

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

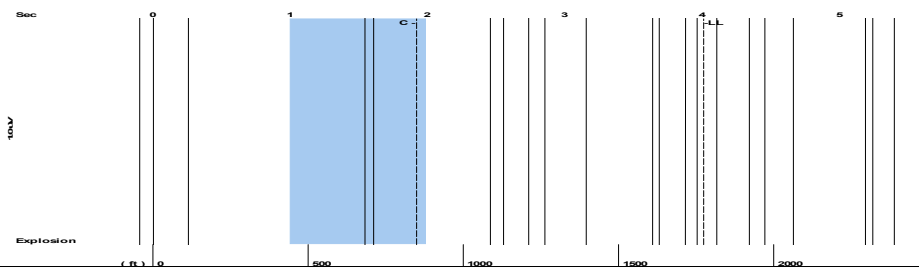
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

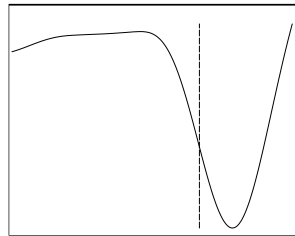
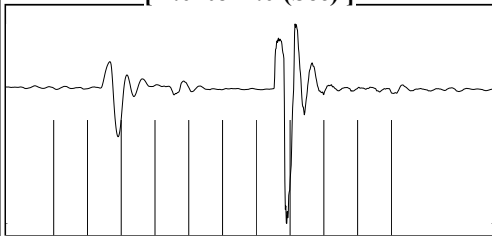
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: REINHARDT B-6 (acquired on: 09/19/24 11:58:10)



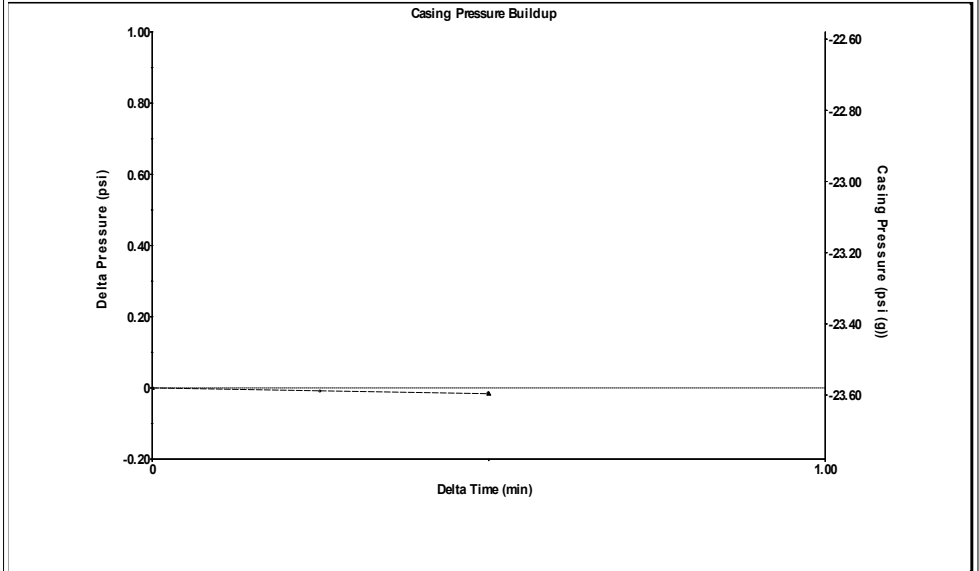
Filter Type High Pass Automatic Collar Count Yes Time 4.011 sec
 Manual Acoustic Veloc 913.545 ft/s Manual JTS/sec 14.4092 Joints 55.9674 Jts
 Depth 1774.17 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: REINHARDT B-6 (acquired on: 09/19/24 11:58:10)

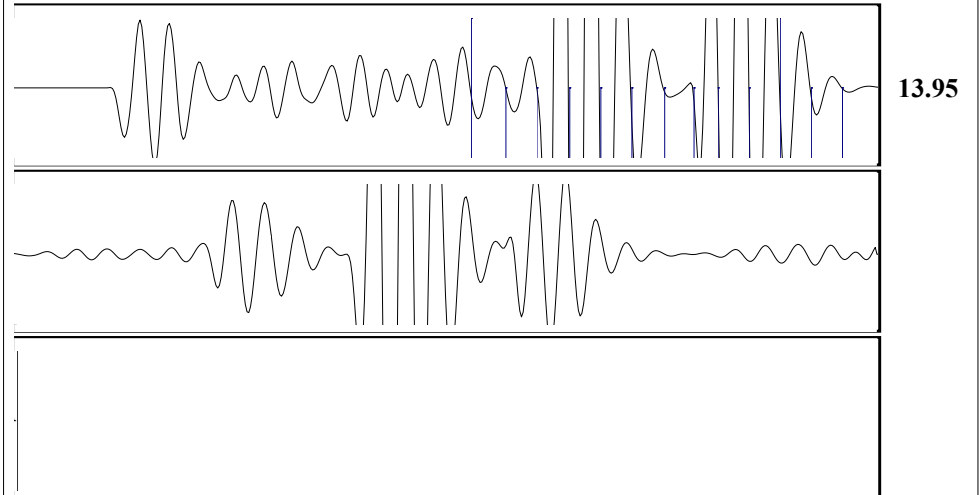


Change in Pressure -0.02 psi PT13682
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: REINHARDT B-6 (acquired on: 09/19/24 11:58:10)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	-14.7 psi (g)	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup -0.016 psi	% Liquid 100 %
Gas - *-	- *- Mscf/D	0.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure - *- psi (g)	
PBHP/SBHP	- *-		
Production Efficiency	0.0	Liquid Level Depth 1774.17 ft	
Oil 40 deg.API		Pump Intake Depth - *- ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3260.00 ft	
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity 884.651 ft/s			
Formation Submergence		Pump Intake - *- psi (g)	
Total Gaseous Liquid Column HT (TVD) - *- ft		Producing BHP - *- psi (g)	
Equivalent Gas Free Liquid HT (TVD) - *- ft		Static BHP - *- psi (g)	
Acoustic Test			

Group: MyWells Well: REINHARDT B-6 (acquired on: 09/19/24 11:58:10)



Acoustic Velocity 884.651 ft/s Joints counted 12
 Joints Per Second 13.9535 jts/sec Joints to liquid level 55.9674
 Depth to liquid level 1774.17 ft Filter Width 12.4092 16.4092
 Automatic Collar Count Yes Time to 1st Collar 1.06 1.92

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/20/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-167-05574-00-00
REINHARDT 8 6
SW/4 Sec.19-14S-14W
Russell County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/20/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/20/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"