

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
IGWT, INC  
PO BOX 550  
ROSEHILL, KS 67133

Invoice Date: 5/7/2024  
Invoice #: 0376183  
Lease Name: S&W  
Well #: 2 (New)  
County: Butler, Ks  
Job Number: EP13321  
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage	346.380	1.500	519.57
Cement Class A	140.000	20.000	2,800.00
Calcium Chloride	395.000	0.750	296.25
Bentonite Gel	265.000	0.450	119.25
Cello Flake	35.000	1.750	61.25
8 5/8" Cementing basket	1.000	500.000	500.00

**Total** 5,596.32

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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Customer	IGWT, Inc	Lease & Well #	S&W #2	Date	5/7/2024
Service District	Eureka	County & State	Butler, KS	Legals S/T/R	31 23S 4E
Job Type	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
					Ticket # EP13321

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1003	David	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1201	Alan	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1210	Jake	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**  
 R.T.D. - 224'. 8 5/8" - 24# Casing set @ 209.92' G.L. Rig lost approx. 200 bbl of fluid while drilling surface. Started losing fluid @ 100' +/- below G.L. Good fluid returns before cementing. Mix 4 sks Cottonseed Hulls (Provided by drilling rig) in w/ first 75 sks of cement for L.C.M. Ran a Cement Basket

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
M010	Heavy Equipment Mileage	mi	50.00	\$200.00
M015	Light Equipment Mileage	mi	50.00	\$100.00
M020	Ton Mileage	tm	346.38	\$519.57
CP010	Class A Cement	sack	140.00	\$2,800.00
CP100	Calcium Chloride	lb	395.00	\$296.25
CP095	Bentonite Gel	lb	265.00	\$119.25
CP120	Cello-flake	lb	35.00	\$61.25
FE255	8 5/8" Cement Basket	ea	1.00	\$500.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?	Net:	\$5,596.32
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Based on this job, how likely is it you would recommend HSI to a colleague?	Total Taxable	\$ -	Tax Rate:	
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -	
	Total:	\$	5,596.32	

HSI Representative: *David Gardner*

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Judd Gulick - C&G Drlg Tool Pusher

CUSTOMER AUTHORIZATION SIGNATURE



**CEMENT TREATMENT REPORT**

Customer: IGWT, Inc	Well: S&W #2	Ticket: EP13321
City, State:	County: Butler	Date: 5/7/2024
Field Rep:	S-T-R: 31 23S 4E	Service: Surface

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	224 ft
Casing Size:	8 5/8 in
Casing Depth:	209.92 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	13.3 bbls

Calculated Slurry - Lead	
Blend:	Class A, 3%, 2%, 1/4# Cell
Weight:	15.2 ppg
Water / Sx:	gal / sx
Yield:	1.36 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	34.0 bbls
Total Sacks:	140 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
				-		Safety Meeting:
				-		Rig ran 8 5/8" Casing in & broke circulation w/ drilling mud. Good circulation. Circulate for 10 minutes. Shut down.
				-		Rig up to 8 5/8" Casing.
4.0	50.0		3.0		3.0	Break circulation w/ 3 bbl fresh water.
5.0	50.0		34.0		37.0	Mixed 140 sks Class A Cement w/ 3% Clacz, 2% Gel, 1/4# Cello-flake/sk @ 15.2#/gal, yield 1.36 = 34 bbl slurry.
					37.0	Note: Mixed 4 sks Cottonseed Hulls (Provided by drilling rig) in w/ first 75 sks of cement for L.C.M.
5.0	100.0		13.3		50.3	Displace w/ 13.3 bbl fresh water.
					50.3	Shut down. Close casing in.
					50.3	Good circulation @ all times while cementing. Good cement returns to surface = 6 1/2 bbl slurry to pit.
					50.3	Annulus standing full of cement after 10 minutes.
					50.3	Job complete. Rig down.
					50.3	
					50.3	
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CREW			UNIT		SUMMARY		
Cementer:	David		1003		Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan		1201		4.7 bpm	67 psi	50 bbls
Bulk #1:	Jake		1210				
Bulk #2:							



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
IGWT, INC  
PO BOX 550  
ROSEHILL, KS 67133

Invoice Date: 5/10/2024  
Invoice #: 0376317  
Lease Name: S&W  
Well #: 2 (New)  
County: Butler, Ks  
Job Number: EP13350  
District: Eureka

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Heavy Equipment Mileage	50.000	4.000	200.00
Ton Mileage	246.000	1.500	369.00
Cement Pozmix 60/40	110.000	16.000	1,760.00
Bentonite Gel	380.000	0.450	171.00
Service Supervisor	1.000	275.000	275.00

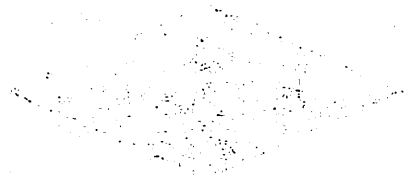
Net Invoice	4,775.00
Sales Tax:	250.13
<b>Total</b>	<b>5,025.13</b>

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Customer	IGWT, Inc	Lease & Well #	S&W #2	Date	5/10/2024
Service District	Eureka	County & State	Butler, KS	Legals S/T/R	31 23S 4E
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Job #					EP13350

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1203	David	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1212	Danny	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
		<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**

R.T.D. - 2530'. Plugging Orders: 35 sks @ 252', 25 sks @ 60' to Surface, 30 sks in RH, 20 sks in MH.

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
D013	Depth Charge: 2001'-3000'	job	1.00	\$2,000.00
M010	Heavy Equipment Mileage	mi	50.00	\$200.00
M020	Ton Mileage	tm	246.00	\$369.00
CP070	60/40 Pozmix A	sack	110.00	\$1,760.00
CP095	Bentonite Gel	lb	380.00	\$171.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	\$4,775.00
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10				Tax Rate:	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
				Total:	\$ 4,775.00

HSI Representative: *David Gardner*

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Timmy Stack - C&G Drlg - Tool Pusher

**CUSTOMER AUTHORIZATION SIGNATURE**



### CEMENT TREATMENT REPORT

Customer: IGWT, Inc  
 City, State:  
 Field Rep:

Well: S&W #2  
 County: Butler  
 S-T-R: 31 23S 4E

Ticket: EP13350  
 Date: 5/10/2024  
 Service: PTA

Downhole Information				Calculated Slurry - Lead				Calculated Slurry - Tail			
Hole Size:	7 7/8 in	Blend:	60/40, 4% Gel	Blend:		Blend:					
Hole Depth:	2530 ft	Weight:	14.0 ppg	Weight:	ppg	Weight:	ppg				
Casing Size:	in	Water / Sx:	gal / sx	Water / Sx:	gal / sx	Water / Sx:	gal / sx				
Casing Depth:	ft	Yield:	1.40 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx				
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.				
Depth:	ft	Depth:	ft	Depth:	ft	Depth:	ft				
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls	Annular Volume:	0 bbls				
Tool Depth:	ft	Excess:		Excess:		Excess:					
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls				
	STAGE	TOTAL	Total Sacks:	110 sx	Total Sacks:	0 sx	Total Sacks:	0 sx			

TIME	RATE	PSI	BBLs	BBLs	REMARKS
				-	Safety Meeting:
				-	Rig up to 4 1/2" 16.60# Drill Pipe. Plug well as follows:
				-	35 sks @ 252'
				-	25 sks @ 60' to Surface
				-	30 sks in RH
				-	20 sks in MH
				-	110 sks Total
				-	Job complete. Rig down.
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CREW		UNIT		SUMMARY		
Cementer:	David	1203		Average Rate	Average Pressure	Total Fluid
Pump Operator:	Danny	1212		0.0 bpm	- psi	- bbls
Bulk #1:						
Bulk #2:						

C and G Drilling Inc

701 E. River  
Eureka,KS 67045-2100

# Invoice

Date	Invoice #
5/20/2024	13591

Bill To
IGWT, Inc PO Box 550 Rose Hill, KS 67133

Ship To

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			5/20/2024			

Quantity	Item Code	Description	Price Each	Amount
2,521	Drilling	S & W #2		
36	Rig Time	Drilling 2530' - 9' KB	16.00	40,336.00
		Rig Time	400.00	14,400.00
		Build Vol, Mix mud & hulls for surface hole 5 hrs. Lost cir @ 130', Mix mud & hulls 1.5 hrs. Cir cond hole @ 224', TOO, Run 209' 8.625" csg. Cement, Jet pits, WOC, Nipple up, Drill MH, Drill cement, 12.25 hrs. CFS @ 2445', 45 mins. CFS @ 2480', 45 mins. Cir cond hole @ TD, 2530', Short trip, LDDP, Log, TIH, Plug @ 252', Plug @ 60', Plug MH & RH 15.75 hrs.		
1	Move In	Move In - No charge	0.00	0.00
1	Fuel Surcharge	Fuel Surcharge - 8% on drilling & rig time	4,378.88	4,378.88
1	Pre Mix	Pre Mix	800.00	800.00
1	Trash Trailer	Trash Trailer	500.00	500.00
1	Fork Lift	Fork Lift	600.00	600.00
6	Frac Tank	Frac Tank	500.00	3,000.00
0	Trucking	Trucking - frac tank = No Charge	140.00	0.00
1	Water Charge	Water Charge - water line, pump & fuel to pump water	2,000.00	2,000.00
1	Misc. Expense	Pason @ cost (see attached invoice paid by C&G)	613.31	613.31
		Butler County	6.50%	0.00

<b>Total</b>	\$66,628.19
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Phone #	Fax #	E-mail
(620) 583-5318	(620) 583-6008	cgdrilling@yahoo.com



**Pason Systems USA Corp.**

8630 Fallbrook Drive, Suite 100 • Houston • TX • 77064  
Phone: (713) 693-8700 • Fax: (713) 722-9459  
www.pason.com

Vendors contact us at: USPayables@pason.com • Customers contact us at: USbillings@pason.com or 713-693-8729

INVOICE	
Invoice Nbr	Invoice Date
<b>0232703</b>	<b>05/10/24</b>
Terms:	Net 30

Bill to:

**C&G Drilling Company, Inc.**  
**701 East River**  
**Eureka,KS 67045-2210**  
**USA**

Job Number	AFE	PO Number	Rig
usa-job-1713899744-C		NULL	C&G-Drlg 2
Location	Well Name	Customer ID	Notes
KS-Butler	S&W #2	C1199	

Equipment Rental	From	To	Qty	Unit	Unit Price	Subtotal	Amount
DataHub Updates with Live Data	05/07/24	05/09/24	3.00	day	99.00	297.00	297.00
Electronic Drilling Recorder	05/07/24	05/09/24	3.00	day	99.00	297.00	297.00

Invoice Subtotal	594.00
Kansas	19.31
Cowley	0.00

USD **\$613.31**

Amounts paid after due date are subject to late payment fees.

If paid after 06/09/24 pay this amount: **\$648.95**

ACH Remittance:

First Interstate Bank  
Billings, MT  
Account Number: 10828529  
Routing Number: 092901683  
Remittance confirmation to: USbillings@pason.com

Mail Checks To:

Pason Systems USA Corp.  
PO BOX 807  
Bellevue, NE 68005-0807

*DONT PAY*



# Pason Charge Record for C&G Drilling Company, Inc.

Operator: 1-Unknown Operator  
 Business Unit: S&W #2  
 AFE: C&G Drilling Company, Inc., C&G-Drig 2  
 Office Approver: NULL  
 Alt. Office Approver: 2024-05-07 12:00:00  
 Purchase Order: 2024-05-09 16:00:00  
 Work Order: America/Chicago  
 Surface Hole Location: Kansas  
 Bottom Hole Location: Butler  
 Well Visit: 2024-04-22 16:30 - Present USA

Charge Start	Charge End	Product/Service	Quantity	Units	Rate	Total	Status	Acct. Coding	Client Rep.**
2024-05-07	2024-05-09	DataHub Updates with Live Data	3.0000	Day	99.00	297.00	Approved		TIM
2024-05-07	2024-05-09	Electronic Drilling Recorder	3.0000	Day	99.00	297.00	Approved		TIM
<b>Total</b>						<b>594.00</b>			

Applicable taxes and discounts not included.

\*\*The Pason Billing System (PBS) uses secure passwords, instead of signatures, for field level approvals.