KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 32710 Name: Laymon Oil II, LLC

Address 1: 1998 SQUIRREL RD

Address 2:

City: NEOSHO FALLS State: KS Zip: 66758 + 7124

Contact Person: Thad Trahan Phone: (620) 963-2495

API No.: 15-207-29136-00-01 Permit No.: E12385.31

SW - NW - NE - NE Sec. 33 Twp. 23 S. R. 16 ☑ East ☐ West

4655 Feet from ☐ North / ☑ South Line of Section

1095 Feet from ☑ East / ☐ West Line of Section

Lease: FULLER Well No.: LO-44

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	7	na	2.875	na	na
Set at:		40		1105		
Sacks of Cement:		12		161		
Cement Top:		0		0		
Cement Bottom:		40		1105		

Packer Type: na Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1110 (1105) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	280	275	275	275		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 04/08/2024 Using: Laymon Oil Company's Equipment

The zone tested for this well is between 0 feet and 1018 feet.

The test results were verified by operator's representative:

Name: Thad Trahan Title: MIT op Phone: (620) 496-5239

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The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/07/2029

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid 320' from surface with no psi. 1018-320-50*.43=278.64 Started MIT at 280#
All information came from ACO-1 (RBDMS).

Form	U7 - Casing Mechanical Integrity Test
Operator	Laymon Oil II, LLC
Well Name	FULLER LO-44
Doc ID	1771942

Injection Zones

FormationName	Top	Bottom
SQUIRREL SAND	1018	1048
SQUIRREL SAND	1062	1072