

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

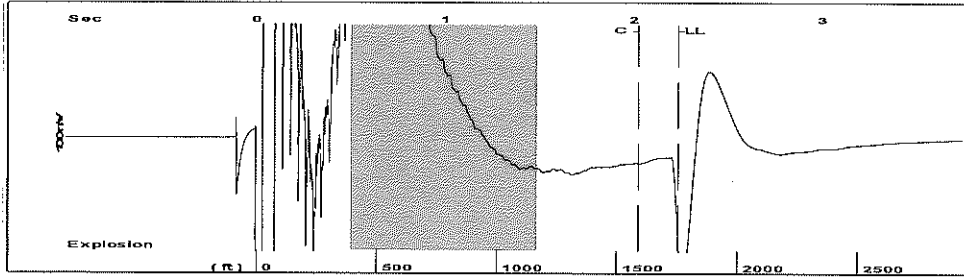
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

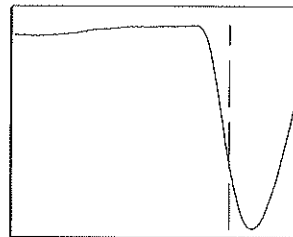
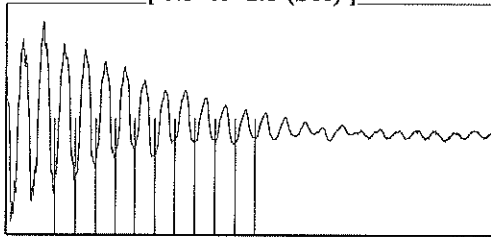
Table with 3 columns: Office Name, Address, Phone. Rows for District Offices #1, #2, #3, and #4.

Group: MyWells Well: schumacher 2 (acquired on: 08/14/24 15:34:21)



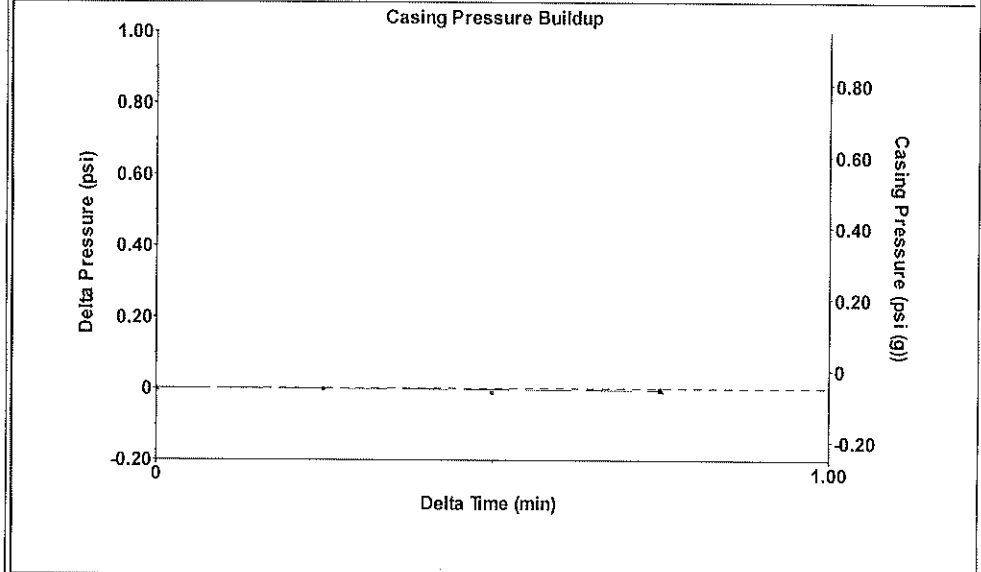
Filter Type High Pass Automatic Collar Count Yes Time 2.238 sec
 Manual Acoustic Velo 1546.34 ft/s Manual JTS/sec 24.3902 Joints 55.3213 Jts
 Depth 1753.69 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

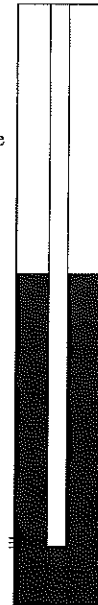
Group: MyWells Well: schumacher 2 (acquired on: 08/14/24 15:34:21)



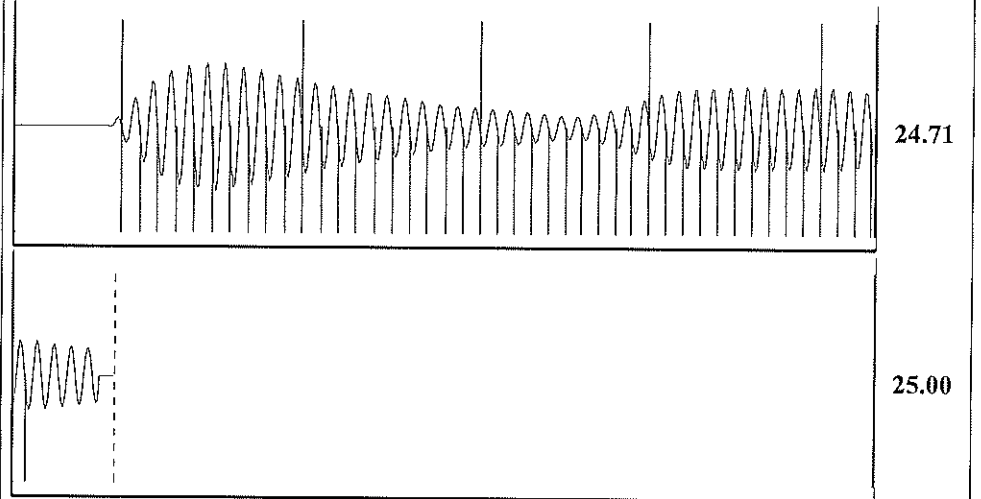
Change in Pressure -0.01 psi PT4091
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: schumacher 2 (acquired on: 08/14/24 15:34:21)

Production Current	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D	-0.1 psi (g)	Annular Gas Flow
Water 95	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas 15.0	- * - Mscf/D	-0.005 psi	% Liquid
		0.75 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	0.4 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1753.69 ft	
Gas 0.55 Sp.Gr.AIR		Pump Intake Depth	
		4050.00 ft	
Acoustic Velocity	1567.19 ft/s	Formation Depth	
		4020.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	2296 ft	1044.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2296 ft	Producing BHP	
		1030.8 psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	



Group: MyWells Well: schumacher 2 (acquired on: 08/14/24 15:34:21)



Acoustic Velocity 1567.19 ft/s Joints counted 44
 Joints Per Second 24.7191 jts/sec Joints to liquid level 55.3213
 Depth to liquid level 1753.69 ft Filter Width 22.3902 26.3902
 Automatic Collar Count Yes Time to 1st Collar 0.248 2.028

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/19/2024

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-22101-00-00
SCHUMACHER TRUST 2
NW/4 Sec.34-28S-08W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2025.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"