion Date	Recompletion Da	te County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II Approved by: Date:										

KOLAR Document ID: 1793613

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Type and Percent Additives				
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	C & G Drilling, Inc.
Well Name	CLAASSEN B 1
Doc ID	1793613

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	200	Class A Cement	130	na

C & G Drilling, Inc. Eureka, Kansas

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Claassen B #1 Well Id: 15-015-24233

Location: N/2 N/2 NE Section 16-T24S-R4E

License Number: 32701 Region: Butler County

Spud Date: 7-17-24 Drilling Completed: 7-19-24

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation (ft): 1364 K.B. Elevation (ft): 1373 Logged Interval (ft): 1800 To: R.T.D Total Depth (ft): 2586

Formation: Mississippi
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: C & G Drilling, Inc. Address: 701 E. River Street

Eureka, Kansas 67045-2100

GEOLOGIST

Name: William M. Stout

Company:

Address: 1441 N. Rock Road #1903

Wichita, Kansas 67206

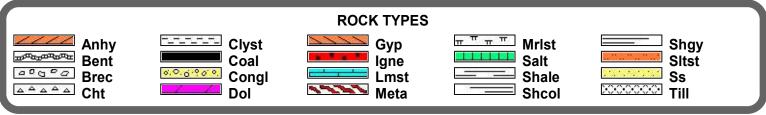
Casing

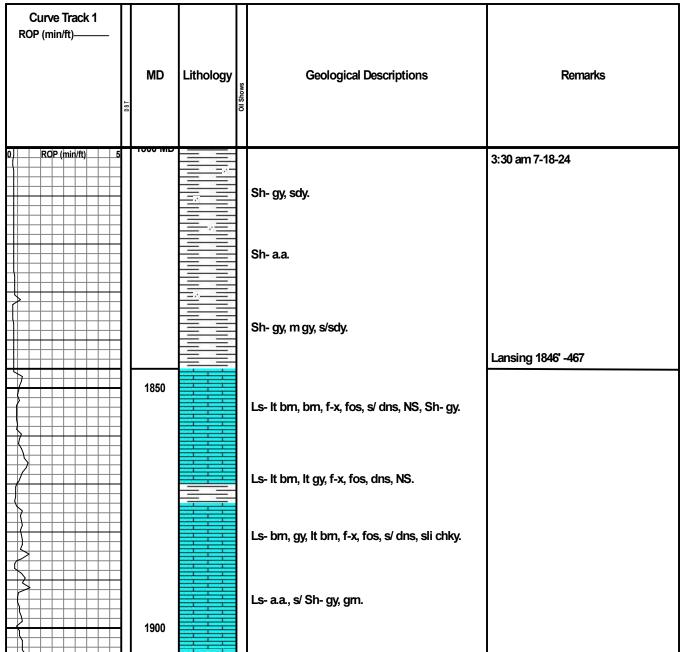
Surface casing 205' @ 214' w/ 125 sacks cement.

Comments

Because of the poor sample shows the decision was to plugged the hole as dry and abandon.

Formation Tops G.L. 1364 K.B. 1373 Sample 1846 -473 Lansing **Bonner Springs** 1956 -583 **Kansas City** 2114 -741 Base Kansas City 2268 -895 Marmaton 2334 -961 2376 -1003 Altamont 2406 -1033 Pawnee Cherokee 2468 -1095 Mississippi 2517 -1144 Mississippi Lime 2584 -1211 **Total Depth** 2586 -1213





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Ls- It bm, It gy, f-x, fos, chky, NS, s/ Sh- gy.	
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Ls- a.a., Sh- a.a., s/ It gy.	e Kansas City 2114' -735
Sh- dk gy, gy, gm, s/ sdy, Ls- a.a.	
Sh- a.a.	
2300	
Sh- gy, dk gy, sdy, calc.	
Sh- a.a.	
Marm	maton 2334' -955
Sh- a.a., s/ gm, blk, w/ Ls- It bm, f-x, few fos,	
NV por, NS.	

	2350		Ls- It bm, f-x, dns, Sh- gy, gm, sdy.	
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			Sh- gm, gy, sdy.	
		<u> </u>		44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
				Altamont 2376' -997
				Bit balled up. Trip bit @ 2387'.
			Ls- It bm, f-x, few fos, NS, Sh- gy, gm, dk gy.	Back drilling 5:00 pm 7-18-24
0 ROP (min/ft) 5	2400 MD			
NOF (IIIII/III)			Sh- gy, dk gy.	Pawnee 2406' -1027
			Ls- It bm, f-x, fos, dns in pt, Sh- a.a.	
			Ls- It bm, It gy, f-x, s/ dns, fos, Sh- gy.	
			Ob allegas bile and I a a a	
			Sh- dk gy, blk, carb, Ls- a.a.	
	0.450		Ls- It bm, f-x, fos, NS, NV por.	
	2450			
			Ls- bm, gy, f-x, fos, sli chty, w/ Sh- gy, blk.	
				Cherokee 2468' -1089
				- 1003
			Ls & Sh- a.a.	
		===	Sh- gy, gm, red, Ls- a.a.	
			Change of Co. It am a forms one colo fri NC n	
		<u> </u>	Sh- a.a., s/ Ss- It gy, f-gm, arg calc, fri, NS, p por.	
	2500		Sh- red, gy, grn, s/ Ss- It brn, f-grn, calc, tr cht.	
			Sh- a.a., s/ Cht- wht, opq, fresh, NS.	
CFS				Mississippi 2517' -1138
			Cht- wht, amber, it bm, trans to opq, mostly	
		000000000000000000000000000000000000000	fresh, no odor, few pieces w/ It stn and fluor.	C.F.S. @ 2515' 10-20-30 min.
-CFS			Cht- a.a., few pieces w/ It stn, fluor, pp por,	
			vySSFO when broken.	C.F.S. @ 2530' 10-20-30 min.
			Cht- wht, opq, s/ wea w/ pp por, lt stn, fluor.	
-CFS-		A A A A A		C.F.S. @ 2545' 10-20-30 min.
	2550			
		A A A A	Cht udet one weeth fresh NO	
		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cht- wht, opq, mostly fresh, NS.	
		$\Delta \stackrel{\wedge}{\Delta} \Delta \stackrel{\wedge}{\Delta} \Delta$		

4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Cht- a.a.	
4444	Cht- a.a., tr Ls- It bm, f m-x, dns.	Mississippi Lime 2584' -1205
2600 MD		R.T.D. 2586' -1207 9:45 pm 7-18-24



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

C & G DRILLING INC 701 EAST RIVER ST EUREKA, KS 67045

Invoice Date: 7/19/2024 0377776 Invoice #: Lease Name: Clofton Well #: County: Butler, Ks Job Number: EP14232 District: Eureka

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Cement Pozmix 60/40	105.000	16.000	1,680.00
Bentonite Gel	360.000	0.400	144.00
Ton Mileage	235.000	1.500	352.50
Service Supervisor	1.000	275.000	275.00

3,751.50 Net Invoice Sales Tax: 186.94 3,938.44 **Total**

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	C & G Drilling		Lease	e & Well #	Clofto	n #1				Date	7/	19/202	4
Service District	Eureka	-22	Count	ty & State	Butler	, Ks	Legals S/T/R			Job#			
Job Type	PTA	☑ PROD	☐ INJ	50 C-1	☐ sv		New Well?	✓ YES	☐ No	Ticket#	E	P1423	2
Equipment #	Driver				Jol	Safety	Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures			
1004	Kevin M	✓ Hard hat			✓ GI	oves		Lockout/Ta	gout	☐ Warning Sign	ns & Flagging		
1201	Alan M	✓ H2S Mon	itor		☑ Ey	e Protect	ion	Required P	ermits	☐ Fall Protection	n		
1212	Dan B	✓ Safety Fo	otwear		Re	spiratory	Protection	✓ Slip/Trip/F	all Hazards	✓ Specific Job	Sequence/Exp	ectatio	ons
		✓ FRC/Prote		ing	☐ Ac	lditional	Chemical/Acid PPE	✓ Overhead	Hazards	✓ Muster Point	/Medical Loc	ations	
		☐ Hearing P	Protection		✓ Fir	e Extingu	isher	☐ Additional	concerns or i	ssues noted below			
								nments					
Product/ Service		PTA new	well 35	sx @ 2	57' 2	5sx 60	to surface 25	5sx RH 20s	х МН				
Code		D	escription				Unit of Measure	e Quantity				Net	Amount
D010	Depth Charge: 0'-	500'					job	1.00					\$1,000.00
M010	Heavy Equipment	Mileage					mi	50.00					\$200.00
M015	Light Equipment N	/lileage					mi	50.00					\$100.00
CP070	60/40 Pozmix Cer	ment A					sack	105.00					\$1,680.00
CP095	Bentonite Gel						lb	360.00					\$144.00
		-w											
M020	Ton Mileage						tm	235.00	8				\$352.50
R061	Service Superviso	or					day	1.00					\$275.00
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Custo	mer Section: On	the following sca	ile how wou	ld you rate	e Hurrica	ne Servi	ces Inc.?				Net:		\$3,751.50
								Total Taxable	\$ -	Tax Rate:		\geq	\sim
Ва	sed on this job, h	ow likely is it y	ou would re	ecommen	d HSI to	a collea	gue?			ducts and services	Sale Tax:	\$	-
								Services relies or	the customer	provided well			
***************************************	iqiid#1 2	3 4 5	6	7 8	3 9	10	Holpholin	information above services and/or p			Total:	\$	3,751.50
								HSI Repres	entative:	Thank You		Coy	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from, the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good falls, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable s

Witnessed By Timmy

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREA	TMEN	T REPO	ORT	SANCE RESIDEN	1000								
Customer:	TO SEE SHIP SE	A Warran		Well	:	Clofton #1		EP14232					
City, State:			eka. Ks 67	045 County		Butler, Ks	Ticket:						
Field Rep:		Alleria Pessoo	(T) ((T) (1) (T) (T) (T) (T) (T) (T)	S-T-R		Dutier, No	Service:	acount to					
The table	Timiny			<u> </u>									
Downhole I	nformatio	on		Calculated	Calculated Slurry - Lead Calculat								
Hole Size:	7 7/8	in		Blend	60/40 Pozr	nix Cement	Blend:						
Hole Depth:	2568	ft		Weight	14.1	ppg	Weight:	ppg					
Casing Size:		in		Water / Sx		gal / sx	Water / Sx:						
Casing Depth:		ft		Yield		ft³/sx	Yield:	500 W 2504					
Tubing / Liner: Depth:		in ft		Annular Bbls / Ft.		bbs / ft.	Annular Bbls / Ft.:						
Tool / Packer:				Depth Annular Volume		ft bbls	Depth:						
Tool Depth:		ft		Excess	-	DDIS	Annular Volume: Excess:	X					
Displacement:		bbls		Total Slurry		bbls	Total Slurry:						
	SUPER PROPERTY.	STAGE	TOTAL	Total Sacks			Total Sacks:	AUG. AND SEASON					
TIME RATE	PSI	BBLs	BBLs	REMARKS		2005 Extra here							
			2	Safety Meeting:									
				Rig up to 4 1/2" drill p									
			*		following w/	60/40 Pozmix Cement w/ 4	% gel						
			*	35sx @ 257'									
				25sx from 60' to surface 25sx RH									
100				20sx MH									
				Job Complete, Rig down									
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PARTY SALVE	CREW		7 . S S . S S . S S S . S S S S S S S S	UNIT			SUMMAR	v					
Cementer:	Kevin			1004		Average Rate	Average Pressure	Total Éluid					
Pump Operator:	Alan I			1201		0.0 bpm	- psi	- , bbls					
Bulk #1:	Dan B			1212		vio spin	L Poi	1					
Bulk #2:													



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

C & G DRILLING INC 701 EAST RIVER ST EUREKA, KS 67045

Invoice Date: 7/16/2024 Invoice #: 0377774 Lease Name: Clofton Well #: 1 (New) Butler, Ks County: Job Number: EP14179 District: Eureka

Date/Description	HRS/QTY	Rate	Total		
Surface	0.000	0.000	0.00		
Depth Charge 0'-500'	1.000	1,000.000	1,000.00		
Heavy Equipment Mileage	50.000	4.000	200.00		
Light Eq Mileage	50.000	2.000	100.00		
Cement Class A	125.000	20.000	2,500.00		
Calcium Chloride	350.000	0.750	262.50		
Bentonite Gel	235.000	0.450	105.75		
Cello Flake	30.000	1.750	52.50		
Ton Mileage	309.000	1.500	463.50		
Service Supervisor	1.000	275.000	275.00		

4,959.25

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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Customer	C & G Drilling		Lease	e & Wel	I# Clofto	on #1				Date	7/	16/202	4	
Service District	Eureka		Count	ty & St	ate Butle	r, KS	Legals S/T/R			Job#				
Job Type	Surface	☑ PROD	☐ INJ	ı	□ s\	WD	New Well?	✓ YES	□ No	Ticket #	E	P14179	9	
Equipment #	Driver				Jo	b Safety	Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures				
1004	Kevin M	✓ Hard hat			☑ G	loves		Lockout/Ta	gout	Warning Sig	ns & Flagging			
1201	Alan M	✓ H2S Moni	tor		✓ Ey	e Protec	tion	Required P	ermits	Fall Protection	on			
1210	Dan B	☑ Safety Foo	otwear		R	espirator	y Protection	✓ Slip/Trip/F	all Hazards	✓ Specific Job	Sequence/Exp	oectatio	ons	
Helper	Trey M	☑ FRC/Prote	ctive Clothi	ing	☐ A	dditional	Chemical/Acid PPE	✓ Overhead I	Hazards	✓ Muster Poin	t/Medical Loc	ations		
		☐ Hearing P	rotection		✓ Fi	re Exting	uisher	Additional	concerns or	issues noted belov	/			
								nments						
					CONTRACTOR CONTRACTOR		sing set @ 207 ello-flake/sx @	Contraction and an appropriate the contraction of t				ss A		
Product/ Service Code		De	scription				Unit of Measure	e Quantity				Net	Amount	
D010	Depth Charge: 0'	- 500'					job	1.00					\$1,000.00	
M010	Heavy Equipment	Mileage					mi	50.00					\$200.00	
M015	Light Equipment N	Mileage					mi	50.00					\$100.00	
CP010	Class A Cement						sack	125.00					\$2,500.00	
CP100	Calcium Chloride	3%					lb	350.00					\$262.50	
CP095	Bentonite Gel 2%	,					lb	235.00					\$105.75	
CP120	Cello-flake 1/4#/s	SX .					Ib	30.00					\$52.50	
										4				
M020	Ton Mileage						tm	309.00		1			\$463.50	
R061	Service Superviso	or					day	1.00					\$275.00	
	4911													
									1					
									1					
									-					
								-	-					
								-		-				
								-						
								-	-					
								1	-	-				
								1	+					
Cueto	omer Section; On	the following sca	le how wou	ld vou	ate Hurrica	ana Sand	ces Inc 2		<u> </u>	#			0105005	
Custo	siner Section, On	ane following sca	o now wou	ia you i	ate Hume	arie Servi	CCS IIIC.:	Total Taxable	\$ -	Tax Rate	Net:		\$4,959.25	
Ва	sed on this job, h	ow likely is it yo	ou would re	ecomm	end HSI to	a collea	ague?	State tax laws de	em certain pro	ducts and services	Sale Tax:	\$		
								used on new well Services relies or		ax exempt. Hurricane provided well				
***************************************		3 4 5		7	8 9	10	H(airpho#Ditro)	information above services and/or p	e to make a de	termination if	<u> </u>	720		
		7 7 9	<u> </u>	10	, ,		Improving of	services aria/or p	. Substitute (a)		Total:	\$	4,959.25	
				1941				HSI Repres	entative:	Thank You	Kevin M	eCo4		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from, the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical tais presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



CEMENT TRI	EATMEN	T REPO	ORT			SCHOOL STATE	REPORT OF THE PARTY OF THE PART	电自动 医电流的医电流压力					
Custome	ustomer: C & G Drilling			Well:		Clofton #1	Ticket:	EP14179					
City, State	tate: 701 E River Eureka, Ks 67			045 County:		Butler, KS	Date:	7/16/2024					
Field Rep	Field Rep: Timmy			S-T-R:			Service:	Surface					
	Information			Calculated			Calc	ulated Slurry - Tail					
	ole Size: 12 1/4 in			Blend:	Class A	Cement	Blend:						
Hole Depth				Weight:) ppg Weight:		ppg					
Casing Size	1,000,000,000			Water / Sx:	6.5	gal / sx Water / Sx:		gal / sx					
Casing Depth				Yield:	1.35	ft³/sx Yield:		ft ³ / sx					
Tubing / Line		in		Annular Bbls / Ft.:		bbs / ft. Annular Bbls / Ft.:		bbs / ft.					
Depth		ft		Depth:		ft Depth:		ft					
Tool / Packer		Transit of the second		Annular Volume:			Annular Volume:	0 bbls					
Tool Depth		ft		Excess:			Excess:						
Displacement	12.5	bbls				bbls	Total Slurry:	0.0 bbls					
		STAGE		Total Sacks:	125	sx	Total Sacks:	0 sx					
TIME RAT	E PSI	BBLs	BBLs	REMARKS									
	-	-		Safety Meeting"									
			-	TD 12 1/4" well bore =									
				8 5/8" casing set @ 20									
	-		-	Rig up to 8 5/8" casing									
	+	-		Break circulation w/ 10			SACRON DE 1865 SWACTON DAW DAWNDONGSCHOOL						
			-	70.000 F2 80.000 F20 100 F20	Carl Carl	CaCl, 2% gel, 1/4# celoo-fi	lake/sx @ 15#/gal, yield 1.3	5 = 30bbl slurry					
				Displace w/ 12.5bbl fre	sh water								
				AW	Shut casing in								
			280	Good cement returns t		bbl slurry to pit							
			•	Job Complete, Rig down									
	+	-											
		-				Name of the							
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ME NAME OF STREET	CREW			UNIT		AND DESCRIPTION OF THE PARTY OF	SUMMAR						
Cemente				1004	1	Average Pete	000	Total Fluid					
Pump Operato	100			1201									
Bulk #1				1210									
Bulk #2: Trey M			Helper										

ftv: 16-2022/08/12 mplv: 407-2023/08/16