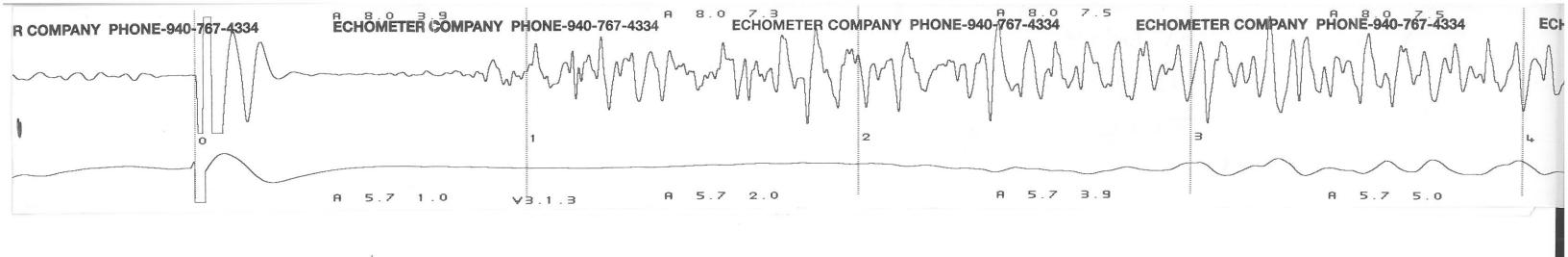
July 2017 Form must be Typed Form must be signed All blanks must be complete

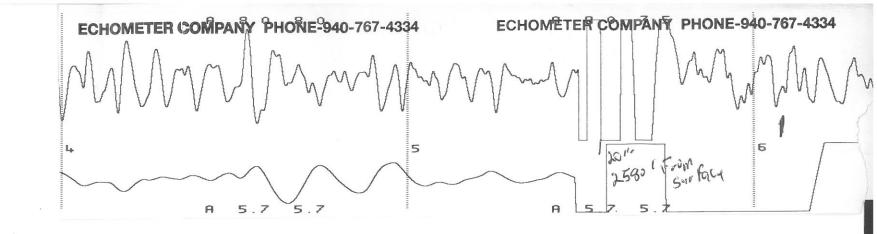
TEMPORARY ABANDONMENT WELL APPLICATION

Name: Spot Descrip Address 1: — — — — Address 2: — — — — City: State: Zip: + — — — Contact Person: — — — — — Datum: _ Name: Phone: — — — — — County: _ Lease Name: Contact Person Email: — — — — — Well Type: (cl. Field Contact Person Phone: — — — — — — Gas Stora	tion: Sec n: Lat:	wation: Well #: IS OG WSW OO ENHR Permit: Date Shut-In: Liner Date Sacks of cement. Date	S Line of W Line of W Line of W Line of GL Constant GL Constant Consta	W Section Section
Address 2:	n: Lat:	feet from N / feet from E / , Long: WGS84 vation: Well #: IS OG WSW O ENHR Permit : Date Shut-In: Liner Date sacks of cement. Date	S Line of W Line of Ge.gxxx.xxxxxx GL ther: Tubing	Section Section KB
City: State: Zip: + GPS Location	n: Lat:	feet from E /, Long: WGS84 vation: Well #: us OG WSWO ENHR Permit : Date Shut-In: Liner Date Date sacks of cement. Date	W Line of (e.gxxx.xxxxx) GL ther: Tubing	Section
State:	n: Lat:	, Long:	(e.gxxx.xxxxx)	КВ
Contact Person:	NAD27 NAD83 Elev Elev heck one) Oil Gas mit #: age Permit #: Intermediate	WGS84 vation: Well #: IS OG WSW O ENHR Permit : Date Shut-In: Liner Date sacks of cement. Date	GL	
County:	Elev theck one) Oil Gas mit #: age Permit #: Intermediate w /	wation: Well #: IS OG WSW OO ENHR Permit: Date Shut-In: Liner Date Sacks of cement. Date	Tubing	
Contact Person Email:	heck one) Oil Gas mit #: age Permit #: Intermediate	Well #: IS OG WSW O ENHR Permit : Date Shut-In: Liner Date Date Sacks of cement. Date	Tubing	
Field Contact Person Phone: ()	mit #:age Permit #: Intermediate	Date Shut-In: Liner Date sacks of cement. Date	#:	
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Spud Date: Conductor Surface Production	Intermediate oottom) W /	Date Shut-In: Liner Date Date sacks of cement. Date	Tubing e: e:	
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Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to to Do you have a valid Oil & Gas Lease?	pottom) W /	sacks of cement. Date	9:	
Casing Squeeze(s): to w / sacks of cement, to to Do you have a valid Oil & Gas Lease?	pottom) W /	sacks of cement. Date	9:	
Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method Geological Date: Formation Name	Completion Inf	dar: w / (depth) w / formation or Open Hole Interval or Open Hole Interval	to to	Feet _Feet
Submitted Electronically				
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: D	Date Repaired: Date P	ut Back in Serv	ce:
Review Completed by: Comments:				
TA Approved: Yes Denied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PHONE-940-767-4334	ECHOMETER COMPANY PHONE-94		METER COMPANY	PHONE-94	0-767-4334 2024	1:
	WELL WIRLAND 1-23 CASING PRESSURE AP AT PRODUCTION RATE May a lay	JOINTS TO LIQUID. DISTANCE TO LIQUIPBHP SBHP PROD RATE EFF, % MAX PRODUCTION	D 2380. I-vm 201	QUIET A LOWER (P-P LIQUID P-P	COLLARS 0, 172 \	m'





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

09/16/2024

Natalie McCann Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-051-25557-00-01 WIELAND UNIT 1-23 SE/4 Sec.36-12S-16W Ellis County, Kansas

Dear Natalie McCann:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/16/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/16/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"