

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Light #1

PLUG & ABANDONMENT

Seward County, KS

Sec. 15-35S-32W

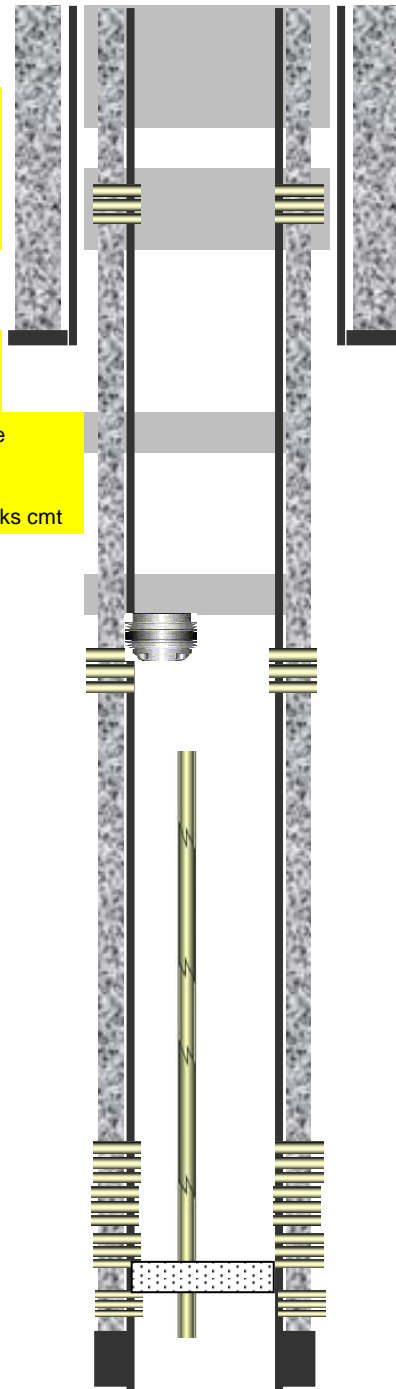
NW, 660' FNL & 1320' FWL

API: 15-175-20321

GL: 2749' KB: 2754'

Tag TOC @ 232'. TIH w/tbg to 230'.
Mix and pump 20 sacks to top out
Tag TOC @ 1382' - Mix & pump
200 sacks to surface

Perforate casing @ 550
Mix and pump 250 sxs cement
Attempt to cut casing at 1570. Not free
40 sack plug
Tag TOC @ 1585'. TIH to 1570' - 90 sxs cmt



P&A: 8/20/24 - 8/23/24

8 3/8" 24# csg set @ 1465'
cmt w/600 sx Howco Lite and
200 sx Common

Cement retainer @ 2390.
80 sacks cement with 10 sacks on
top of retainer

Perf @ 2490 for PA.

Attempt to cut tubing @ 4300. Not free
4240 not free. Cut @ 2500 tubing free.

2 3/8" tbg and packer set @ 6056'

Perfs:

5058'-5061' (4 spf),
5542'-5546' (4 spf),
5546'-5555' (2 spf),
6090'-6120' (4 spf),
6177'-6186' (2 spf)

4 1/2" 10.5# csg set @ 6292'
cmt w/50 sx Class H and
450 sx Pozmix 50/50

TD 6320'

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx

Main Office Phone (580) 251-9618

Date: 8/20/2024
 Job Day: 1
 Company: Quinque Oporating Company
 Well Name: Light #1
 County & State: Seward Cty, KS
 API#: 15-175-20321



Well Data

Surface Casing : 8 5/8 1465'

 Casing: 4 1/2 6292'

 Liner: _____

 Tubing: _____

 Perfs: _____

Pipe Info

 Csg: _____
 Tbg: _____
 Rods: _____
 Description: _____

COST

Daily Cost: 12,100

 Cumulative Cost: _____

 AFE Cost: 32,550

 Additional Cost: _____
 Add'l Cost Desc: _____

NOTE: Rig 504

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

RUSU. ND wellhead, NU BOP. PKR stuck, RU WL Cut tbg @ 4300', 4240' it did not come free, Cut @ 2500', RD WL. TOH W/79 total jts. RU WL, perf 4 1/2 Csg @ 2490', RD WL. SWSD

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx

Main Office Phone (580) 251-9618

Date: 8/21/2024
 Job Day: 2
 Company: Quinque Oporating Company
 Well Name: Light #1
 County & State: Seward Cty, KS
 API#: 15-175-20321



Well Data

COST

Surface Casing: 8 5/8 1465'

Dally Cost: 21760

Casing: 4 1/2 6292'

Cumulative Cost: 33,860

Liner: 0

AFE Cost: 32550

Tbg: 0

Perfs: 0

Pipe Info

Csg: _____

Tbg: _____

Rods: _____

Description: _____

Additional Cost: _____

Add'l Cost Desc: _____

NOTE: Rig 504

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsplayed on Service Order

Description of Work

RU WL, set CR @ 2390', RD WL. TIH W/tbg to 2385', circulated hole W/35 bbls of mud, sting into CR, check injection rate, 2 bbls/min @ 900 psi, mix & squeeze 80 scks of cmt, end pressure @ 400 psi. Sting out & dump 10 scks on top of CR. TOH, ND BOP, screw on 4 1/2 pull sub, could not pull slips. RU WL, ran cmt bond log from 1800' to surface, No cmt. Cut csg @ 1570', RD WL. Work csg, No free. LD pipe. Tie on 4 1/2 csg, pump 25 bbls of water, mix & pump 40 scks of cmt, mix & pump 40 scks of cmt W/cotton seed hulls, flush W/12 bbls pf displace. RU WL, Perf 4 1/2 csg @ 550', RD WL. Mix & pump 250 scks of cmt. Could not circulate cmt to surface. SWSD

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx

Main Office Phone (580) 251-9618

Date: 8/22/2024
 Job Day: 3
 Company Quinque Operating Company
 Well Name Light #1
 County & State Seward Cty, KS
 API#: 15-175-20321



Well Data

COST

Surface Casing: 8 5/8 1465'

Daily Cost: 15020

Casing: 4 1/2 6292'

Cumulative Cost: 48880

Liner: 0

AFE Cost: 32550

Tubing: 0

Perfs: 0

Pipe Info

Csg

Tbg

Rods

Description

Additional Cost: _____

Add'l Cost Desc: _____

NOTE: Rig 504

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

GIH W/sand line, tag TOC @ 1585'. NU BOP, TIH to 1570', mix & pump 90 scks of cmt, TOH & WOC.
 TIH, tag TOC @ 1382'. LD tbg, ND BOP. RU pump on 4 1/2 csg, stablsh circulation on 8 5/8 outlet,
 mix & pump 200 scks of cmt to surface. SWSD

