

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

Liquid Level

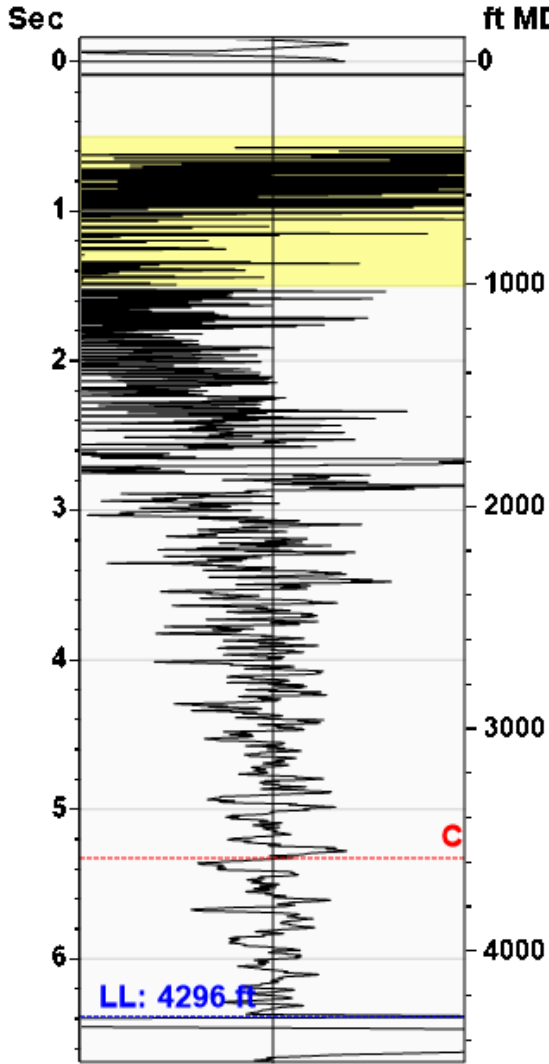
4296 ft MD

Fluid Above Pump

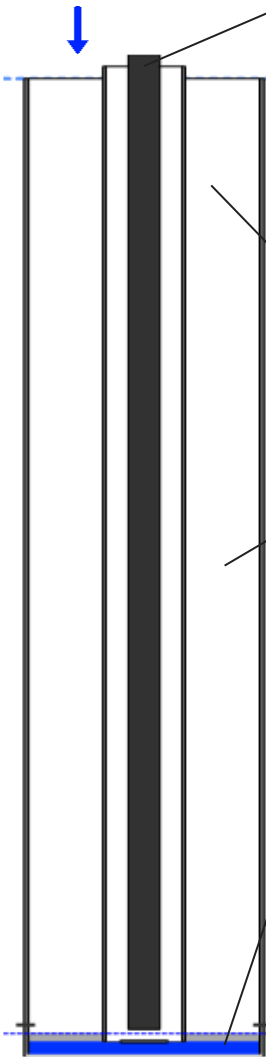
34 ft TVD

Equivalent Gas Free Above Pump

34 ft TVD



Gun - WRFG 1231



Production

| | | | |
|----------------------|------------|--------------|--------|
| Date Entered | 08/30/24 | | |
| Oil | Current ** | Potential ** | BBL/D |
| Water | ** | ** | BBL/D |
| Gas | ** | ** | Mscf/D |
| IPR Method | Vogel | | |
| PBHP/SBHP | -0.00 | | |
| Producing Efficiency | 0.00% | | |

Casing Pressure

| | |
|----------|--------------|
| Pressure | 67.6 psi (g) |
|----------|--------------|

Annular Gas Flow

| | |
|----------|------------|
| Gas Flow | 0.0 Mscf/D |
|----------|------------|

Fluid Properties

| | |
|---------------------|---------|
| % Liquid Above Pump | 100.00% |
| % Liquid Below Pump | ** |

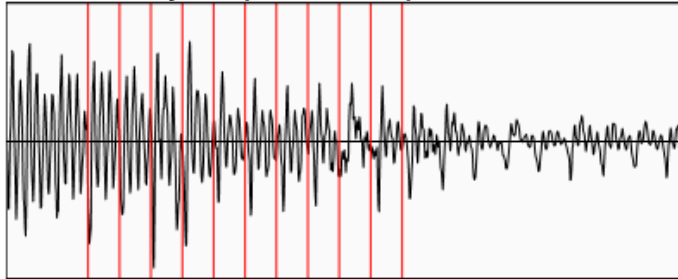
Depths

| | |
|-------------------|---------|
| Pump Intake Depth | 4330 ft |
| Formation Depth | 4294 ft |

Wellbore Pressures

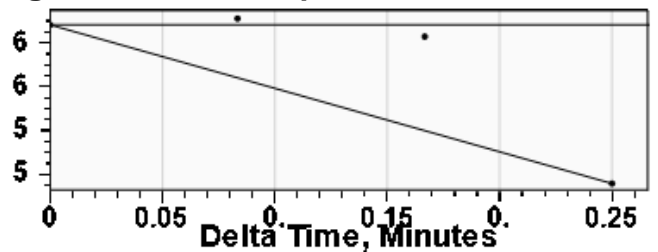
| | |
|-------------------|--------------|
| PIP | 87.4 psi (g) |
| PBHP | 75.9 psi (g) |
| SBHP | ** |
| Gas/Liq Interface | 75.9 psi (g) |

Collar Analysis (Automatic)



| | |
|---------------------------|---------------|
| Average Acoustic Velocity | 1345 ft/s |
| Average Joints Per Sec. | 21.21 Jts/sec |
| Joints To Liquid | 135.51 Jts |

Casing Pressure Buildup



| | |
|--|----------------|
| Casing Pressure | 67.6 psi (g) |
| Buildup | -14.5 psi (g) |
| Buildup Time | 15 sec |
| Gas Gravity from Collar Analysis (Automatic) | 0.6642 Air = 1 |

Comments and Recommendations

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

09/12/2024

Cooper Seely
Darrah Oil Company, LLC
125 N MARKET SUITE 1015
WICHITA, KS 67202-1700

Re: Temporary Abandonment
API 15-047-21410-00-00
WILSON 1
NW/4 Sec.11-25S-16W
Edwards County, Kansas

Dear Cooper Seely:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"