KOLAR Document ID: 1793921

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | |
|---|------------------------------------|-----------------------|----------|--|---------------------|-------------------------|----------------------|--|
| lame: | | | | Spot Description: | | | | |
| Address 1: | | | | | Sec | Twp S. R | E | |
| Address 2: | | | | | | | / S Line of Section | |
| Dity: | State: | Zip: + | | | | | / W Line of Section | |
| Contact Person: Phone:() Contact Person Email: | | | | GPS Location: Lat:, Long:, Long: | | | | |
| | | | | | | | GL KB | |
| | | | | Lease Name: Well #: | | | | |
| Field Contact Person: | | | | | | | Other: | |
| Field Contact Person Phone: () | | | | SWD Permit #: ENHR Permit #: | | | | |
| | | | | ☐ Gas Storage Permit #: Spud Date: Date Shut-In: | | | | |
| | 0 1 1 | 0.6 | | | | | | |
| 0: | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| | | | | | | | | |
| Do you have a valid Oil & G Depth and Type: | in Hole at | Tools in Hole at | w/_ | sacks | s of cement Port Co | | | |
| otal Depth: | Plug Back Depth: Plug Back Method: | | | | | | | |
| Geological Date: | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completion I | nformation | | |
| l | At: | to Feet | Perfo | ration Interval. | to Fee | t or Open Hole Interval | toFeet | |
| 2 | At: | to Feet | Perfo | ration Interval - | to Fee | t or Open Hole Interval | toFeet | |
| INDED DENALTY OF DES | O ILIBY I LIEBEBY ATTE | COT THAT THE INCODMA | TION CO | NITAINED HED | EIN IS TRUE AND CO | DECTTO THE DEST O | E MV I/NOM/I EDGE | |
| | | Submitt | ed Ele | ctronicall | у | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Date Tested: Results: | | | Date Plugged: | Date Repaired: Date | Put Back in Service: | |
| Review Completed by: | | | Comn | nents: | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | |
| | | | | | | | | |
| | | Mail to the App | ropriate | NUU Uonserv | ation Office: | | | |

| there have been one take but one formation that been been been been been been been bee | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size that the last that the last the la | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Schlegel #4

Company: Castle Resources Inc

Test Date: 09/09/2024

Formation: Location: Rush County

Fluid Level and Well Analysis Report

Schlegel #4

Castle Resources Inc

Rush County

09/09/2024

Fluid levels Dynamometers

Sage Technologies, Inc.

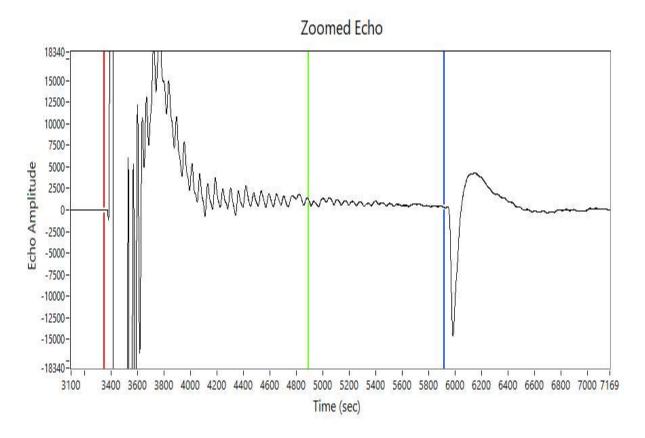
well Name: Schlegel #4

Company: Castle Resources Inc

Test Date: 09/09/2024

Formation:

Location: Rush County



Depth: 1440.00 ft

Return Time: 2.57 sec

Acoustic Velocity: 1121.18 ft/s

Average Joint Length: 32.00 ft

Number of Joints: 45.00

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

09/12/2024

Jerry Green Castle Resources, Inc. PO BOX 583 RUSSELL, KS 67665-0583

Re: Temporary Abandonment API 15-165-22013-00-00 SCHLEGEL 4 SE/4 Sec.17-19S-20W Rush County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"