

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

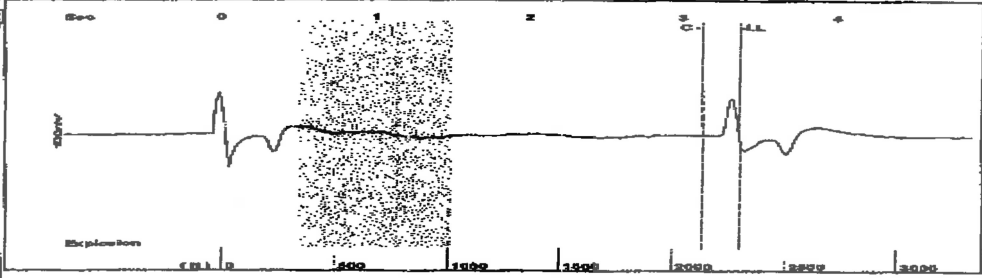
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

003

ELLINWOOD

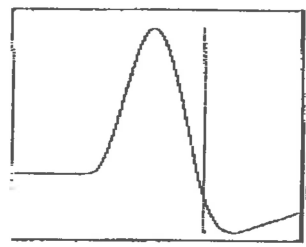
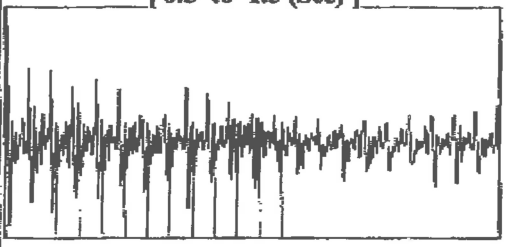
04/22/2021 21:32 FAX 16205642062

Group: Belpre Well: McBurney 3-22 (acquired on: 09/09/24 11:59:49)



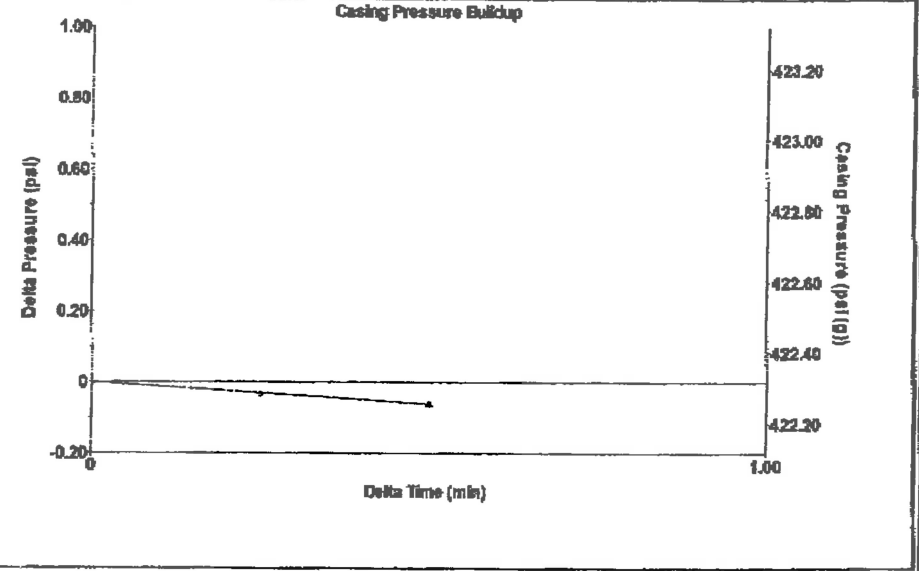
Filter Type High Pass Automatic Collar Count Yes Time 3.371 sec  
 Manual Acoustic Vel 1356.92 ft/s Manual JTS/sec 21.978 Joints 74.5692 Jts  
 Depth 2301.95 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Belpre Well: McBurney 3-22 (acquired on: 09/09/24 11:59:49)

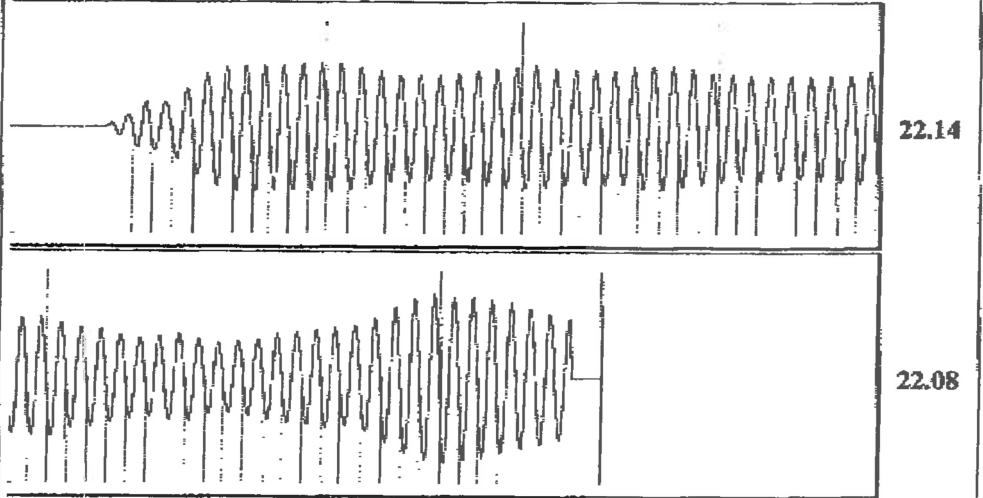


Change in Pressure -0.06 psi PT13440  
 Change in Time 0.50 min Range 0 - ? psi

Group: Belpre Well: McBurney 3-22 (acquired on: 09/09/24 11:59:49)

|   |  |   |
|---|--|---|
| <p>Production</p> <p>Current Potential</p> <p>Oil - * - - * - BBL/D</p> <p>Water - * - - * - BBL/D</p> <p>Gas - * - - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.62 Sp.Gr.AIR</p> <p>Acoustic Velocity 1365.74 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 137 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 137 ft</p> <p>Acoustic Test</p> | <p>Casing Pressure 422.3 psi (g)</p> <p>Casing Pressure Buildup -0.061 psi</p> <p>0.50 min</p> <p>Gas/Liquid Interface Pressure 444.8 psi (g)</p> <p>Liquid Level Depth 2301.95 ft</p> <p>Pump Intake Depth 2439.00 ft</p> <p>Formation Depth 2367.00 ft</p> <p>Pump Intake 489.4 psi (g)</p> <p>Producing BHP 466.0 psi (g)</p> <p>Static BHP - * - psi (g)</p> | <p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> |
|---|--|---|

Group: Belpre Well: McBurney 3-22 (acquired on: 09/09/24 11:59:49)



Acoustic Velocity 1365.74 ft/s Joints counted 63  
 Joints Per Second 22.1208 jts/sec Joints to liquid level 74.5692  
 Depth to liquid level 2301.95 ft Filter Width 19.978 23.978  
 Automatic Collar Count Yes Time to 1st Collar 0.28 3.128

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

09/12/2024

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21438-00-02  
MCBURNEY OWWO 3-22  
NE/4 Sec.22-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"