KOLAR Document ID: 1792325

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R □East □ West
Address 2:		Feet from
City: State:	Zip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
	SWD	Producing Formation:
	EOR	Elevation: Ground: Kelly Bushing:
	GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl.	, etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as for	ollows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: (	Original Total Depth:	
Deepening Re-perf.	Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ 0	Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
	nit #:	Dewatering method used:
	nit #: nit #:	Location of fluid disposal if hauled offsite:
	nit #:	Location of fluid disposal if flauled offsite.
	nit #:	Operator Name:
_		Lease Name: License #:
Spud Date or Date Reached	 ΓD Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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#### Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			Formation (Top), Depth and Datum		
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement # Sacks Used		d Type and Percent Additives			
Protect Casii								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.			ater Bbls. Gas-Oil Ratio			Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole		Dually Comp. Commingled  ubmit ACO-5) (Submit ACO-4)		Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At				Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513   1200  10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Bayonet Petroleum LLC
Well Name	MCENDREE 12
Doc ID	1792325

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	8.625	12	22	Portland	5	50/50 POZ
Production	7	5.5	6.5	882	H plug	40	50/50 Poz 2% Bentonite
Liner	5.625	2.875	6.5	880	H Plug	75	5050 POZ 2% Betonite



CEMENT TREATMENT REPORT													
		Bayonet			Well:		McEndre	ee, #12	Ticket:	EP12980			
City,	State:	ite:			County:	Allen, KS			Date:	4/4/2024			
Field	Field Rep:				S-T-R:		14-25	5-19	Service:	Liner	-		
								ı					
Downhole Information				•	Calculated Slurry - Lead				Calculated Slurry - Tail				
	Hole Size: in				Blend: H-plug				Blend:				
Hole I	-		ft	•	Weight:		ppg		Weight:	ppg			
Casing		5 1/2		•			gal / sx	Water / Sx:		gal / sx			
Casing I	-	884		•	Yield:	1.50	ft <sup>3</sup> / sx		Yield:	ft <sup>3</sup> / sx			
Tubing /	-	2 7/8			Annular Bbls / Ft.:		bbs / ft.	ft. Annular Bbl		bbs / ft.			
	Depth:	880	ft		Depth:		ft			ft			
Tool / Pa			•		Annular Volume:	0.0	bbls		Annular Volume:	0 bbls			
	Depth:		ft	•	Excess:				Excess:				
Displace	untelit#		bbls	TOTAL	Total Sturry:		bbls		Total Source	0.0 bbls			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS		SX		Total Sacks:	0 sx			
9:00 AM			_	-	On location, Held safet	v meetina							
0.007				_		,eeg							
	4.0			_	Hooked to 2 7/8" tubing	and washed	d it down to 880	0'					
	4.0								cement, flushed pump and	line clean			
	1.0			-	Displaced a 2 7/8" rubb								
		800.0		-	Pressure up well to 800	PSI, casing	held pressure						
	1.0			-	Hooked to 1" pipe ran	Hooked to 1" pipe ran into 250' between the 5 1/2" casing and surface annulus							
	1.0			-	Established circulation								
	2.0			-	Mixed and pumped 45 sks of H-Plug cement, cement to surface								
				-	Rig pulled 1" from ann	Rig pulled 1" from annulus							
				-	Topped off well and an	nulus with 5	5 sks of cement						
					Washed up equipment	and pipe							
11:00 AM					Left location								
		CREW			UNIT SUMMARY								
Cen	nenter:	Garret	tt S.		97		Average	Rate	Average Pressure	Total Fluid			
Pump Op	erator:	Nick E	3		209		2.2 b	ppm	800 psi	- bbls			
	ulk #1:	Dan D	1		246				-				
Bulk #2: Keith D			124										

ftv: 15-2021/01/25 mplv: 444-2024/03/04