

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

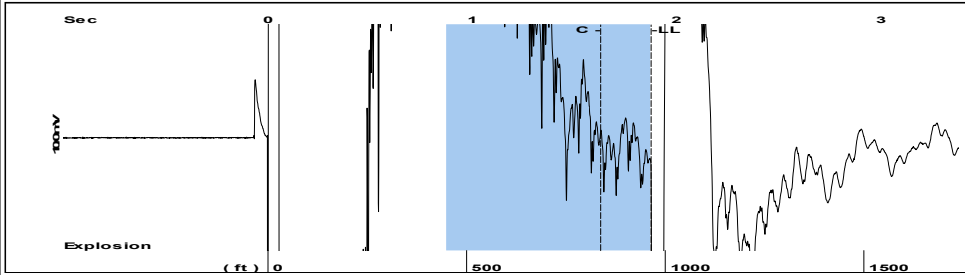
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

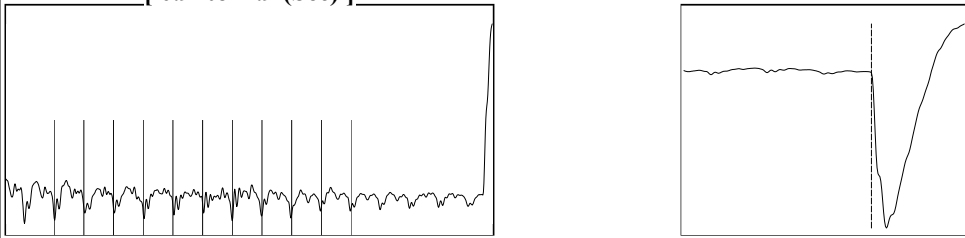
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

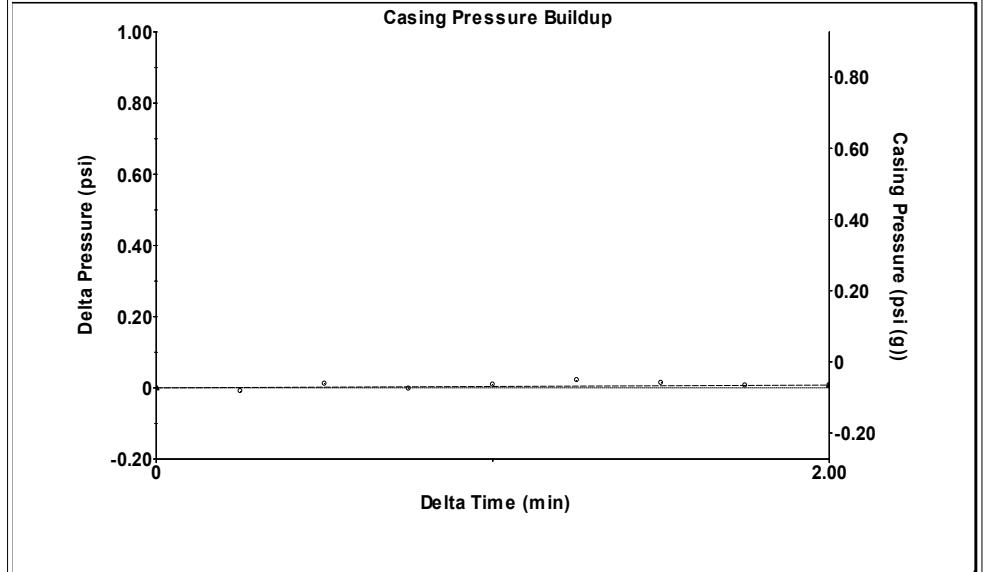


Filter Type High Pass Automatic Collar Count Yes Time 1.875 sec
 Manual Acoustic Veloc 1039.34 ft/s Manual JTS/sec 16.3934 Joints 30.4204 Jts
 Depth 964.33 ft

[0.9 to 1.9 (Sec)]

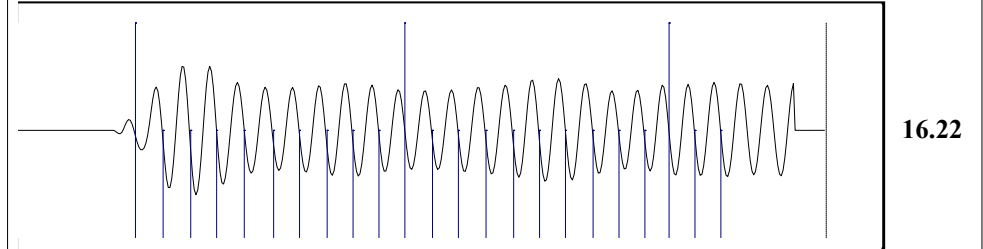


Analysis Method: Automatic



Change in Pressure 0.01 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing	
Current		-0.1 psi (g)		Annular Gas Flow	0 Mscf/D
Oil - *-	- *- BBL/D	Casing Pressure Buildup		% Liquid	100 %
Water - *-	- *- BBL/D	0.008 psi			
Gas - *-	- *- Mscf/D	2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	0.4 psi (g)			
Production Efficiency	0.0				
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		964.33 ft			
Gas 0.94 Sp.Gr.AIR		Pump Intake Depth			
		2767.00 ft			
Acoustic Velocity	1028.61 ft/s	Formation Depth			
		2767.00 ft			
Formation Submergence			Pump Intake	606.1 psi (g)	
Total Gaseous Liquid Column HT (TVD)		1803 ft	Producing BHP	606.1 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		1803 ft	Static BHP	- *- psi (g)	
Acoustic Test					



16.22

Acoustic Velocity 1028.61 ft/s Joints counted 22
 Joints Per Second 16.2242 jts/sec Joints to liquid level 30.4204
 Depth to liquid level 964.325 ft Filter Width 14.3934 18.3934
 Automatic Collar Count Yes Time to 1st Collar 0.272 1.628

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/19/2024

Melody Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-015-23784-00-00
AYERS 1-20
SE/4 Sec.20-27S-07E
Butler County, Kansas

Dear Melody Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2025.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"