

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
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| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
C & G DRILLING INC
701 EAST RIVER ST
EUREKA, KS 67045

Invoice Date: 8/25/2024
Invoice #: 0378687
Lease Name: Park
Well #: 1
County: Morris, Ks
Job Number: EP14673
District: Eureka

| Date/Description | HRS/QTY | Rate | Total |
|--------------------------|---------|-----------|----------|
| PTA | 0.000 | 0.000 | 0.00 |
| Depth Charge 2001'-3000' | 1.000 | 2,000.000 | 2,000.00 |
| Heavy Equipment Mileage | 95.000 | 4.000 | 380.00 |
| Light Eq Mileage | 95.000 | 2.000 | 190.00 |
| Ton Mileage | 616.080 | 1.500 | 924.12 |
| Cement Pozmix 60/40 | 145.000 | 16.000 | 2,320.00 |
| Bentonite Gel | 500.000 | 0.450 | 225.00 |
| Service Supervisor | 1.000 | 275.000 | 275.00 |

V#
6842
9-6-24

Net Invoice 6,314.12
Sales Tax: 381.94
Total 6,696.06

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



| | | | | | |
|------------------|---------------------|--|------------------------------------|---|-----------|
| Customer | C & G Drilling, Inc | Lease & Well # | Park #1 | Date | 8/25/2024 |
| Service District | Eureka | County & State | Morris, KS | Legals S/T/R | 20 14S 8E |
| Job Type | PTA | <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD | <input type="checkbox"/> New Well? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> No | Job # |
| Equipment # | Driver | Ticket # | | | |

| | | | | | |
|---|---|--|--|--|--|
| Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | | | |
| <input checked="" type="checkbox"/> Hard hat | <input checked="" type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging | | |
| <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Fall Protection | | |
| <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations | | |
| <input type="checkbox"/> FRC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Overhead Hazards | <input checked="" type="checkbox"/> Muster Point/Medical Locations | | |
| <input type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below | | | |

Comments

API #15-127-20608. RTD - 2510' KB, 7 7/8" Well Bore, 8 5/8" Surface Casing set @ 206.44' GL.

| Product/ Service Code | Description | Unit of Measure | Quantity | Net Amount |
|-----------------------|---------------------------|-----------------|----------|------------|
| D013 | Depth Charge: 2001'-3000' | job | 1.00 | \$2,000.00 |
| M010 | Heavy Equipment Mileage | mi | 95.00 | \$380.00 |
| M015 | Light Equipment Mileage | mi | 95.00 | \$190.00 |
| M020 | Ton Mileage | tm | 616.08 | \$924.12 |
| CP070 | 60/40 Pozmix A | sack | 145.00 | \$2,320.00 |
| CP095 | Bentonite Gel | lb | 500.00 | \$225.00 |
| R061 | Service Supervisor | day | 1.00 | \$275.00 |

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

| | | | | | | | |
|---|--------------------------|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| Based on this job, how likely is it you would recommend HSI to a colleague? | | Total Taxable \$ - | | Tax Rate: | | Net: \$6,314.12 | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 | State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. | | | | | |
| | | Sale Tax: \$ - | | Total: \$ 6,314.12 | | | |

HSI Representative: *David Gardner*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Timmy Stack - C & G Drlg Tool Pusher

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

| | | |
|--|-------------------------|------------------------|
| Customer: C & G Drilling, Inc | Well: Park #1 | Ticket: EP14673 |
| City, State: Eureka, KS | County: Morris | Date: 8/25/2024 |
| Field Rep: Timmy Stack | S-T-R: 20 14S 8E | Service: PTA |

| Downhole Information | Calculated Slurry - Lead | Calculated Slurry - Tail |
|--------------------------------|--|--------------------------------------|
| Hole Size: 7 7/8 in | Blend: 60/40 Pozmix, 4% Gel | Blend: |
| Hole Depth: 2510 ft | Weight: 14.0 ppg | Weight: ppg |
| Casing Size: 8 5/8 in | Water / Sx: gal / sx | Water / Sx: gal / sx |
| Casing Depth: 206.44 ft | Yield: 1.40 ft³ / sx | Yield: ft³ / sx |
| Tubing / Liner: in | Annular Bbls / Ft.: bbs / ft. | Annular Bbls / Ft.: bbs / ft. |
| Depth: ft | Depth: ft | Depth: ft |
| Tool / Packer: | Annular Volume: 0.0 bbls | Annular Volume: 0 bbls |
| Tool Depth: ft | Excess: | Excess: |
| Displacement: bbls | Total Slurry: 0.0 bbls | Total Slurry: 0.0 bbls |
| | Total Sacks: 145 sx | Total Sacks: 0 sx |

| TIME | RATE | PSI | BBLs | STAGE | TOTAL BBLs | REMARKS |
|------|------|-----|------|-------|------------|---|
| | | | | | - | Safety Meeting: |
| | | | | | - | Rig up to 4 1/2" 16.60# Drill Pipe. Plug well as follows: |
| | | | | | - | 35 sks @ 2390' |
| | | | | | - | Drilling mud spacer |
| | | | | | - | 35 sks @ 250' |
| | | | | | - | 25 sks @ 60' to Surface |
| | | | | | - | 30 sks RH |
| | | | | | - | 20 sks MH |
| | | | | | - | 145 sks Total |
| | | | | | - | Job complete. Rig down. |
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| CREW | UNIT | SUMMARY | | |
|------------------------------|-------------|----------------|------------------|---------------|
| Cementer: David | 1003 | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: Broker | 1203 | 0.0 bpm | - psi | - bbls |
| Bulk #1: Jake | 1213 | | | |
| Bulk #2: | | | | |



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
C & G DRILLING INC
701 EAST RIVER ST
EUREKA, KS 67045

Invoice Date: 8/20/2024
Invoice #: 0378532
Lease Name: Park
Well #: 1 (New)
County: Morris, Ks
Job Number: EP14639
District: Eureka

| Date/Description | HRS/QTY | Rate | Total |
|-------------------------|---------|-----------|----------|
| Surface | 0.000 | 0.000 | 0.00 |
| Depth Charge 0'-500' | 1.000 | 1,000.000 | 1,000.00 |
| Heavy Equipment Mileage | 95.000 | 4.000 | 380.00 |
| Light Eq Mileage | 95.000 | 2.000 | 190.00 |
| Ton Mileage | 610.950 | 1.500 | 916.43 |
| Cement Class A | 130.000 | 20.000 | 2,600.00 |
| Calcium Chloride | 365.000 | 0.750 | 273.75 |
| Bentonite Gel | 245.000 | 0.450 | 110.25 |
| Cello Flake | 32.000 | 1.750 | 56.00 |

*V#
3274
8-29-21*

Total 5,526.43

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



| | | | | | |
|------------------|----------------------|--|------------|---|-----------|
| Customer | C & G Drilling, Inc. | Lease & Well # | Park #1 | Date | 8/20/2024 |
| Service District | Eureka | County & State | Morris, KS | Legals S/T/R | 20 14S 8E |
| Job Type | Surface | <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD | New Well? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> No | Job # |
| Equipment # | Driver | Ticket # EP14639 | | | |

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

| | | | |
|---|---|--|--|
| <input checked="" type="checkbox"/> Hard hat | <input checked="" type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Fall Protection |
| <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| <input type="checkbox"/> FRC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Overhead Hazards | <input checked="" type="checkbox"/> Muster Point/Medical Locations |
| <input type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below | |

Comments
 API# 15-127-20608. RTD - 222' KB, 12 1/4" Well bore. 8 5/8" Casing set @ 206.44' GL.

| Product/ Service Code | Description | Unit of Measure | Quantity | Net Amount |
|-----------------------|-------------------------|-----------------|----------|------------|
| D010 | Depth Charge: 0'-500' | job | 1.00 | \$1,000.00 |
| M010 | Heavy Equipment Mileage | mi | 95.00 | \$380.00 |
| M015 | Light Equipment Mileage | mi | 95.00 | \$190.00 |
| M020 | Ton Mileage | tm | 610.95 | \$916.43 |
| CP010 | Class A Cement | sack | 130.00 | \$2,600.00 |
| CP100 | Calcium Chloride | lb | 365.00 | \$273.75 |
| CP095 | Bentonite Gel | lb | 245.00 | \$110.25 |
| CP120 | Cello-flake | lb | 32.00 | \$56.00 |

| | | | |
|--|--|---|----------------|
| Customer Section: On the following scale how would you rate Hurricane Services Inc.? | | Net: | \$5,526.43 |
| Based on this job, how likely is it you would recommend HSI to a colleague? | | Total Taxable | \$ - |
| <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 | | Tax Rate: | |
| ##### 1 2 3 4 5 6 7 8 9 10 ##### | | State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. | Sale Tax: \$ - |
| | | Total: | \$ 5,526.43 |

HSI Representative: *David Gardner*

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Timmy Stack - C & G Drlg Tool Pusher

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

| | | | | | |
|--------------|----------------------|---------|-----------|----------|-----------|
| Customer: | C & G Drilling, Inc. | Well: | Park #1 | Ticket: | EP14639 |
| City, State: | Eureka, KS | County: | Morris | Date: | 8/20/2024 |
| Field Rep: | Timmy Stack | S-T-R: | 20 14S 8E | Service: | Surface |

| Downhole Information | |
|----------------------|-----------|
| Hole Size: | 12 1/4 in |
| Hole Depth: | 222 ft |
| Casing Size: | 8 5/8 in |
| Casing Depth: | 206.44 ft |
| Tubing / Liner: | in |
| Depth: | ft |
| Tool / Packer: | |
| Tool Depth: | ft |
| Displacement: | 13.0 bbls |

| Calculated Slurry - Lead | |
|--------------------------|---------------------------|
| Blend: | Class A, 3%, 2%, 1/4# |
| Weight: | 15.0 ppg |
| Water / Sx: | gal / sx |
| Yield: | 1.38 ft ³ / sx |
| Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft |
| Annular Volume: | 0.0 bbls |
| Excess: | |
| Total Slurry: | 32.0 bbls |
| Total Sacks: | 130 sx |

| Calculated Slurry - Tail | |
|--------------------------|----------------------|
| Blend: | |
| Weight: | ppg |
| Water / Sx: | gal / sx |
| Yield: | ft ³ / sx |
| Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft |
| Annular Volume: | 0 bbls |
| Excess: | |
| Total Slurry: | 0.0 bbls |
| Total Sacks: | 0 sx |

| TIME | RATE | PSI | BBLs | TOTAL BBLs | REMARKS |
|------|-------|------|------|------------|---|
| | | | | - | Safety Meeting: |
| | | | | - | Rig up to 8 5/8" Casing. |
| 4.0 | 100.0 | 10.0 | 10.0 | 10.0 | Break circulation w/ 10 bbl fresh water. |
| 5.0 | 100.0 | 32.0 | 42.0 | 42.0 | Mixed 130 sks Class A Cement w/ 3% Calcz, 2% Gel, 1/4# Cello-flake/sk @ 15 ppg, yield 1.38 = 32 bbl slurry. |
| 5.0 | 150.0 | 13.0 | 55.0 | 55.0 | Displace w/ 13 bbl fresh water. |
| | | | 55.0 | 55.0 | Shut down. Close casing in. |
| | | | 55.0 | 55.0 | Good cement returns to surface = 10 bbl slurry to pit. |
| | | | 55.0 | 55.0 | Job complete. Rig down. |
| | | | 55.0 | 55.0 | |
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| | | | 55.0 | 55.0 | |
| | | | 55.0 | 55.0 | |
| | | | 55.0 | 55.0 | |
| | | | 55.0 | 55.0 | |
| | | | 55.0 | 55.0 | |
| | | | 55.0 | 55.0 | |

| | CREW | | UNIT | SUMMARY | | |
|----------------|--------------|------------------|------|-------------|---------|---------|
| | Average Rate | Average Pressure | | Total Fluid | | |
| Cementer: | David | 1003 | | 4.7 bpm | 117 psi | 55 bbls |
| Pump Operator: | Broker | 1203 | | | | |
| Bulk #1: | Jake | 1210 | | | | |
| Bulk #2: | | | | | | |



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Park 1
API: 15-127-20608
Location: SE NW NE SW S20-T32S-R6E
License Number: 32701
Spud Date: 8/20/24
Surface Coordinates: 2192' FSL 1764' FWL
Region: Morris County, KS
Drilling Completed: 8/25/24

Bottom Hole
Coordinates:
Ground Elevation (ft): 1465' K.B. Elevation (ft): 1474'
Logged Interval (ft): Surface To: 2510' Total Depth (ft): 2510'
Formation: Hunton, Viola, Simpson
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: C & G Drilling, Inc.
Address: 701 E River St
Eureka, KS 67045

GEOLOGIST

Name: Brandon Wolfe
Company: Lone Wolf Well Logging, LLC
Address: 1016 N Biddle St
Moline, KS 67353

CONTRACTORS

Drilling Rig: C&G Drilling Rig 2
Drilling FLuids: C&G Drilling
Open Hole Loge: ELI
Cement: HSI (Eureka Camp)






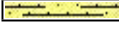



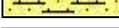



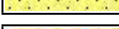


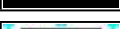
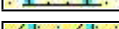







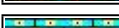
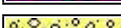
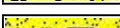

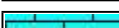


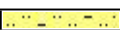






COMMENTS

Due to the uneconomical results from DST #1 & #2, it was determined to plug and abandoned this well

| | |
|------|--------|
| Well | Park 1 |
| G.L. | 1465' |
| K.B. | 1474' |






















| <u>Formation</u> | <u>Sample Top</u> | | <u>Log Top</u> | |
|------------------|-------------------|-------|----------------|-------|
| Heebner Shale | 1211 | 263 | 2087 | -2087 |
| Lansing | 1417 | 57 | 1413 | -1413 |
| Hunton | 1939 | -465 | 1933 | -1933 |
| Marquoketa | 2110 | -636 | 2109 | -2109 |
| Viola | 2198 | -724 | 2196 | -2196 |
| Simpson Sand | 2286 | -812 | 2284 | -2284 |
| Arbuckle | 2383 | -909 | 2381 | -2381 |
| Total Depth | 2510 | -1036 | 2508 | -2508 |

ROCK TYPES

| | | | | | | | |
|--|--------------|---|---------------|---|---------------|---|-------------------|
|  | Anhydrite |  | Siltstone_ii |  | Shaly_ls |  | Shaly_sdy_carb_wa |
|  | Arkose |  | Shaly_ss |  | Carb_shaly_ls |  | Shaly_limy_qtz_wa |
|  | Ark_shale |  | Shaly_ss_ii |  | Cherty_ls |  | Shaly_limy_qtz_wa |
|  | Granite |  | Sandstone |  | Chert |  | Limy_qtz_wash |
|  | Coal |  | Shaly_limy_ss |  | Cherty_dolo |  | Limy_qtz_wash_ii |
|  | Limy_sh |  | Washy_limy_ss |  | Dolomite |  | Limy_qtz_wash_iii |
|  | Shale |  | Limy_ss |  | Limy_dolo |  | Qtz_wash |
|  | Hot_shale |  | Sdy_ls |  | Conglomerate |  | Argil_qtz_wash |
|  | Hot_shale_ii |  | Limestone |  | Carb_wash |  | Ark_qtz_wash |
|  | Siltstone |  | Dolo_ls |  | Sdy_carb_wash | | |

ACCESSORIES

FOSSIL

-  Algae
-  Amph
-  Belm
-  Bioclst
-  Brach
-  Bryozoa
-  Cephal
-  Coral
-  Crin
-  Echin
-  Fish
-  Foram
-  Fossil
-  Gastro
-  Oolite
-  Ostra
-  Pelec
-  Pellet
-  Pisolite
-  Plant
-  Strom

MINERAL

-  Anhy
-  Arggrn
-  Arg
-  Bent
-  Bit
-  Brecfrag
-  Calc
-  Carb
-  Chtdk
-  Chtlt
-  Dol
-  Feldspar
-  Ferrpel
-  Ferr
-  Glau
-  Gyp
-  Hvymin
-  Kaol
-  Marl
-  Minxl
-  Nodule
-  Phos
-  Pyr






- Salt
-  Sandy
-  Silt
-  Sil
-  Sulphur
-  Tuff












STRINGER

-  Arkosic inclusion
-  Chert inclusion
-  Anhydrite
-  Arkosic qtz str
-  Arkosic qtz str ii
-  Arkosic str
-  Arkosic str ii
-  Carb wash str
-  Sandy carb wash str
-  Coal/carb sh
-  Dolomite
-  Granite str
-  Limestone
-  Limy ss str
-  Qtz wash str
-  Limy qtz wash str



- Sandy ls str
-  Shale
-  Siltstone
-  Sandstone

TEXTURE

-  Boundst
-  Chalky
-  Cryxln
-  Earthy
-  Finexln
-  Grainst
-  Lithogr
-  Microxln
-  Mudst
-  Packst
-  Wackest

OIL SHOW

-  Even
-  Spotted
-  Ques
-  Gas show
-  Dead



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

C&G Drilling Co
701 E River St
Eureka, KS 67045
ATTN: Brandon Wolfe

20-14S-8E Morris
Park 1
Job Ticket: 71425 **DST#: 1**
Test Start: 2024.08.24 @ 01:36:00

GENERAL INFORMATION:

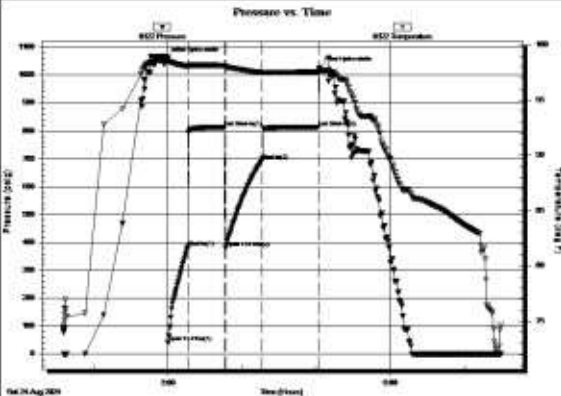
Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:00:32
Time Test Ended: 07:30:02
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 72
Interval: **2198.00 ft (KB) To 2205.00 ft (KB) (TVD)**
Total Depth: 2205.00 ft (KB) (TVD)
Reference Elevations: 1654.00 ft (KB)
1645.00 ft (CF)
Hole Diameter: 7.88 inches -hole Condition: Good KB to GR/CF: 9.00 ft

Serial #: 8322

Inside

Press@RunDepth: 694.24 psig @ 2202.00 ft (KB) Capacity: psig
Start Date: 2024.08.24 End Date: 2024.08.24 Last Calib.: 2024.08.24
Start Time: 01:36:00 End Time: 07:30:02 Time On Btm: 2024.08.24 @ 02:58:47
Time Off Btm: 2024.08.24 @ 05:03:17

TEST COMMENT: IF: Strong Blow, BOB in 2 minutes, Built to 109.92"
IS: No Blow Back
FF: Strong Blow, BOB in 3 minutes, Built to 232.32"
FS: No Blow Back



PRESSURE SUMMARY


| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1060.31 | 98.87 | Initial Hydro-static |
| 2 | 41.89 | 98.49 | Open To Flow (1) |
| 18 | 382.88 | 98.08 | Shut-In(1) |
| 47 | 812.43 | 98.13 | End Shut-In(1) |
| 48 | 379.90 | 98.04 | Open To Flow (2) |
| 78 | 694.24 | 97.50 | Shut-In(2) |
| 124 | 813.12 | 97.57 | End Shut-In(2) |
| 125 | 1025.50 | 97.66 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------|--------------|
| 1226.00 | Water | 14.45 |
| 317.00 | MCW 10%M 90%W | 4.45 |
| 64.00 | SOSMCW - 1%O 30%M +69%W | 0.90 |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/D) |
|----------------|-----------------|------------------|
| | | |



DRILL STEM TEST REPORT

| | |
|--|---|
| C&G Drilling Co 701 E River St Eureka, KS 67045 ATTN: Brandon Wolfe | 20-14S-8E Morris Park 1 Job Ticket: 71376 DST#: 2 Test Start: 2024.08.24 @ 14:58:00 |
|--|---|

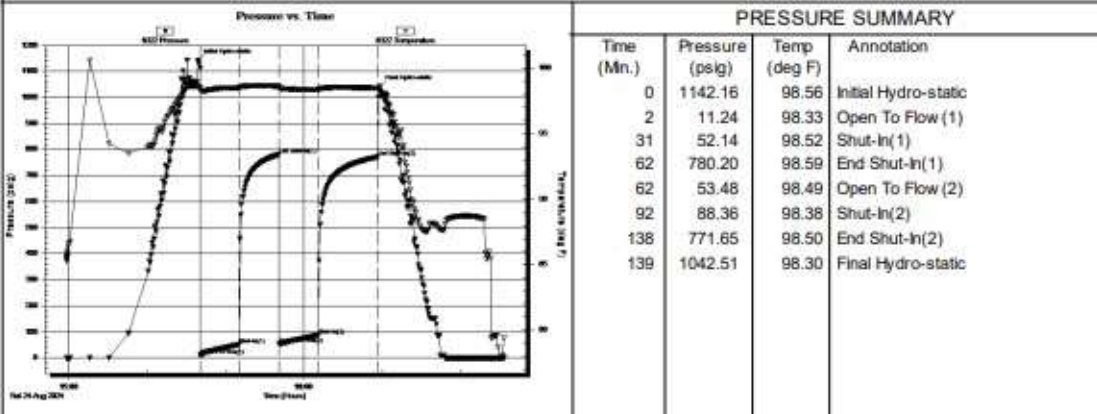
GENERAL INFORMATION:

| | |
|---|---|
| Formation: Simpson | Test Type: Conventional Bottom Hole (Reset) |
| Deviated: No Whipstock: ft (KB) | Tester: Leal Cason |
| Time Tool Opened: 16:40:32 | Unit No: 72 |
| Time Test Ended: 20:34:02 | Reference Elevations: 1654.00 ft (KB) |
| Interval: 2285.00 ft (KB) To 2293.00 ft (KB) (TVD) | 1645.00 ft (CF) |
| Total Depth: 2293.00 ft (KB) (TVD) | KB to GR/CF: 9.00 ft |
| Hole Diameter: 7.88 inches Hole Condition: Good | |

Serial #: 8322 Inside

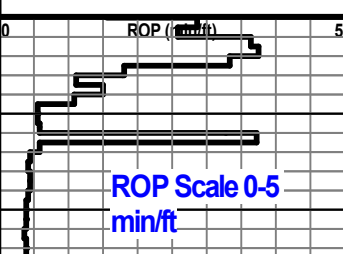
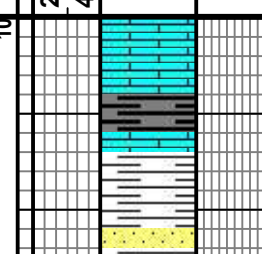
| | |
|--|-------------------------------------|
| Press@RunDepth: 88.36 psig @ 2290.00 ft (KB) | Capacity: psig |
| Start Date: 2024.08.24 End Date: 2024.08.24 | Last Calib.: 2024.08.24 |
| Start Time: 14:58:00 End Time: 20:34:02 | Time On Btm: 2024.08.24 @ 16:39:17 |
| | Time Off Btm: 2024.08.24 @ 18:58:17 |

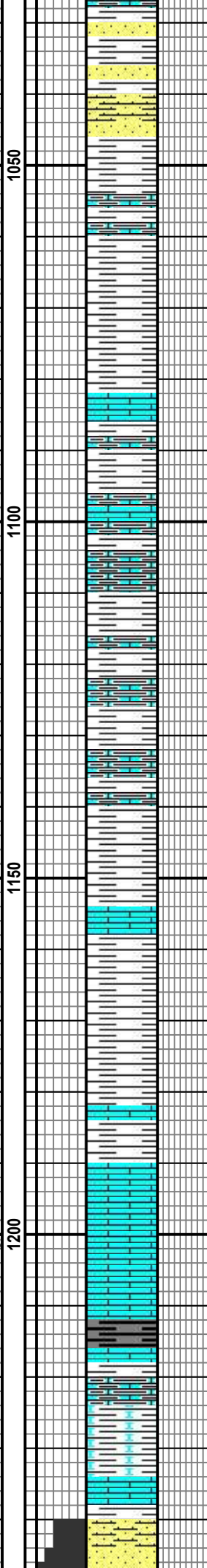
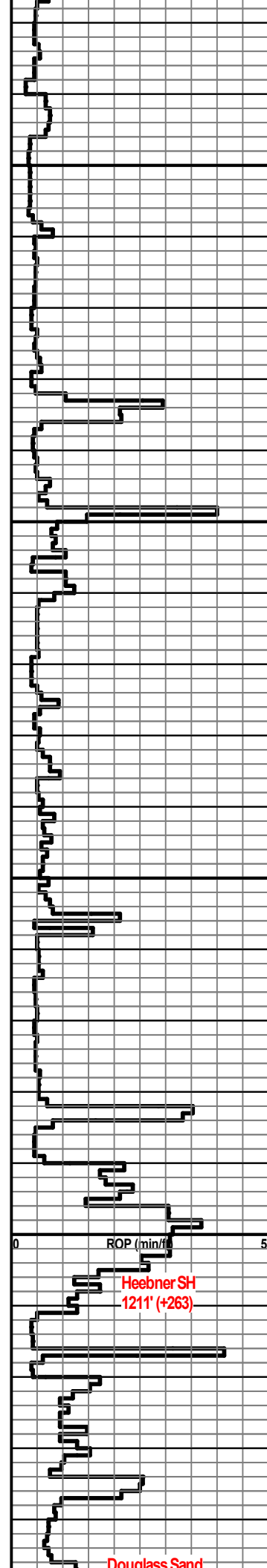
TEST COMMENT: IF: Weak 3.84" Blow
 IST No Blow Back
 FF: Weak 3.51" Blow
 FST No Blow Back



| Recovery | | | Gas Rates | | |
|-------------|---------------|--------------|----------------|-----------------|------------------|
| Length (ft) | Description | Volume (bbl) | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| 125.00 | MCW 30%M 70%W | 0.61 | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* Recovery from multiple tests

| Penetration Rate ROP (min/ft) | TVD | Porosity | Lithology | Oil Shows | Geological Descriptions | Oil Shows | Remarks |
|--|-----------|---|-----------|--|-------------------------|--|---------|
|  <p style="color: blue; font-weight: bold;">ROP Scale 0-5 min/ft</p> | 24% 4% |  | Oil Shows | <p style="color: blue; font-weight: bold;"> COMMENCED ONE MAN LOGGING OPERATIONS ON 8/21/24. SET 20' OF 8 5/8" SURFACE PIPE W/ 130 SACKS @ 7:30PM ON 8/20/24. DRILLING AHEAD W/ BIT #2. PDC 616. </p> <p style="color: blue; font-weight: bold;"> Start 20' Wet Samples </p> <p> LS: bm to lt bm, fn xln, dns, sli sndy, pr vis por, NS SH: blk to drk gry, carb, pyr. </p> | Oil Shows | <p style="color: blue; font-weight: bold;"> Drill out @4AM on 8/21/24 Noon Depth on 8/21/24: 800' Start Mud Up @1000' </p> | |



SS: gry to lt gry, fn gm to stly, sub md, mod srtd, chlky, shly, carb incl, tght, pr ig por, NS.

LS: bm, fn xln, dns, sli sndy, shly, foss, pr vis por, NS.

SH: gry, sft, chlky, blk carb incl, pyr, LS stmgrs.

LS: lt bm to buff, fn xln, dns, hrs, sil incl, lrg foss, pyr, pr vis por, NS.

LS: off wht to crm, lt bm to buff, fn xln, dns, hrd, xln incl, foss, sec frac, msty pr vis por, NS.

SH: gry to drk gry, calc, limy, carb incl, pyr, fm.

SH: AA w lam drk gry fn gm SS.

LS: gry to bm, fn xln, dns, sil incl, pyr, pr vis por, NS.

SH: gry to sm lt gry, stly, chlky, hghly glac, carb incl, pyr.

LS: crm to buff, fn xln, dns, sil chrt, sec frac, foss frag, pyr, pr vis por, dull mnrl flr, NS.

SH: mstly blk, hghly carb, micro emb pyr.

LS: AA w lam chlky LS, pr vis por, NS.

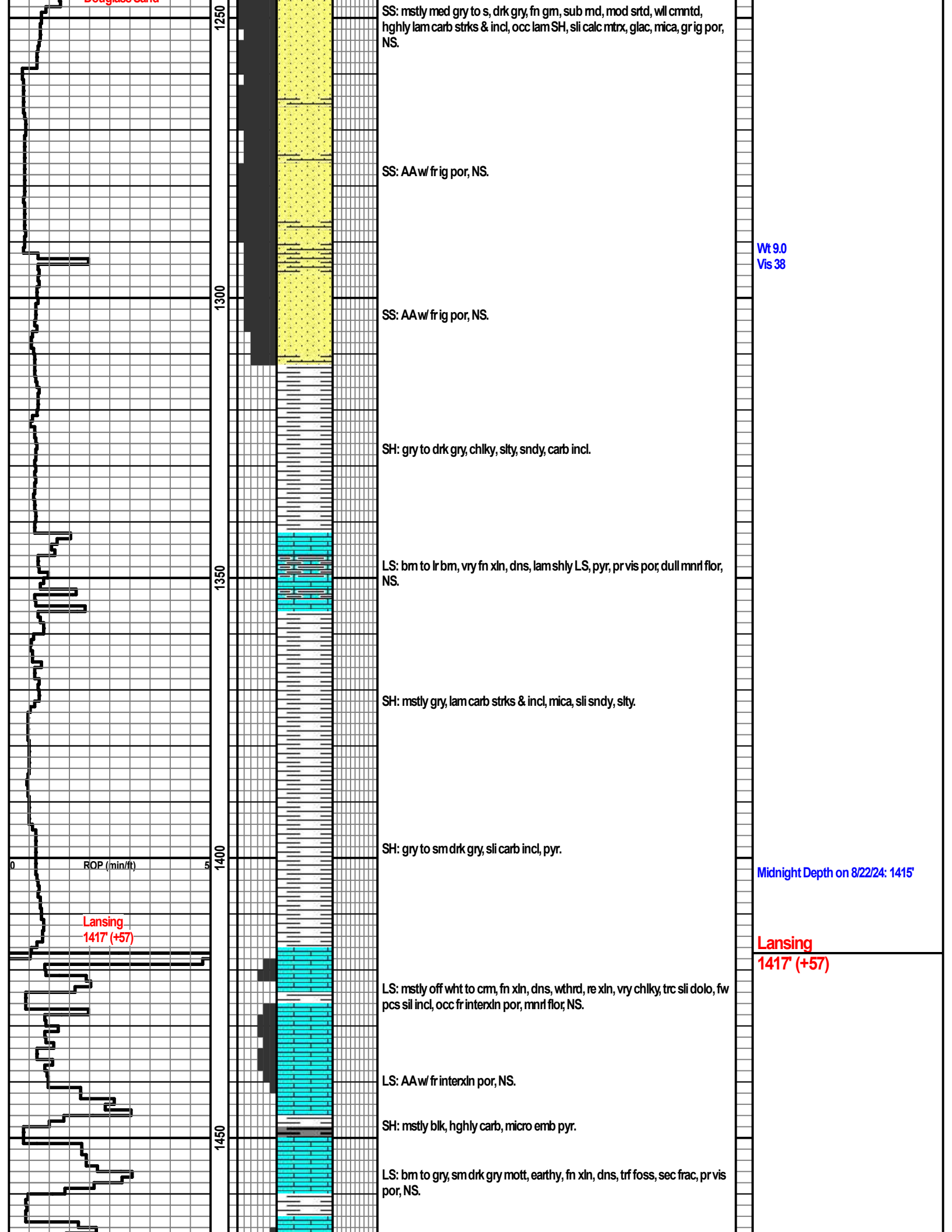
LS: bm to gry, fn xln, dns, NS.

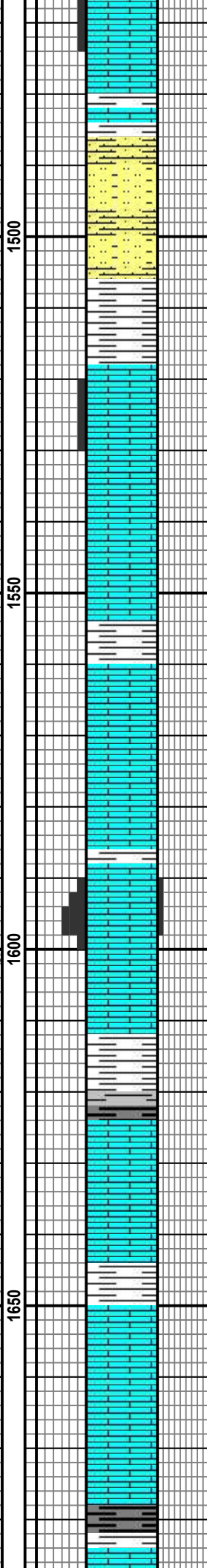
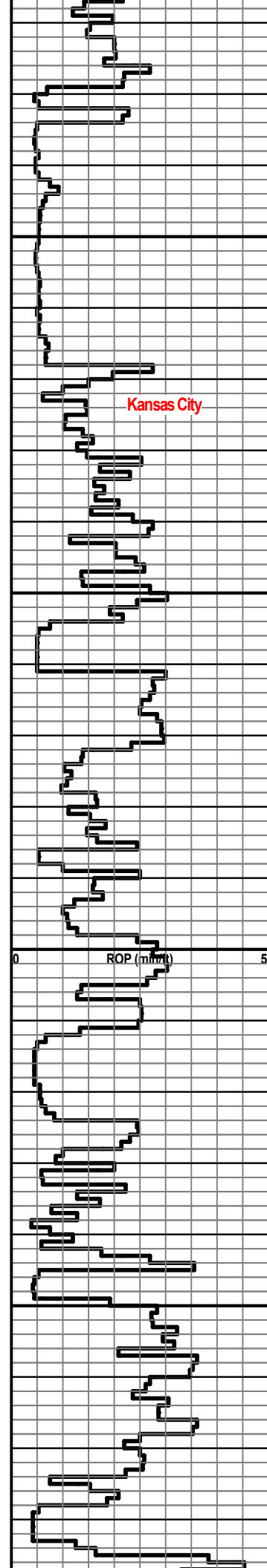
Wt 8.6
Vis 43

Heebner SH
1211' (+263)

Heebner SH
1211' (+263)

Douglass Sand





LS: gry to lt bm, fn xln, dns, sli wthrd, chlky, sli sndy txt, mstly pr to trc fr interxln por, NS.

SLTST: gry to lt gry, vry fn gm snd to slit, well srted & cmntd, chlky IP, carb incl, mica, mstly pr ig por, NS.

LS: lt bm to bm, sm gry to off wht mott, fn to med xln, re xln, sil incl, sec frac, foss frag, mstly pr to sm fr interxln por, NS.

LS: AA w sli sndy txt, mstly pr vis por, NS.

SH: gry, bkly.

LS buff to lt bm, fn xln, dns, pr vis por, NS.

LS: bm to gry mott, fn xln, dns, re xln, shly IP, pyr, pr vis por, NS.

LS: buff to cm, fn xln, dns, re xln, sli wthrd, dolo, sil incl, chlky, fr interxln por, lt stn on xln edge, 5% brght flor on xln edge, no SFO, no odor.

SH: gry to drk gry to blk, blk SH is carb, carb incl, pyr.

LS: buff to tan, fn xln, dns, trc sil incl, pr vis por, NS.

SH: gry to drk gry, micro pyr.

LS: ft lt gry, to buff, fn xln, dns, sil incl, sec frac, trc foss, pr vis por, NS.

SH: mstly blk, hghly carb, micro emb pyr.

Wt 9.1
Vis 40

Wt 9.0
Vis 39

Kansas City

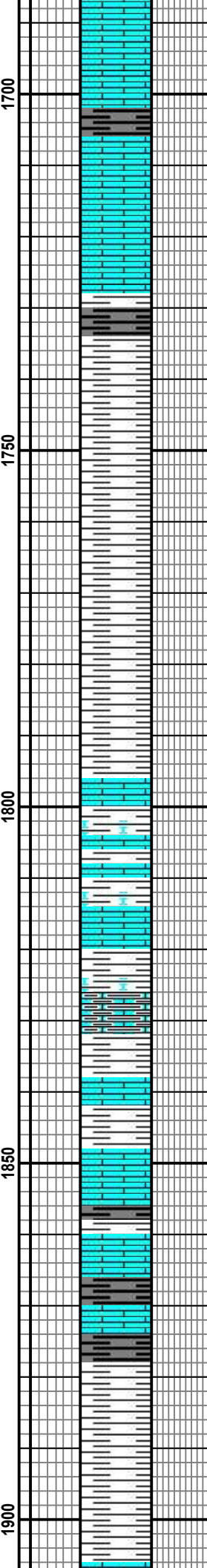
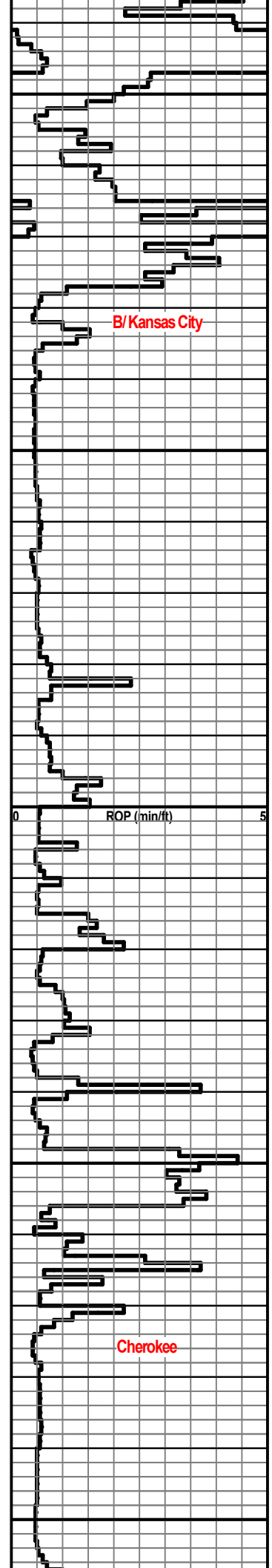
ROP (min/ft)

1500

1550

1600

1650



LS off wht to cm to lt bm, fn to med xln, re xln, dns, sndy txt, sil incl, sec frac, mstly pr vis por, dull mnrl flr.

SH: blk, fiss, hghly carb, micro pyr.

LS: bm to lt bm mott, fn to med xln, dns, re xln, sndy txt, chrty, sil incl, foss, sec frac, pr vis por, NS.

SH: gry, blk, limy, calc, carb incl, pyr.

SH: gry, sli slty, carb incl, pyr.

SH: med to drk gry, lam carb strks & incl, pyr.

Start 10' Wet Samples

LS: bm to lt bm to gry, fn to med xln, dns, re xln, chrty, hvy sil incl, sec frac, foss frag lam SH, mstly pr vis por, dull mnrl flr, NS.

Stop Drilling @ 1826'. Circ 30 min. Wiper trip to collars to clean the hole. Circ 30 min. Drill ahead.

LS: buff to lt gry/bm, fn xln, dns, re xln, trc sil incl, pyr, alm gry SH, dull mnrl flr, pr vis por, NS.

LS: bm to lt bm, gry mott, fn xln, dns, re xln, sil incl, sec frac, foss frag, ool, pr vis por, dull mnrl flr, NS.

SH: blk, fiss, hghly carb, micro pyr.

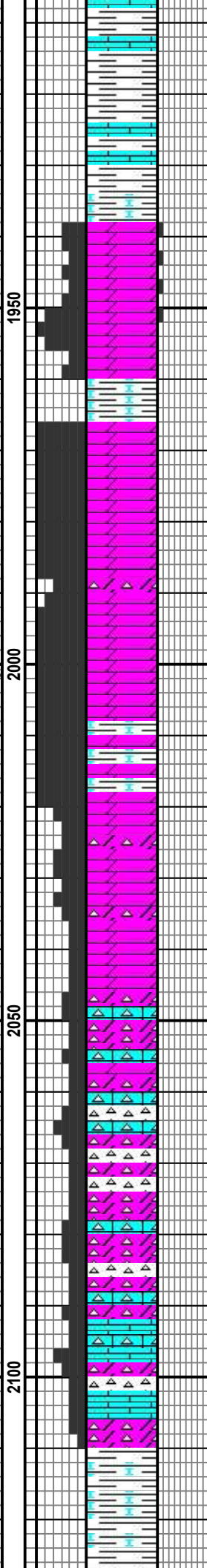
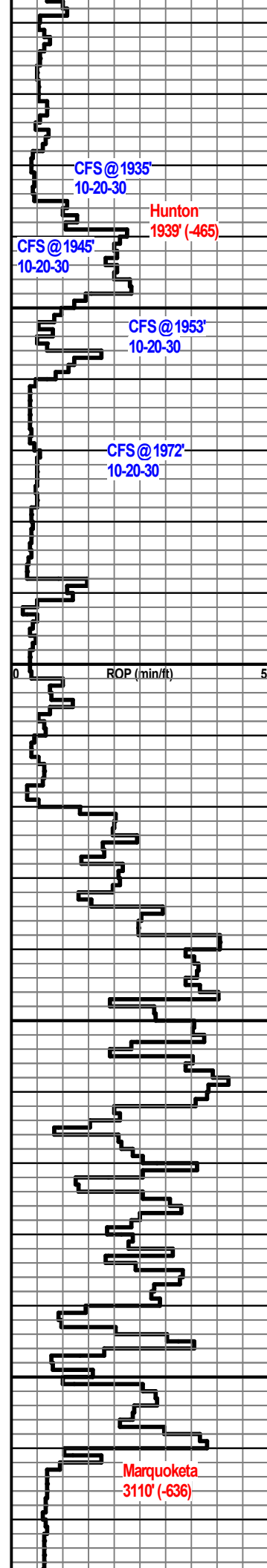
LS: AA w/ pr vis por, NS.

SH: drk gry to gry, slty, carb incl, pyr.

Noon Depth on 8/22/24: 1720'

Wt 9.1
Vis 40

Add LCM into system



SH: gry to lt gry, slty, lam carb strks & inc, phos nodules. mica, pyr.

Stop drilling @ 1921'. Mud pump clutch went out @ 7:30pm. TOOH to 335'. Swap out mud pump clutch in the middle of the night. TIH. Circ 30 min. Drilling ahead @ 4:00am.

LS: lt bm to bm to buff, fn xln, dns, re xln, chrty, lam sil lns, sli sndy txt, lam SH, mstly pr vis por, dull mnrl flor, NS.

DOLO: cm/clr, crs xln, rhomb, trc suc sndy txt, pyr scat PP por, gd interxln por, vry few pcs w/ lt stn, vry fw pcs w/ brght yllw flor, no SFO, no odor.

DOLO: cm to buff, clr transl, crs xln, rhomb, occ suc sndy txt, hvy pyr incl, gd interxln & vug por, no stn, vry few pcs w/ brght yllw flor, no SFO, no odor.

SH: gry to lt gry, occ drk gry, limy, calc incl, slty, lam carb strks & incl, pyr.

DOLO: cm to buff, crs xln, rhomb, lam suc sndy lns, pyr, gd vug & interxln por, NS.

DOLO: AA w/ NS.

Lost Circ @ 1990'. Mix mud.

DOLO: buff to lt bm, crs xln, suc, sndy txt, scat rhomb, gd vug & interxln por, NS.

DOLO: AA w/ lam gry SH, limy, NS.

Losing Volume. Stop drilling @ 2016' to build back mud volume.

DOLO: lt gry to transp clr, crs xln, chrty, rhomb xl, pyr, fr invug por, NS.

DOLO: lt gry to cm to clr transl, crs xln, sil hvy, suc, sct rhomb, fr interxln por, NS.

LS: gry to lt bm, fn to med xln, dns, dolo, occ suc txt, chrty, sil incl, pr interxln por, NS.

DOLO: lt bm to lt gry, med xln, vry chrty, sil incl, occ suc txt, scat fr interxln por, NS.

DOLO: lt gry to lt bm, fn to med xln, dns, off wht chrty lns, occ limy, sil incl, pyr, pr vis por, NS.

DOLO: AA w/ NS. LS: mstly gry, fn xln, dns, sndy suc txt, dolo, pyr, mstly pr vis por, NS.

SH: mstly lt gry to gry, slty, sndy, carb incl, pyr, glac, occ limy.

SH: AA.

Midnight Depth on 8/23/24: 1921'

Wt 9.1
Vis 38
LCM 2

Hunton
1939' (-465)

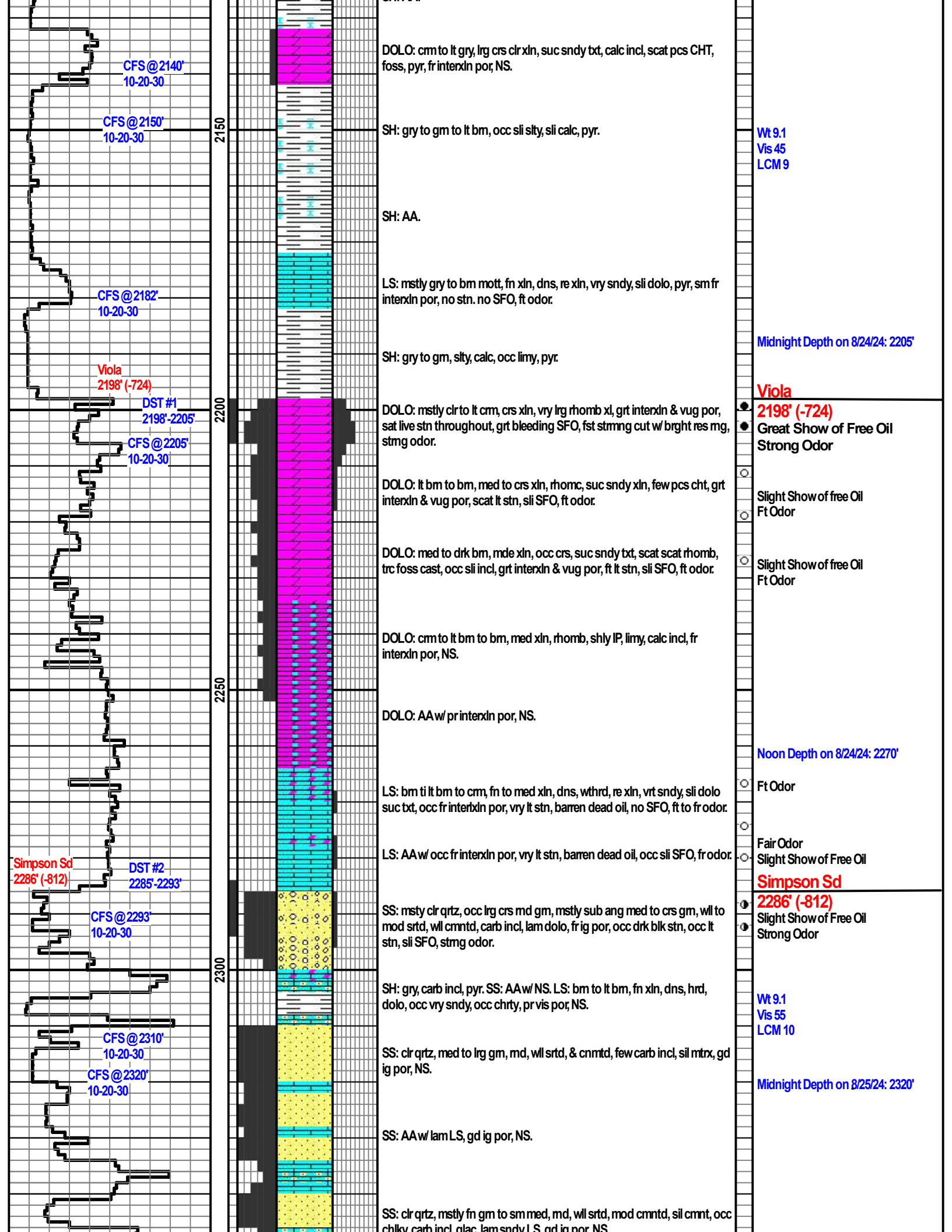
Lost Circ @ 1990'

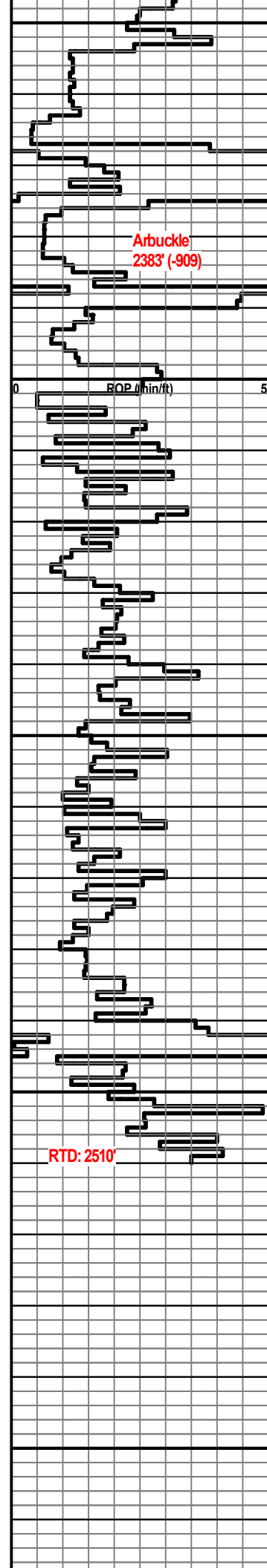
Noon Depth on 8/23/24: 2016'

Wt 9.1
Vis 44
LCM 6

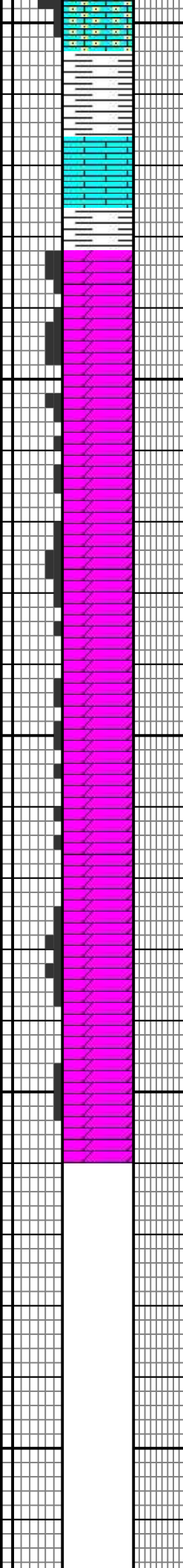
Losing mud volume still

Marquoketa
2110' (-636)





2350
2400
2450
2500
2550



SH: red to drk gry to gry, vry red wsh, sndy, lam carb strks & incl, pyr, glac.

LS: lt bm to bm, fn xln, dns, hrd, sli sndy txt, pyr, pr vis por, NS.

SH: red to drk gry to gry, vry red wsh, sndy, lam carb strks & incl, pyr, glac.

DOLO: tan to crm to lt bm, med xln, chrty, sndy IP, lrg rhomb xl, mstly pr vis por, NS.

DOLO: gry to tan, med xln, rhomb, occ sndy txt, fr interxln por, NS.

DOLO: buff to lt gry, fn to med xln, dns, chrty, pyr, occ rhomb, mstly, pr vis por, NS.

DOLO: gry to buff, fn xln, chrty, pyr, pr vis por, NS.

DOLO: AA w/ NS.

DOLO: gry to buff, fn to med xln, lrg rhomb xl, chrty IP, pr vis por, NS.

DOLO: tsn to gry, med to crs xln, lrg rhomb xl, lrg pyr incl, pr vis por, NS.

DOLO: mstly gry, med xln, occ rhomb xl, vry lrg pyr incl, pr vis por, NS.

DOLO: AA w/ NS.

Arbuckle
2383' (-909)

Wt 9.1
Vis 54
LCM 11

Wt 9.1
Vis 51
LCM 8

RTD
2510' (-1036)

Arbuckle
2383' (-909)

ROP (min/ft)

RTD: 2510'

RTD: 2510' @ 10:00AM on 8/25/24

Circ 2 hrs. TOOH for logs.

LTD: 2508' @ 1:45PM on 8/25/24

DST #1 RESULTS: 2198'-2205' 15-30-30-45
 IF: Strong blow, BOB in 2 min, Built to 109.92"
 ISI: No blow back
 FF: Strong blow, BOB 3 min, Built to 232.32"
 FSI: No blow back
 REC: 1226' Salt Water, 317' MCW (10%M, 90%W), 64' SOSMCW (1%O, 30%M, 69%W)
 Open to flow(1): 41#
 Shut in(1): 382#
 End shut in(1): 812#
 Open to flow(2): 379#
 Shut in(2): 694#
 End shut in(2): 813#
 Temp(degF): 98
 RW=.86 @ 80F, 12500ppm

DST #2 RESULTS: 2285'-2293' 30-30-30-45

IF: Weak 3.84" Blow

ISI: No blow back

FF: Weak 3.51" Blow

FSI: No blow back

REC: 125' MCW (30%M 70%W)

Open to flow(1): 11#

Shut in(1): 52#

End shut in(1): 780#

Open to flow(2): 53#

Shut in(2): 88#

End shut in(2): 771#

Temp(degF): 98

ROP (min/ft)

2600

50