

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

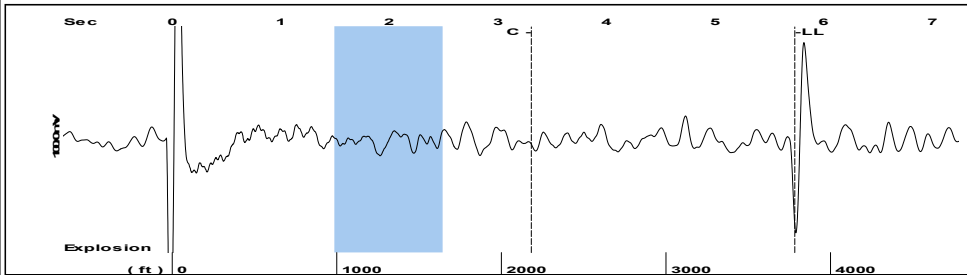
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

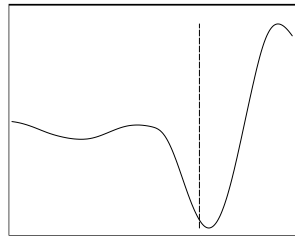
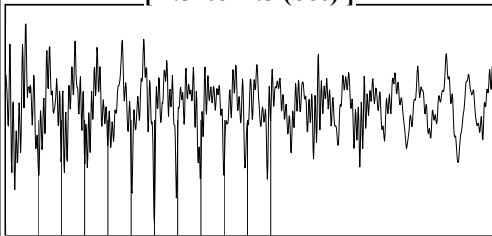
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

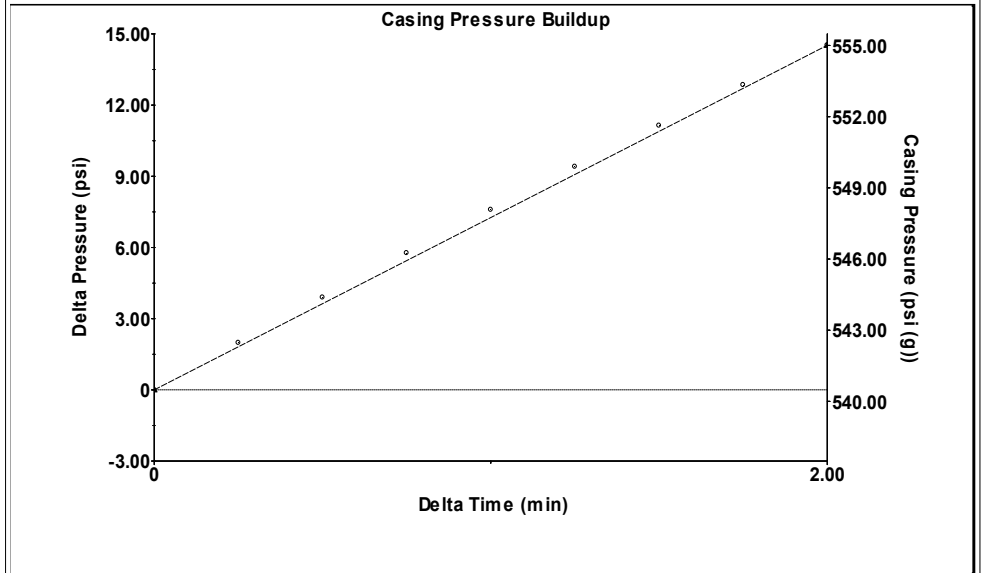


Filter Type High Pass Automatic Collar Count Yes Time 5.735 sec
 Manual Acoustic Veloc 1326.36 ft/s Manual JTS/sec 20.9205 Joints 119.321 Jts
 Depth 3782.49 ft

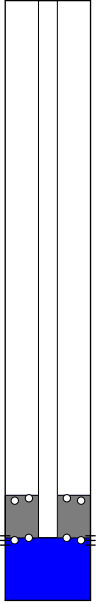
[1.5 to 2.5 (Sec)]

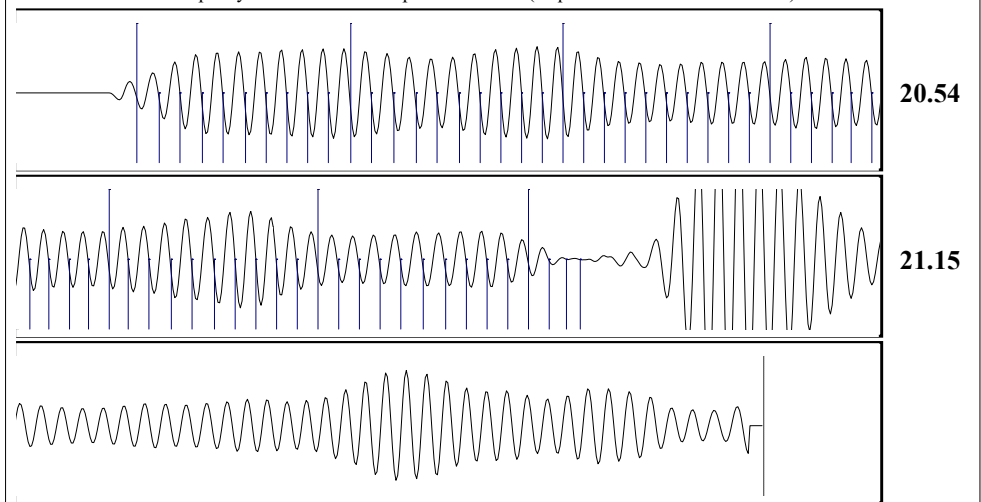


Analysis Method: Automatic



Change in Pressure 14.52 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Oil - *-	- *- BBL/D	540.5 psi (g)		Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup		240 Mscf/D
Gas - *-	- *- Mscf/D	14.5 psi		% Liquid
IPR Method	Vogel	2.00 min		21 %
PBHP/SBHP	- *-	Gas/Liquid Interface Pressure		
Production Efficiency	0.0	591.5 psi (g)		
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		3782.49 ft		
Gas 0.64 Sp.Gr.AIR		Pump Intake Depth		
Acoustic Velocity 1319.09 ft/s		4157.00 ft		
		Formation Depth		
		4180.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	375 ft		616.4 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	77 ft		Producing BHP	
			620.8 psi (g)	
			Static BHP	
			- *- psi (g)	



Acoustic Velocity 1319.09 ft/s Joints counted 63
 Joints Per Second 20.8058 jts/sec Joints to liquid level 119.321
 Depth to liquid level 3782.49 ft Filter Width 18.9205 22.9205
 Automatic Collar Count Yes Time to 1st Collar 0.28 3.308

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/19/2024

Melody Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-095-20524-00-00
CAMPBELL (CASTLE UNIT) 1
NW/4 Sec.17-29S-07W
Kingman County, Kansas

Dear Melody Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"