

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

FOR TA PURPOSES

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: #2 API No.: 15-159-22501 Permit No.: N/A
 Operator License No.: 3882 Name: SAMUEL LAMM + ASSOCIATES NE NW SE Sec. 23 Twp. 18 S. R. 10 East West
 Address 1: 1515 WYNKOOP, STE 200 2300 Feet from North / South Line of Section
 Address 2: 1500 Feet from East / West Line of Section
 City: DENVER State: CO Zip: 80202 + 2062 Lease: STAFFORD Well No.: 1-23
 Contact Person: LEE DIEBRIE Phone: (303) 831-4673 County: RICE

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: NA psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8.625	N/A	5.5	N/A	N/A
Set at:		338		3330		
Sacks of Cement:		125		125		
Cement Top:		0		2350		
Cement Bottom:		338		3330		
Packer Type:	C18P					Set at: 3039

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3330 (3282) feet depth
 Zone of Injection Formation: LKC / ANGELO Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole:
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.47000 Long: 98.39324 Date Acquired: 9-24-2024
 Type MIT: CIT / PRESSURE MIT Reason: TA PURPOSE
 Time In Minute(s): 0 10 20 30
 Pressures: Set up 1 330 330 330 330
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: 330 Bbls. to load annulus: 0
 Test Date: 9-24-2024 Using: _____ Company's Equipment
 The zone tested for this well is between 0 feet and 3039 feet.
 The test results were verified by operator's representative:
 Name: Lee Diebrie Title: PS Phone: ()

KCC Office Use Only
 State Agent: Mark Karlin Title: ECAS Witness: Yes No
 Remarks: CIT FOR TA PURPOSE
 The results were:
 Satisfactory
 Not Satisfactory
 Next MIT: _____

Stafford #1-23

2300' FSL & 1500' FEL Sec 23-T18S-R10W

NE NW SE

Rice County, Kansas

Current Wellbore Schematic

Longitude: -98.3929925

Latitude: 38.4700108

API # 15-159-22501-00-00

KDOR Code for Oil: 137981

Updated 10/20/2023

Spud Date: 09/08/2006

Completed: 09/15/2006

DOFP: 11/07/06

Field: Orth

GL: 1747'

KB: 1753'

Rod Detail

1-3/4"x12' liner

1-1/2"x22 polish rod

7/8" x 2' - 4' Pony Rods

124 - 7/8" sucker rods, top 66 new S-87 KD rods

6 - 1" sinker bars

TV 2.25"x4' chrome plunger, w/2.25"x2cup SV

Tubing Detail

2-2-7/8 Subs x 10' - 6'

102 jts 2-7/8 tubing Avg Jt 31.5

Barrel 2-1/2"x2-1/4"x14"x16"x19'

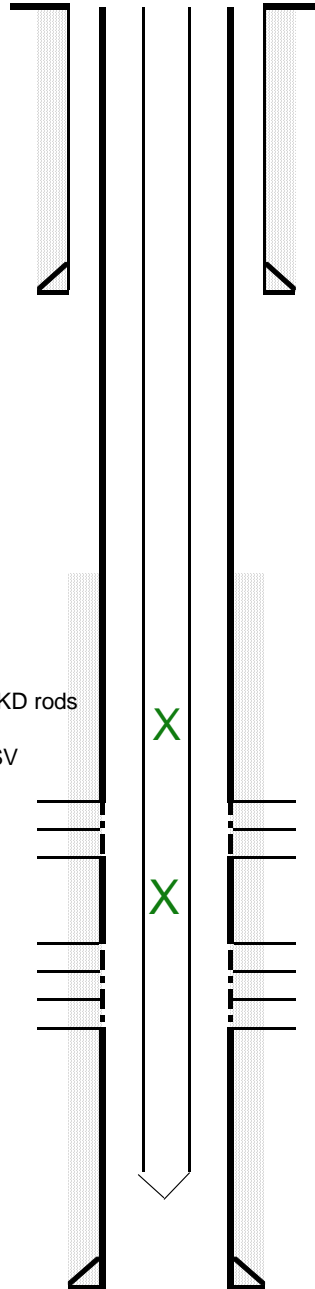
2-7/8x5.5" TA

2-7/8"x15" MA

Btm equip @ 3272' Landed 9' off btm

Intake @ 3257'

Avg Jt 31.5



Surface Casing :

8 jts 329' 8-5/8" 28# set @ 338' KB (used line pipe)

Cemented with 175 sx

Cement did circulate

TOC: 2350'

CIBP @ 3039'

Lansing perfs:

"UJ" 3094'-3098' 4 spf

"LJ" 3104'-3108' 4 spf

CIBP @ 3201'

Arbuckle perfs:

3251'-3253' 4 spf

3256'-3258' 4 spf

3262'-3266' 4 spf

Production Casing:

79 jts 5-1/2" 15.5# set @ 3330' KB

Cemented with 125 sx

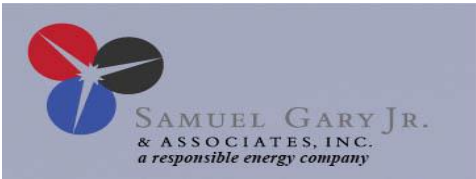
{ } PBTB: 3282' Cir Cleaned 10/18/23

LTD: 3330'

RTD: 3330'

From Bushton, KS go ½ mile east on Highway 4, then 3-1/2 miles south, then west into location.

From Chase, KS blacktop & Highway 96 go 8 miles north on blacktop, then 2 miles west, then ½ mile north, then west into location.



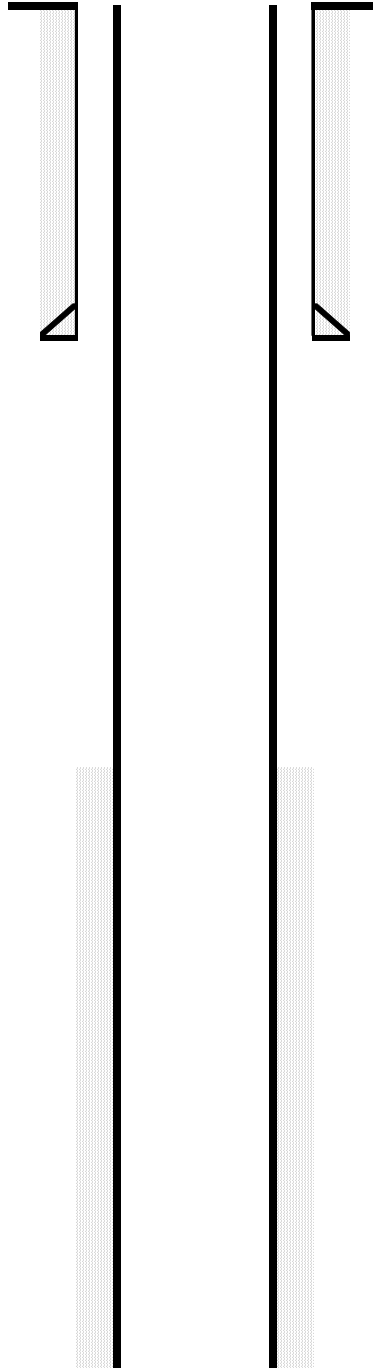
Well Number
Legal Description
County
Current Wellbore Schematic
 Date

API #

Spud Date:
 Completed:

Field:

GL:
 KB:



TOC Unknown

Surface Casing :
 8-5/8" 23# set @
 Cemented with sx

TOC Unknown

Production Casing:
 5-1/2", 15.5# set @
 Cemented with sx



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PBTD:

TD:

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/24/2024

STEPHANIE DECKER
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202-2062

Re: Temporary Abandonment
API 15-159-22501-00-00
STAFFORD 1-23
SE/4 Sec.23-18S-10W
Rice County, Kansas

Dear STEPHANIE DECKER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/24/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"