

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

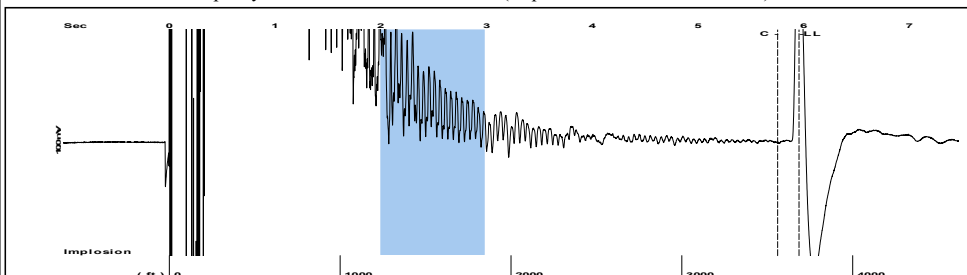
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

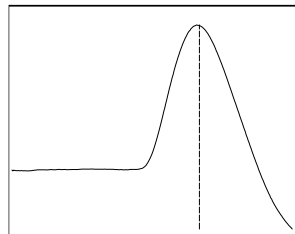
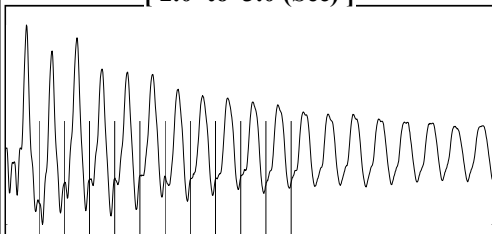
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Warren Fee 13 (acquired on: 09/06/24 15:01:53)



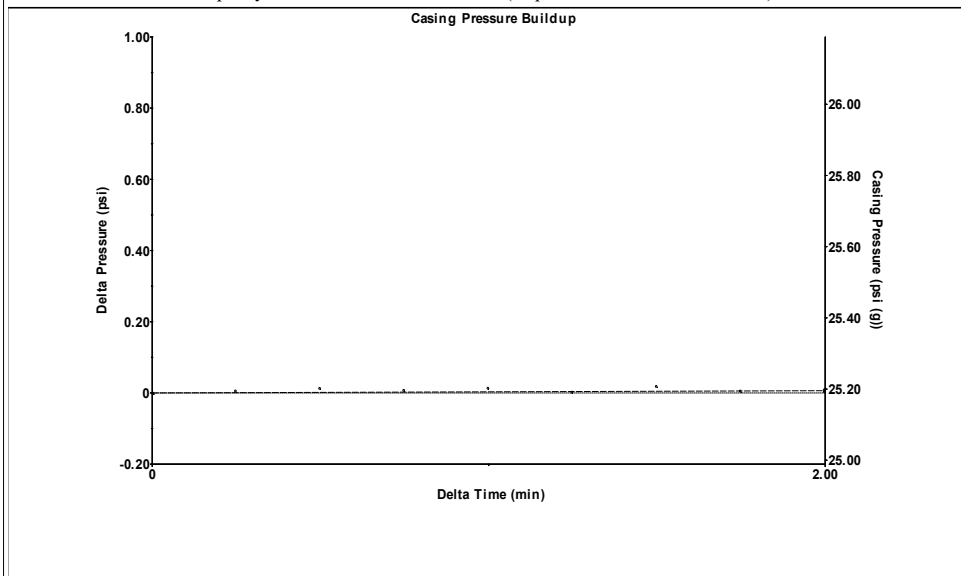
Filter Type High Pass Automatic Collar Count Yes Time 5.955 sec
 Manual Acoustic Velocity 1247.1 ft/s Manual JTS/sec 19.305 Joints 114.101 Jts
 Depth 3685.47 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

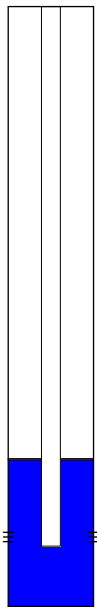
Group: MyWells Well: Warren Fee 13 (acquired on: 09/06/24 15:01:53)



Change in Pressure 0.01 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

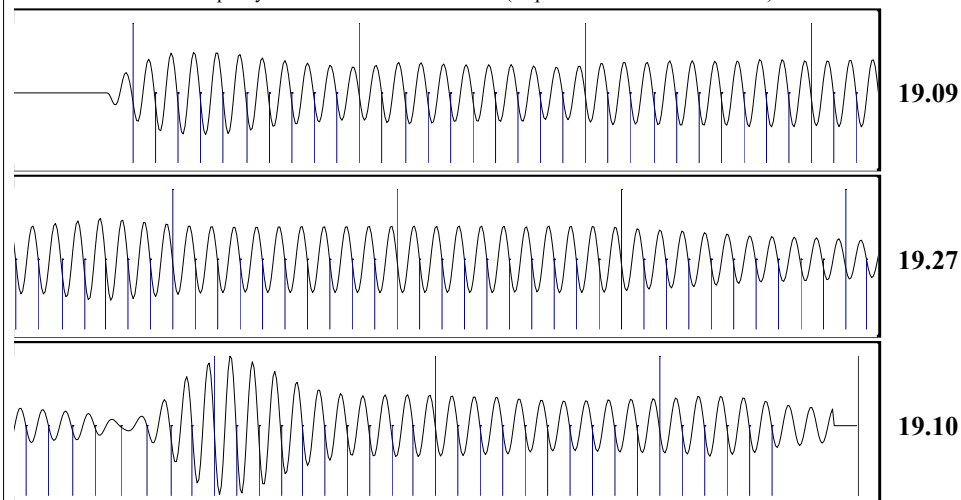
Group: MyWells Well: Warren Fee 13 (acquired on: 09/06/24 15:01:53)

Production	Potential	Casing Pressure
Current		25.2 psi (g)
Oil 0.5	- * - BBL/D	Casing Pressure Buildup
Water 25	- * - BBL/D	0.0 psi
Gas 5.0	- * - Mscf/D	2.00 min
		Gas/Liquid Interface Pressure
		29.1 psi (g)
IPR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- * -	3685.47 ft
Production Efficiency	0.0	Pump Intake Depth
		4523.00 ft
Oil 40 deg.API		Formation Depth
Water 1.05 Sp.Gr.H2O		4434.00 ft
Gas 0.76 Sp.Gr.AIR		
Acoustic Velocity	1237.77 ft/s	



Static
 Oil Column Height MD 16 ft
 Water Column Height MD 720 ft
 Static BHP 362.1 psi (g)

Group: MyWells Well: Warren Fee 13 (acquired on: 09/06/24 15:01:53)



Acoustic Velocity	1237.77 ft/s	Joints counted	105
Joints Per Second	19.1606 jts/sec	Joints to liquid level	114.101
Depth to liquid level	3685.47 ft	Filter Width	17.305 21.305
Automatic Collar Count	Yes	Time to 1st Collar	0.276 5.756

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/12/2024

Amanda Lair
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-24192-00-00
WARREN FEE 13
SW/4 Sec.19-32S-12W
Barber County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"