

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

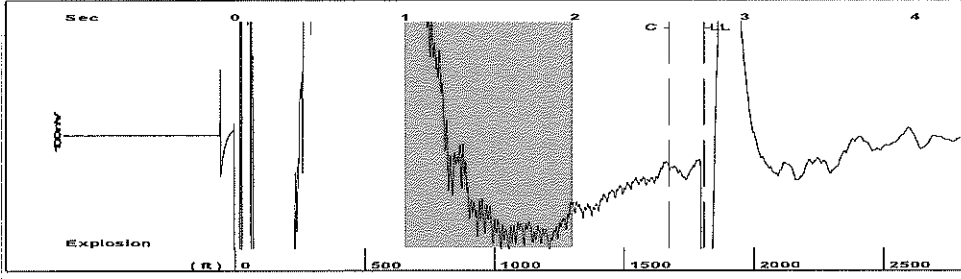
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

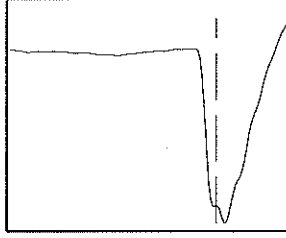
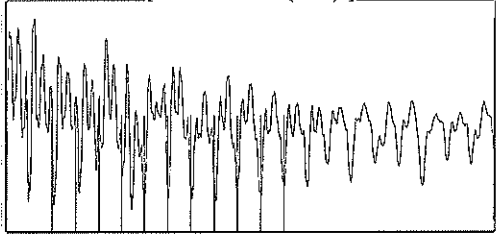
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: SCHRAG_1 (acquired on: 08/14/24 16:47:00)



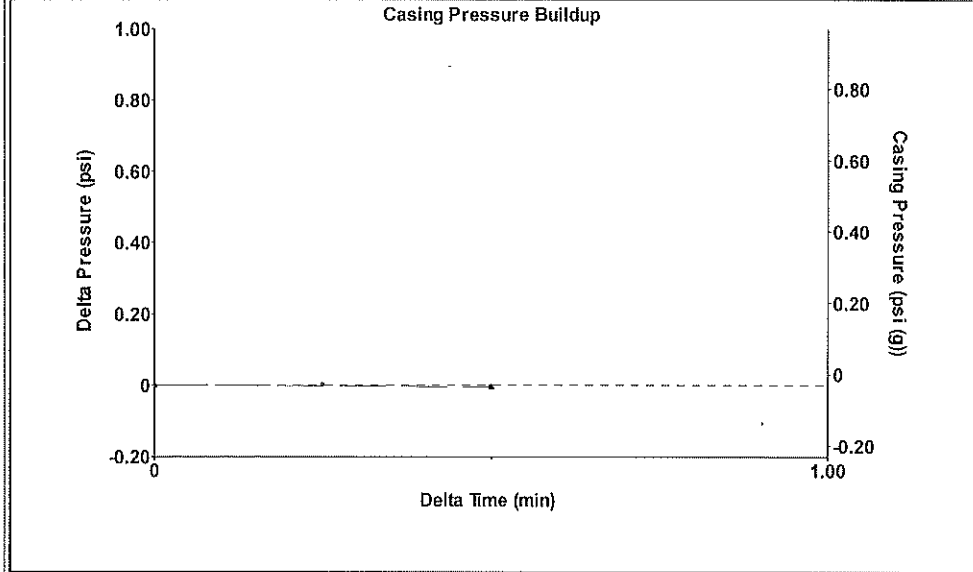
Filter Type High Pass Automatic Collar Count Yes Time 2.761 sec
 Manual Acoustic Velo 1337.55 ft/s Manual JTS/sec 21.097 Joints 57.0154 Jts
 Depth 1807.39 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

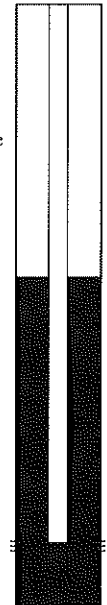
Group: MyWells Well: SCHRAG_1 (acquired on: 08/14/24 16:47:00)



Change in Pressure -0.00 psi PT4091
 Change in Time 0.50 min Range 0 - ? psi

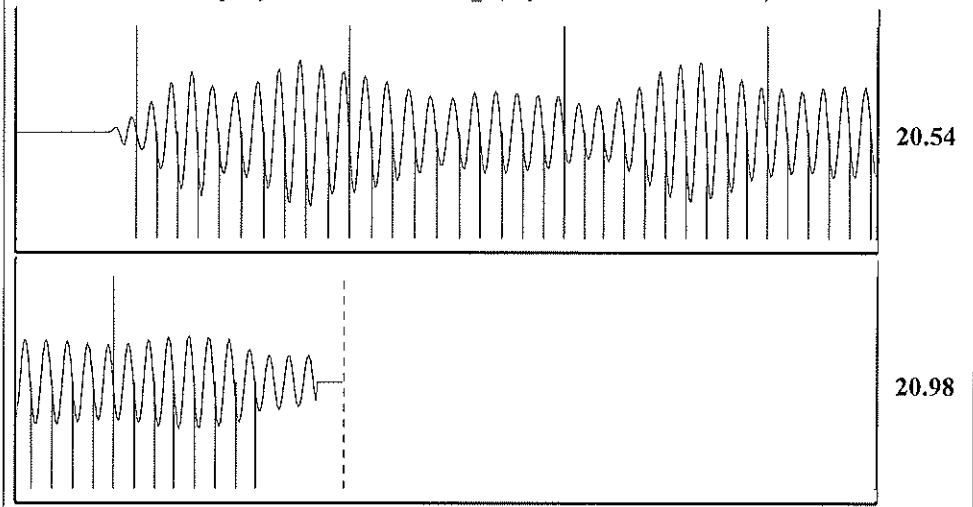
Group: MyWells Well: SCHRAG_1 (acquired on: 08/14/24 16:47:00)

Production		Potential		Casing Pressure	
Oil	0	- * -	BBL/D	-0.0	psi (g)
Water	75	- * -	BBL/D	-0.005	psi
Gas	25.0	- * -	Mscf/D	0.50	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP		- * -		0.6	psi (g)
Production Efficiency	0.0				
Liquid Level Depth		Liquid Level Depth			
Oil	37 deg.API	1807.39 ft			
Water	1.05 Sp.Gr.H2O				
Gas	0.67 Sp.Gr.AIR				
Pump Intake Depth		Pump Intake Depth			
4072.00 ft		4072.00 ft			
Formation Depth		Formation Depth			
4100.00 ft		4100.00 ft			
Acoustic Velocity		Acoustic Velocity			
1309.23 ft/s		1309.23 ft/s			
Formation Submergence		Formation Submergence			
2265 ft		2265 ft			
Total Gaseous Liquid Column HT (TVD)		Total Gaseous Liquid Column HT (TVD)			
2265 ft		2265 ft			
Equivalent Gas Free Liquid HT (TVD)		Equivalent Gas Free Liquid HT (TVD)			
2265 ft		2265 ft			
Acoustic Test		Acoustic Test			



Producing	
Annular Gas Flow	0 Mscf/D
% Liquid	100 %
Liquid Stream	
Below Tubing	Oil 0 %
	Water 100 %
Liquid Below Tubing	
	100 %
Pump Intake	
	1030.2 psi (g)
Producing BHP	
	1042.9 psi (g)
Static BHP	
	- * - psi (g)

Group: MyWells Well: SCHRAG_1 (acquired on: 08/14/24 16:47:00)



Acoustic Velocity	1309.23 ft/s	Joints counted	47
Joints Per Second	20.6503 jts/sec	Joints to liquid level	57.0154
Depth to liquid level	1807.39 ft	Filter Width	19.097 23.097
Automatic Collar Count	Yes	Time to 1st Collar	0.28 2.556

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/19/2024

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-20784-00-00
SCHRAG 1
SW/4 Sec.33-28S-07W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2025.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"