

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer	ENDEAVOR RESOURCES		Lease & Well #	HARSHAW TRUST 26-1		Date	9/11/2024	
Service District	BARTLESVILLE OK		County & State	LABETTE KS		Legals S/T/R	26/33S/17E	
Job Type	PLUG		<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures <input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Eye Protection <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Additional Chemical/Acid PPE <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Required Permits <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Overhead Hazards <input type="checkbox"/> Additional concerns or issues noted below <input type="checkbox"/> Warning Signs & Flagging <input type="checkbox"/> Fall Protection <input type="checkbox"/> Specific Job Sequence/Expectations <input type="checkbox"/> Muster Point/Medical Locations						
Comments _____ _____ _____								

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP010	Class A Cement	sack	75.00	\$1,500.00
CP125	Pheno Seal	lb	40.00	\$70.00
AF080	Fresh Water	gal	5,460.00	\$109.20
M010	Heavy Equipment Mileage	mi	55.00	\$220.00
M015	Light Equipment Mileage	mi	55.00	\$110.00
M025	Ton Mileage - Minimum	each	1.00	\$300.00
C010	Cement Pump Service	ea	1.00	\$750.00
T030	Transport - 130 bbl	hr	4.00	\$540.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					Total Taxable \$ - Tax Rate: _____ State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Total: \$ 3,599.20	Net: \$ 3,599.20 Sale Tax: \$ -
HSI Representative: <i>[Signature]</i>						

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: ENDEAVOR RESOURCES	Well: HARSHAW TRUST 26-1	Ticket: ep14806
City, State:	County: LABETTE KS	Date: 9/11/2024
Field Rep: STEVE F	S-T-R: 26/33S/17E	Service: PLUG

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	930 ft
Tubing / Liner:	2 3/8 in
Depth:	930 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	A .40# PHENO
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	15.7 bbls
Total Sacks:	75 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1130AM			-	-	ON LOCATION
				-	
				-	JSA AND RIG UP
				-	
	2.0	100.0	4.0	4.0	H2O TO CLEAR TUBING
				4.0	
	2.0	100.0	7.5	11.5	RUN 35 SACKS CLASS A
				11.5	
	2.0	100.0	1.0	12.5	DISPL
				12.5	
				12.5	RIG TRIP OUT 12 JOINTS
	2.0	100.0	8.0		HOOK BACK UP AND RUN CLASS A CEMENT WITH PHENO TO SURF
					NO DISPL
					RIG TRIP ALL WAY OUT
	2.0	-	3.0		WE TOP WELL OFF AND WATCH TO ENSURE NO FALLING
1330PM					WASH UP RACK UP

Crew	UNIT	SUMMARY		
		Average Rate	Average Pressure	Total Fluid
Cementer: DONNIE	921	2.0 bpm	80 psi	24 bbls
Pump Operator: DAKOTA	135/218			
Bulk #1: JASON R	196/127			
Bulk #2: KEVIN M	294			