

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

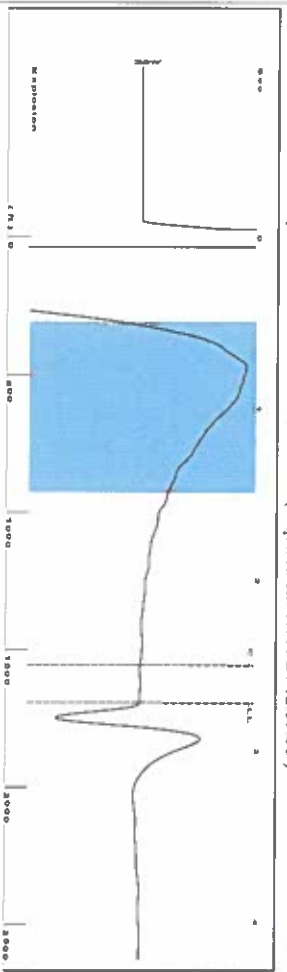
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

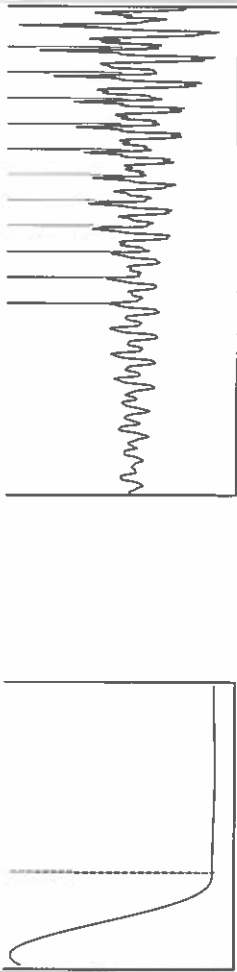
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Shot @ 200# 5K

Group: Liberal Wells Well: Hitch J-4 (acquired on: 09/11/24 12:59:00)



Filter Type: High Pass
 Manual Acoustic Velocity: 205.32 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 19.0114
 Time: 2.722 sec
 Joints: 53.3725 Jts
 Depth: 1691.91 ft



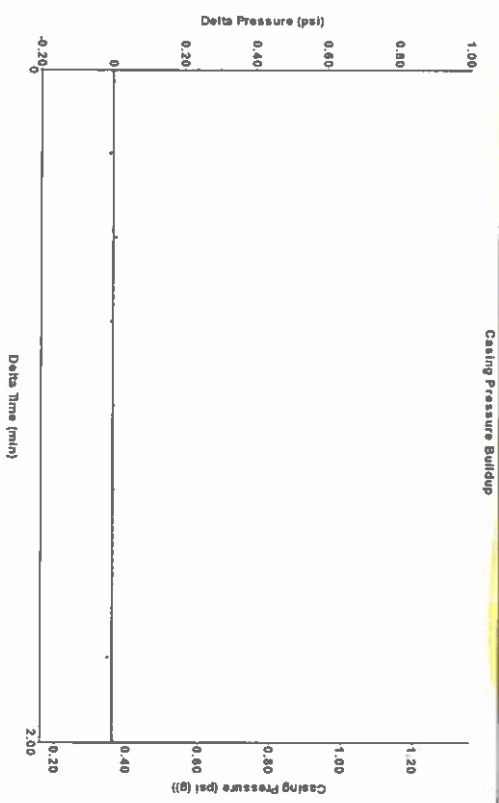
Analysis Method: Automatic

Group: Liberal Wells Well: Hitch J-4 (acquired on: 09/11/24 12:59:00)

Production	Potential	Casing Pressure	Static
Oil: 0	-*- BBL/D	0.4 psi (g)	Oil Column Height
Water: 0	-*- BBL/D	Casing Pressure Buildup	MID: 0 ft
Gas: 0.0	-*- Mscf/D	2.00 min	Water Column Height
IPR Method: PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure	MID: 4498 ft
Production Efficiency: 0.0	-*-	1.0 psi (g)	Static BHP: 2046.1 psi (g)
Oil: 40 deg API	Liquid Level Depth		
Water: 1.05 Sp Gr H2O	1691.91 ft		
Gas: 0.74 Sp Gr AIR	Pump Intake Depth		
Acoustic Velocity: 1243.14 ft/s	6031.00 ft		
	Formation Depth		
	6190.00 ft		

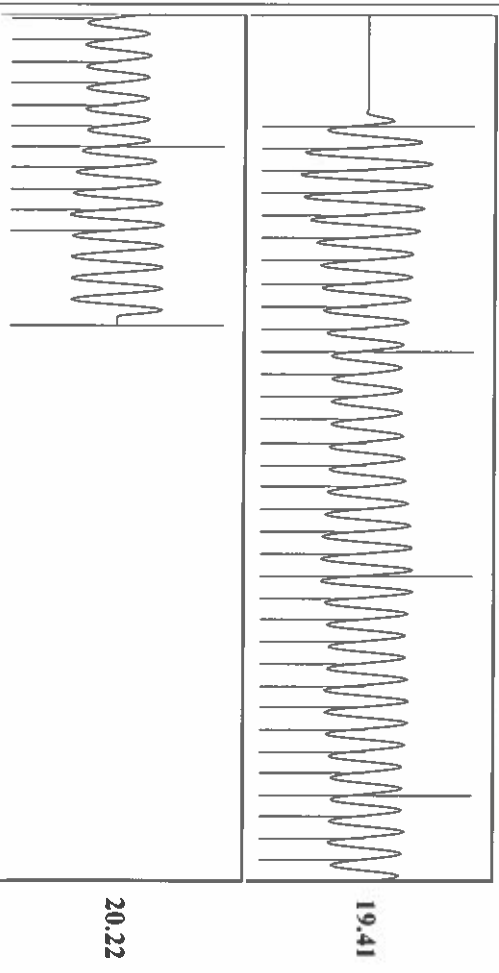


Group: Liberal Wells Well: Hitch J-4 (acquired on: 09/11/24 12:59:00)



Change in Pressure: 0.00 psi
 Change in Time: 2.00 min
 PT11249 Range
 0 - 2 psi

Group: Liberal Wells Well: Hitch J-4 (acquired on: 09/11/24 12:59:00)



Acoustic Velocity: 1243.14 ft/s
 Joints Per Second: 19.6078 Jts/sec
 Depth to Liquid Level: 1691.91 ft
 Automatic Collar Count: Yes
 Joints counted: 44
 Joints to Liquid Level: 53.3725
 Filler Width: 17.0114
 Time to 1st Collar: 0.256
 2.5

20.22

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/18/2024

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-20477-00-01
HITCH J 4
SW/4 Sec.31-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/18/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/18/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"