KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|--|-----------------------------------|---------------|--------------|---------------------------|------------------------|------------------------|---------------|-------------|--|
| Name: | | | | Spot Desc | ription: | | | | |
| Address 1: | | | | | Sec | Twp | S. R | | |
| Address 2: | | | | | | feet from | | | |
| City: | State: | Zip: | _ + | | | feet from | | | |
| Contact Person: | | | | — Datum: | (e.g. xx) NAD27 NAD83 | , Long: | (e.gxxx | CXXXXX) | |
| Phone:() | | | | | | Elevation: | | □ GL □ KB | |
| Contact Person Email: | | | | Lease Nar | Lease Name: Well #: | | | | |
| Field Contact Person: | | | | Well Type: | (check one) 🗌 Oil 🗌 | Gas OG WSW | Other: _ | | |
| Field Contact Person Phone | o: () | | | | | ENHR F | ermit #: | | |
| | , | | | | orage Permit #: : | Date Shut-In: | | | |
| | Conductor | Surface | | Production | Intermediate | Liner | | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: ALT. | to w / w / w / sas Lease? | sad | ets of cemer | nt, to to Casing Leaks: [| (bottom) w / | sacks of cemen | nt. Date: | | |
| | | | | | | | | | |
| Total Depth: | e: Size: Inch Plug Back Depth: | | | Plug Back Met | Plug Back Method: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formation | Top Formation | Base | | Completi | on Information | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Inte | erval | toFeet | |
| 2 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Inte | erval | toFeet | |
| IINDED DENALTY OF BED | IIIDV I LIEDEDV ATTE | | | l Electronical | | COBBECT TO THE BE | PT OF MV VAI | IOWI EDGE | |
| Do NOT Write in This Space - KCC USE ONLY | | | Resul | lts: | Date Plugged: | Date Repaired: | Date Put Back | in Service: | |
| Review Completed by: | | | | Comments: | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| Name have been now toke tok and from homes mad man for home | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 1000 1000 1000 1000 1000 1000 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The control of the co | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size State S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

09/10/2024

P.J. Buck Jones & Buck Development, a General Partnership PO BOX 68 SEDAN, KS 67361-0068

Re: Temporary Abandonment API 15-019-26550-00-00 MYERS 1-2 NE/4 Sec.01-34S-11E Chautaugua County, Kansas

Dear P.J. Buck:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"