

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER P.O. & G. RESOURCES
WELL NAME CSMU #202 (REYNOLD B-2)
LOCATION 22-31S-35W
COUNTY STEVENS STATE KS

CSG 4.5 WT _____ SET @ 5989 TD _____ PB 5976 GL _____
TBG 2.375 WT 4.7 SET @ 32 SN _____ PKR _____ KB _____
PERFS 5986 TO 6004 , _____ TO _____ , _____ TO _____ , _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	TEST:	ANNUAL	RETEST	DATE	
FRIDAY															REMARKS PERTINENT TO TEST DATA QUALITY			
6-7-24															CONDUCT MIT TEST			
0900		0													RIG UP BRIANS HOT OIL SERVICES ON ANNULUS			
															PUMP 20 BBLs KCL NO PRESSURE			
															GO TO TANK BATTERY LOAD 70 BBLs PRODUCTION WAER ON TRUCK.			
1000															BACK TO LOCATION PUMP 50 BBLs PRODUCTION WATER TO LOAD WELL			
1020															LET REST TO LET AIR WORK TO THE TOP AND VENT TO THE TRUCK.			
1025		370	+370												PRESSURE UP TO 370#			
1035		340	-30															
1040		325	-15												RELEASE PRESSURE TO GET AIR OUT TO THE TRUCK			
1045		360	+35												PRESSURE BACK UP TO 360#			
1050		340	-20															
1055		330	-10												RELEASE PRESSURE TO TRUCK TO GET AIR OUT.			
1100		370	+40												PRESSURE BACK UP TO 370#.			
1115		370	0															
1130		370	0												END TEST. TEST PASSED.			
															RELEASE PRESSURE TO TRUCK AND RIG DOWN			
															BRIANS HOT OIL			
1200															BRIANS HOT OIL BACK TO TANK BATTERY AND			
															UNLOAD 25 BBLs OF PRODUCTION WATER BACK TO WATER TANK.			

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/24/2024

Ronda Calhoun
P.O.&G. Operating, LLC
5847 SAN FELIPE STE 3200
HOUSTON, TX 77057-3187

Re: Temporary Abandonment
API 15-189-10171-00-02
CSMU 202
SW/4 Sec.22-31S-35W
Stevens County, Kansas

Dear Ronda Calhoun:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/24/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1