

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

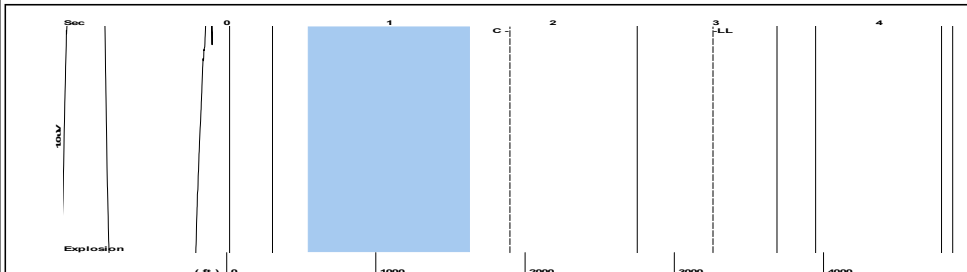
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

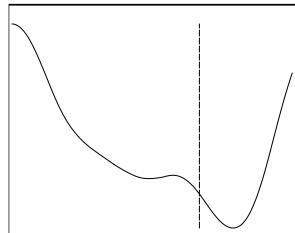
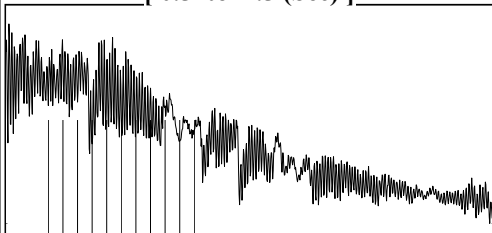
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.981 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 102.793 Jts
 Depth 3258.54 ft

[0.5 to 1.5 (Sec)]

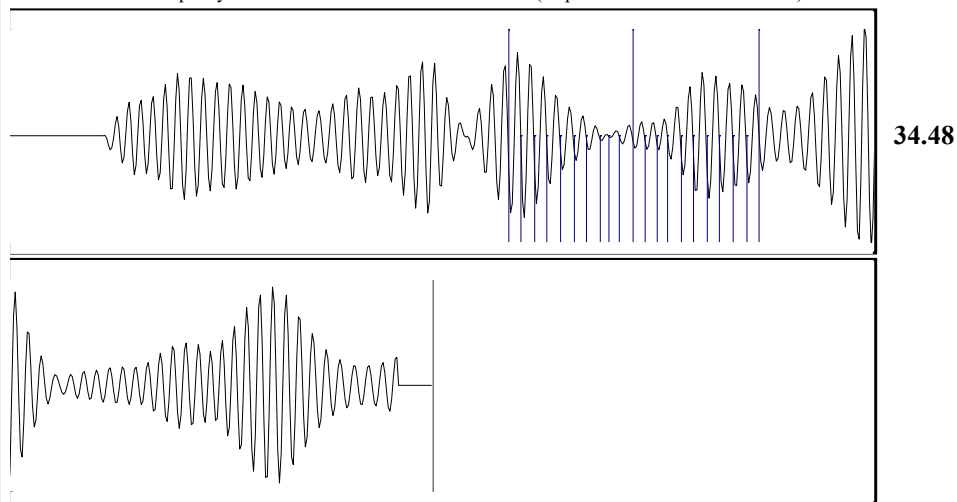


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Producing</td> </tr> <tr> <td>Oil - * -</td> <td>- * - BBL/D</td> <td>-14.7 psi (g)</td> <td>Annular Gas Flow</td> </tr> <tr> <td>Water - * -</td> <td>- * - BBL/D</td> <td>Casing Pressure Buildup</td> <td>- * - Mscf/D</td> </tr> <tr> <td>Gas - * -</td> <td>- * - Mscf/D</td> <td>- * - psi</td> <td>% Liquid</td> </tr> <tr> <td></td> <td></td> <td>- * - min</td> <td>100 %</td> </tr> <tr> <td>IPR Method</td> <td>Vogel</td> <td>Gas/Liquid Interface Pressure</td> <td></td> </tr> <tr> <td>PBHP/SBHP</td> <td>- * -</td> <td>- * - psi (g)</td> <td></td> </tr> <tr> <td>Production Efficiency</td> <td>0.0</td> <td></td> <td></td> </tr> </table>	Current	Potential	Casing Pressure	Producing	Oil - * -	- * - BBL/D	-14.7 psi (g)	Annular Gas Flow	Water - * -	- * - BBL/D	Casing Pressure Buildup	- * - Mscf/D	Gas - * -	- * - Mscf/D	- * - psi	% Liquid			- * - min	100 %	IPR Method	Vogel	Gas/Liquid Interface Pressure		PBHP/SBHP	- * -	- * - psi (g)		Production Efficiency	0.0				<table border="0"> <tr> <td>Liquid Level Depth</td> <td>3258.54 ft</td> </tr> <tr> <td>Pump Intake Depth</td> <td>- * - ft</td> </tr> <tr> <td>Formation Depth</td> <td>5000.00 ft</td> </tr> <tr> <td>Pump Intake</td> <td>- * - psi (g)</td> </tr> <tr> <td>Producing BHP</td> <td>- * - psi (g)</td> </tr> <tr> <td>Static BHP</td> <td>- * - psi (g)</td> </tr> </table>	Liquid Level Depth	3258.54 ft	Pump Intake Depth	- * - ft	Formation Depth	5000.00 ft	Pump Intake	- * - psi (g)	Producing BHP	- * - psi (g)	Static BHP	- * - psi (g)
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Acoustic Velocity	2186.21 ft/s	Joints counted	20
Joints Per Second	34.4828 jts/sec	Joints to liquid level	102.793
Depth to liquid level	3258.54 ft	Filter Width	31.3333 35.3333
Automatic Collar Count	Yes	Time to 1st Collar	1.156 1.736

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/12/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-22305-00-00
IRSIK - FINNEY 3-23
NE/4 Sec.23-24S-31W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"