

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

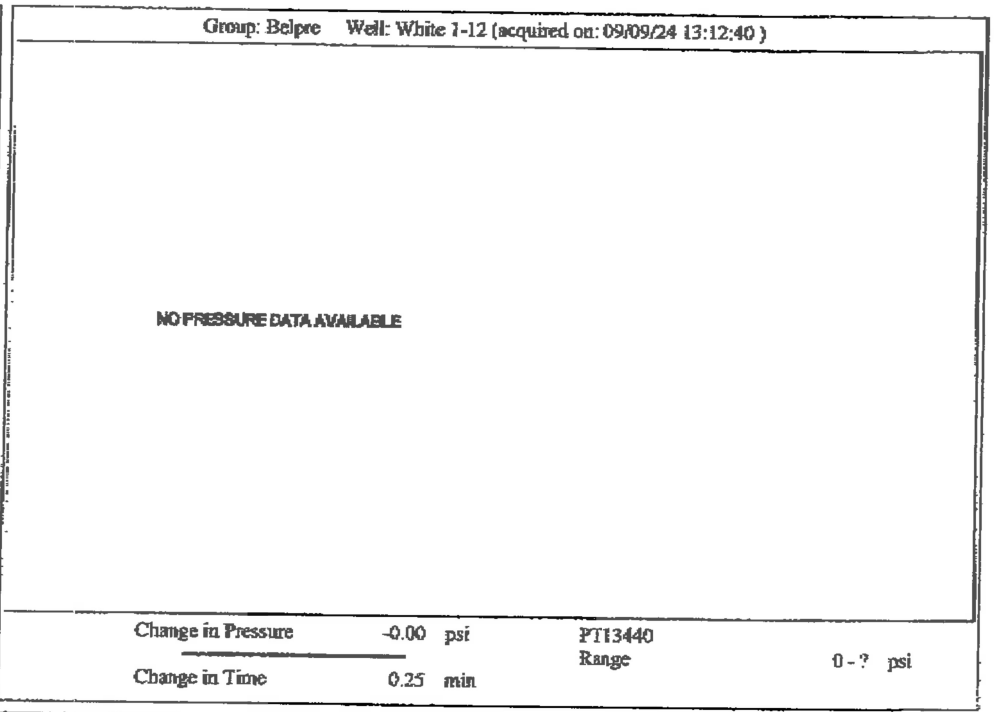
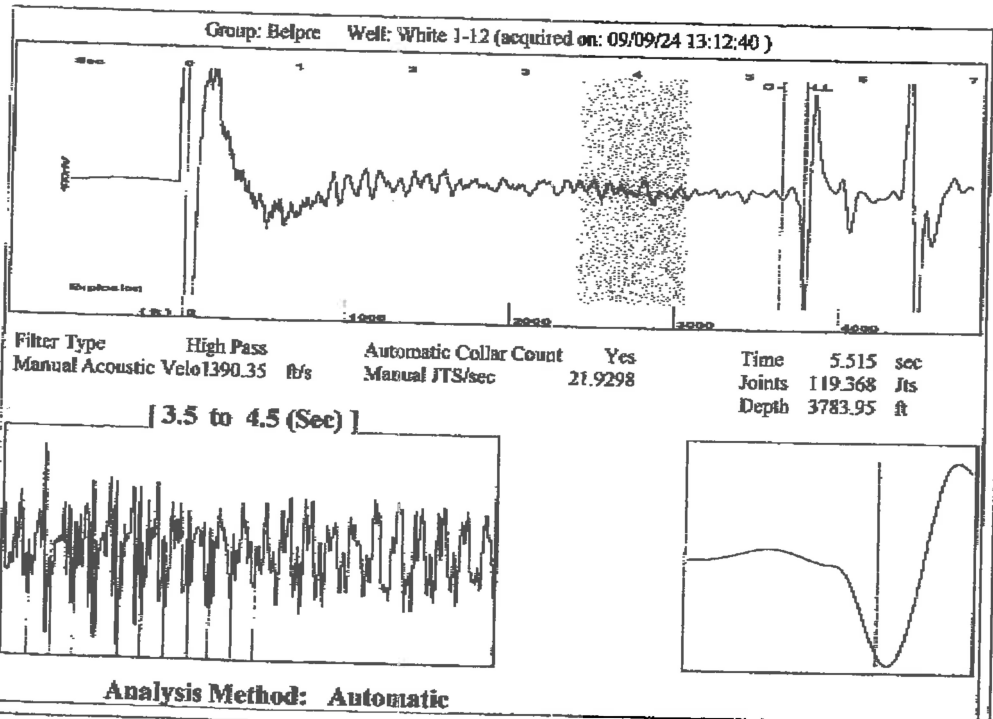
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

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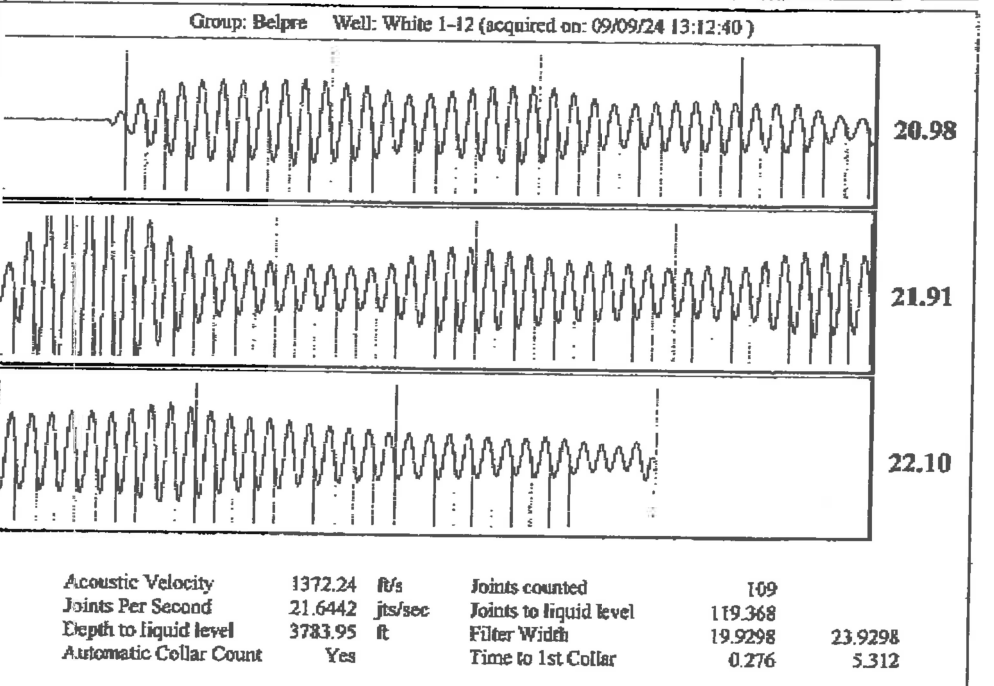
ellinwood

02/22/2021 21:32 FAX 16205642062



Group: Belpre Well: White 1-12 (acquired on: 09/09/24 13:12:40)

Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	-*- BBL/D -*- BBL/D -*- Mscf/D	390.5 psi (g) Casing Pressure Buildup -0.000 psi 0.25 min	Annular Gas Flow 0 Mscf/D % Liquid 100 %
IPR Method PBHP/SBHP Production Efficiency 0.0	Vogel -*- 0.0	Gas/Liquid Interface Pressure 425.1 psi (g)	
Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 0.62 Sp.Gr.AIR		Liquid Level Depth 3783.95 ft	
Acoustic Velocity 1372.24 ft/s		Pump Intake Depth 4344.00 ft Formation Depth 4346.00 ft	
Formation Submergence		Pump Intake 607.3 psi (g) Producing BHP 608.2 psi (g) Static BHP -*- psi (g)	
Total Gaseous Liquid Column HT (TVD) 560 ft Equivalent Gas Free Liquid HT (TVD) 560 ft			
Acoustic Test			



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/12/2024

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20336-00-00
WHITE, G.D. 1
NE/4 Sec.12-24S-18W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"