

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.
5840

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 9-17-2024

Company <i>Grand Mesa Operating Company</i>			Client Order# <i>OW</i>		
Billing Address		City	State	Zip	
Lease & Well # <i>Einsel 1-10</i>		Field Name <i>Shiner</i>		Legal Description (coordinates) <i>Sec 10-33S-17W</i>	
County <i>Comanche</i>	State <i>Kansas</i>	Casing Size <i>4.5"</i>		Casing Weight	
Fluid Level (surface) <i>Full</i>	Reading from <i>K.B. 11'</i>	Customer T.D.		Excel Wireline T.D. <i>3938'</i>	
Engineer <i>S. Schmidt</i>	Operator <i>T. Brown</i>	Operator		Unit# <i>11</i>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<i>Service Charge</i>	<i>1</i>				
	<i>Freepoint Service</i>	<i>1</i>				
	<i>Depth Charge 2 3/8" thg</i>	<i>3938</i>	<i>.30/A</i>	<i>0</i>	<i>3938</i>	
	<i>stacked out @ 3938 / 100% free 3921'</i>					
	<i>Jet Cutter 1.68"</i>	<i>1</i>				
	<i>Depth Charge</i>	<i>3910</i>	<i>(min)</i>	<i>0</i>	<i>3910</i>	
	<i>4 1/2 CIBP @ 3726'</i>	<i>1</i>				
	<i>Setting Charge</i>	<i>3710</i>	<i>(min)</i>	<i>0</i>	<i>3710</i>	
<i>9-18-24</i>	<i>Service Charge</i>	<i>1</i>				
	<i>1x4 @ 3700'</i>					
	<i>1x4 @ 950'</i>					
	<i>1x4 @ 400'</i>					

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer *[Signature]*

SUBTOTAL

DISCOUNT

SUBTOTAL

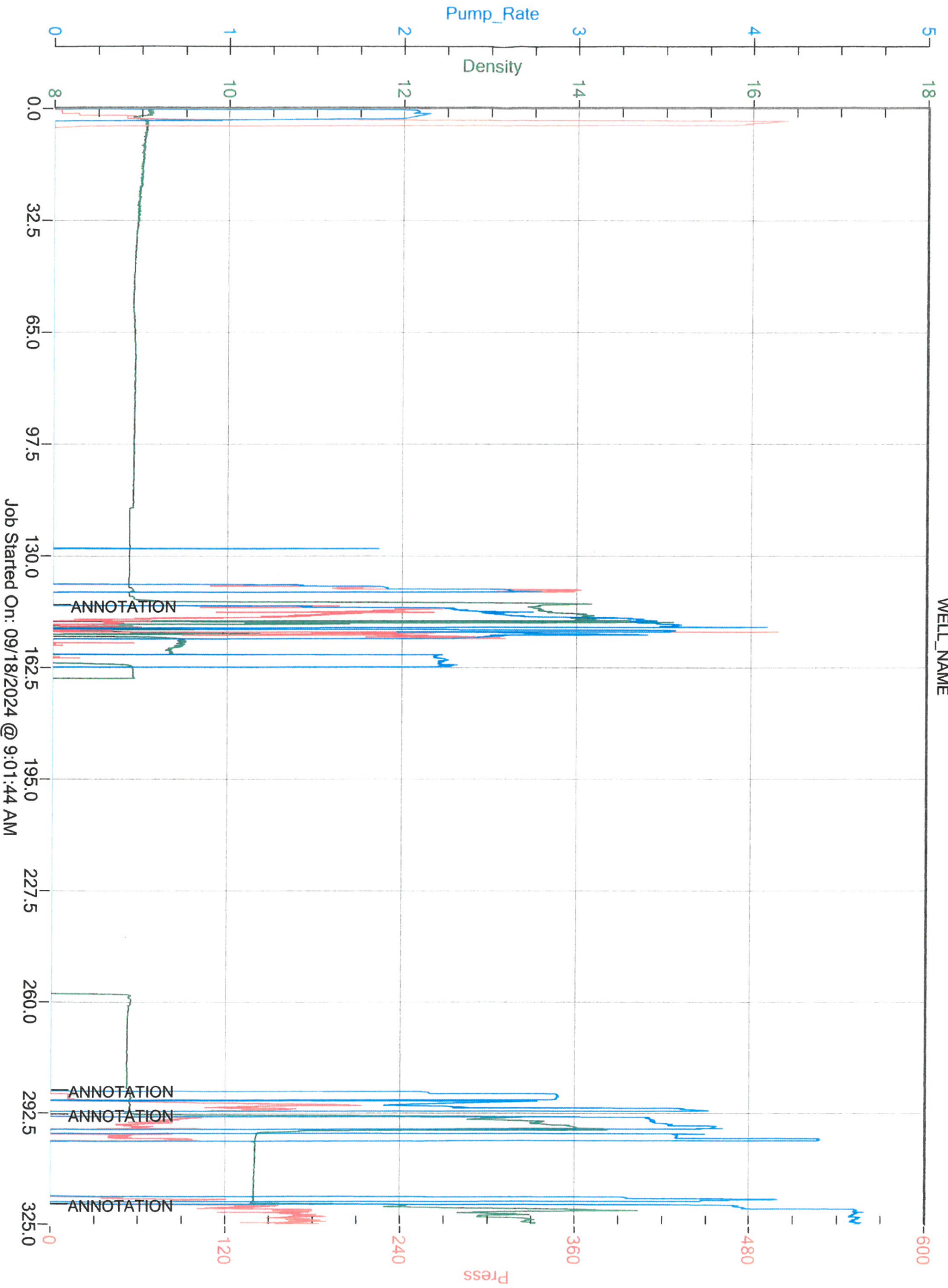
TAX

NET TOTAL

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

CUSTOMER
WELL_NAME



Job Started On: 09/18/2024 @ 9:01:44 AM



CEMENT TREATMENT REPORT

Customer: Grand Mesa Operating	Well: Einsel 1-10	Ticket: WP 5753
City, State:	County: Comanche, Ks.	Date: 9/19/2024
Field Rep: Jim Crombie	S-T-R: 10-33s-17w	Service: Top Off

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:		Blend:	H-Plug
Hole Depth:	ft	Weight:	ppg	Weight:	13.8 ppg
Casing Size:	4 1/2 in	Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	ft	Yield:	ft ³ / sx	Yield:	1.43 ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	403 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	23.0 bbls
		Total Sacks:	0 sx	Total Sacks:	90 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
2:30 PM			-	-	On location - rig up - Jpb & Safety
3:00 PM				-	Run tubing to 403' - 13 joints
	3.0	150.0		-	Start fresh water via tubing
	3.0	150.0	3.0	3.0	Hole loads & circulates
	3.0	150.0	1.0	4.0	Start H-Plug via tubing at 13.8 ppg
		150.0	12.0	16.0	Cement circulates
			3.0	19.0	Stop pump - pull tubing
	1.0		1.5	20.5	Top off casing
					Rig up to annulus
	1.0	100.0			Start cement at 13.8 ppg
	1.0	250.0	5.0		Annulus pressures up to 300 psi - used 25 sacks
3:50 PM	1.0	300.0	1.5		Stop pump - shut in annulus
					Thank you, Kenny, Austin, and Kevin

CREW		UNIT	SUMMARY		
Cementer:	K. Brungardt	913	Average Rate	Average Pressure	Total Fluid
Pump Operator:	A. Clifton	539-521	1.9 bpm	179 psi	27 bbls
Bulk #1:	K. Julian	179-533			
Bulk #2:					

GRAND MESA
WELL_NAME

